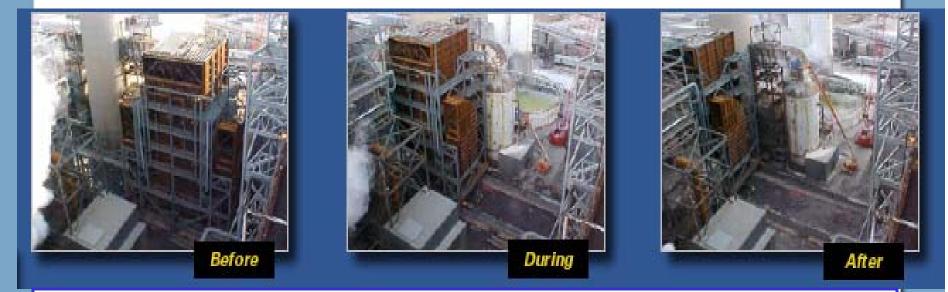
VECTREN CORPORATION Summer 2005 Outlook



A B Brown 1 SCR.

Specifications: [110 Ft Tall x 80 Ft Long x 60 Ft Wide] 800 Tons Task Accomplished: MOVED 106 FEET – SCHEDULE MET



Summer 2005 Outlook

- Summer Supply Resources
- Demand Forecast
- Contingencies Plan
- •Demand Side Management
- •Transmission System Upgrades/ MISO
- •MISO
- Generation Capacity Planning / IRP

Conclusion



Summer Supply Status

Summer Supply Resources

- High Unit Availability
 - SCR Impacts
- Spring Maintenance Activities
 - Completion of SCR Project
 - Culley 1 Repairs
- Availability Goals

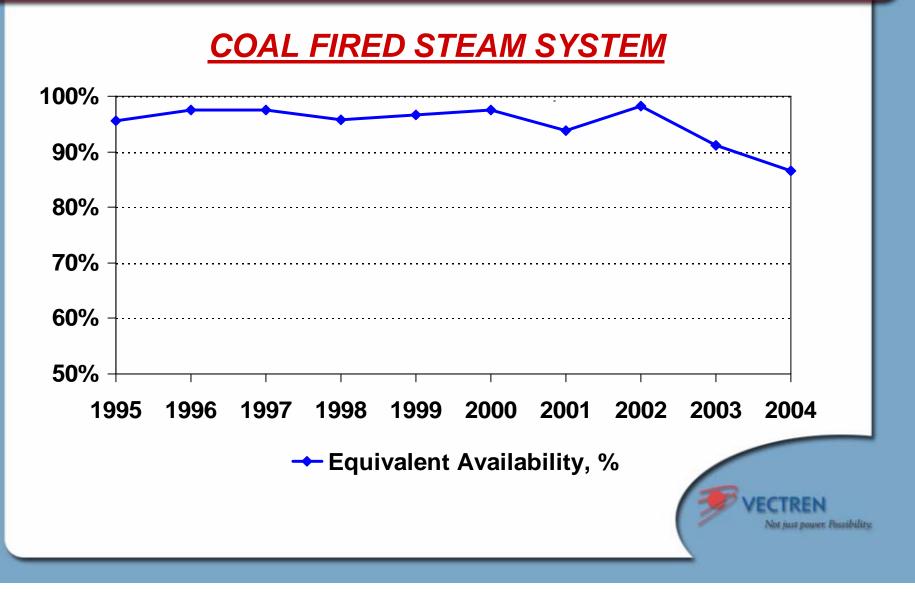
•2005 - 87%

MISO Capacity Status



Historical Operating Availability

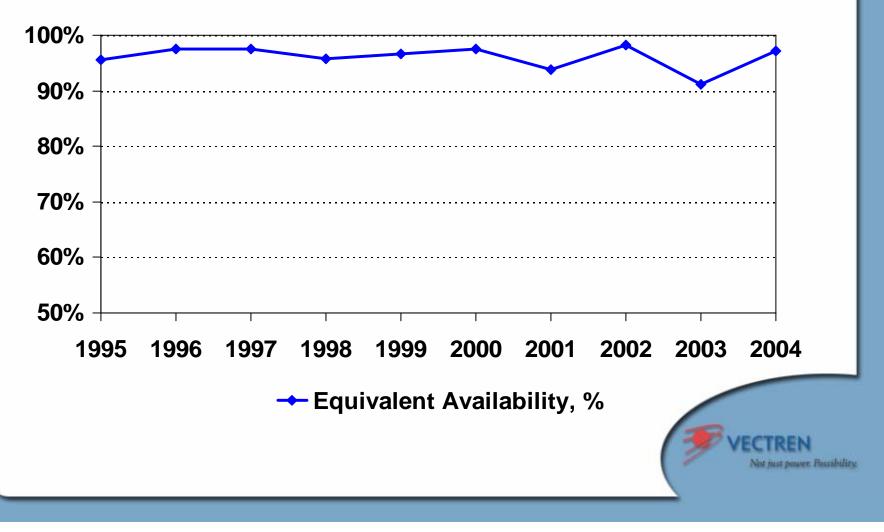
Summer Supply Resources



Availability at Summer Peak Hour

Summer Supply Resources





VECTREN System Capacity

Summer Supply Resources

 Coal Generation 	1056 MW
 Combustion Turbine 	295 MW
•OVEC	30 MW
 Purchased Peaking Capacity 	<u>73 MW</u>
Total	1454 MW



Interruptible DLC Capabilities

Summer Supply Resources

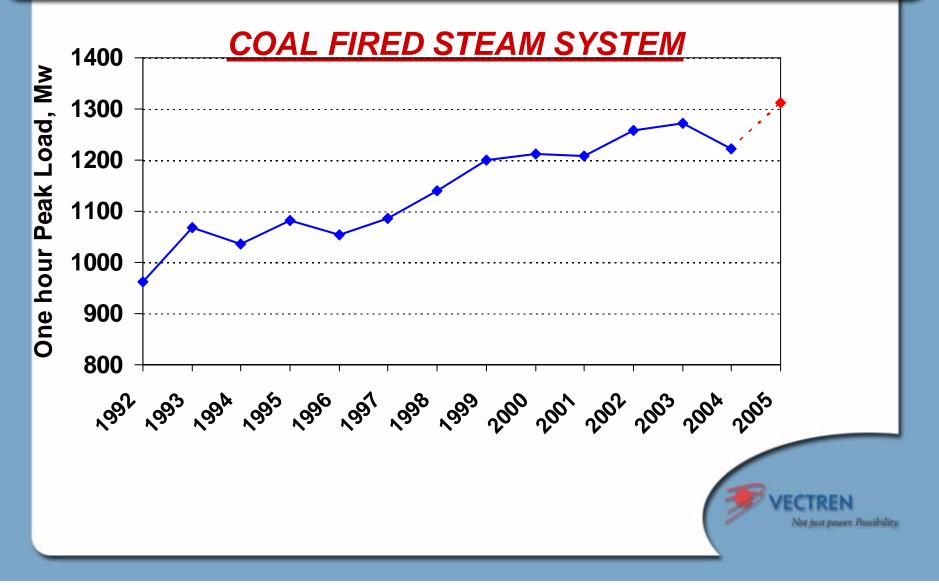
- Interruptible Customers
- •DLC, normal
- •DLC, emergency

40 MW 25 MW 50 MW



<u>Summer Peak Load</u>

Demand Forecast



Meet the Peak Summary

Demand Forecast

System Capability	1454 MW
Interruptible	40 MW
DLC (MAX)	<u>50 MW</u>
Total Capability	1544 MW
2005 Projected Peak	1313 MW
Reserve Margin (17.6%)	231 MW
Capacity Margin (10.7%)	141 MW
On System Capacity Margin (2.9%)	38 MW

VECTREN Not just power. Possibility

Special Provisions

Demand Forecast

• ECAR ARS

- As Needed
- Contractual Capacity Releases 25-150 MW
- Internal Use Reduction Plans
 10 MW
- Conservation Request 30 MW
- Emergency Load Reduction Plan- Last Resort



Contingencies Plan

Conservation Appeal

- News Release
- Media Spots
- Key Account Managers Request Major Customer Load Reduction
- •Contact Center Request Usage Reduction
- Outbound Automated Conservation Request



Demand Side Management Activities

- Continuation of Direct Load Control Program
 - 41,000 + Residential Customers
 - 2,700 Business Customers
 - 25 to 50 MW in available load (based on cycling strategy)
 - Promotion of DLC Accounts
 - Bill Stuffer
 - Web Site (Vectren.com)
 - Net Metering Tariff Filed



Transmission System Performance

Internal Operations

Under normal and single contingency conditions, system capacity plus transmission CBM is adequate to serve native load.

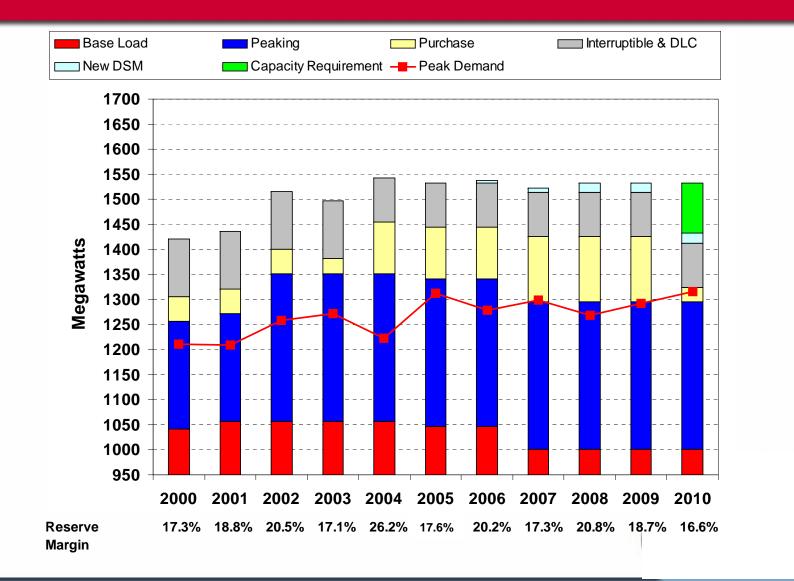
Transmission system capability will be controlled by MISO's ability to re-dispatch generation. As a MISO border company, the Vectren transmission system may be stressed in periods of capacity shortage due to MISO's lack of control of generation south of Indiana.

Generation Capacity Plan

- Purchase Agreement for 73 MW Merchant Peaking
- Purchased Capacity for 2007, 2008, 2009.
- Current review of IRP indicates need for additional capacity in planning horizon.
- Updating IRP Capacity Options
- Transmission upgrades are planned to increase utilization of market based generation resources.
- Abundant capacity margin in ECAR
- Culley Unit 1 (46 MW) will shutdown end of 2006.

Not just power. Possibility

Integrated Resource Plan



Conclusion

Based upon forecasted demand for electricity and historical reliability of system generating, non-firm transmission capacity, and MISO provided energy support VECTREN anticipates it will be able to provide reliable service to firm native load customers.

Vectren will work closely with MISO to insure reliable service to our customers as MISO manages the challenges of the open energy market.