

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.032601	per KWH
Commercial Rate B	-	\$ 0.034139	per KWH
General Power Rate C	-	\$ 0.030809	per KWH
Industrial Rate PPL	-	\$ 2.608720	per KVA
	-	\$ 0.016667	per KWH
Flat Rates	-	\$ 0.015953	per KWH

April, May and June, 2011.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF APRIL, MAY AND JUNE, 2011.

LINE RATE PPL
NO. -----

----- DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$99,702.12
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	30,876.2
3	LINE 1 DIVIDED BY LINE 2:	\$3.229093
4	MULTIPLIED BY: 80.788%	\$2.608720
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$2.608720 /KVA

RATE PPL

----- ENERGY RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$333,653.25
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	20,019,112
8	LINE 1 DIVIDED BY LINE 2:	\$0.016667
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016667 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.385	0.016720	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.534	0.017287	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.534	0.017287	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	58,482	31,753,184	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$265,157.39	\$548,917.29	9

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 9
- (c) Exhibit III, Column E, Lines 3 and 5
- (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.967202537
- (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
- (f) Exhibit III, Column E, Lines 1 and 2
- (g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,498.9	7,053,970	\$70,272.01	\$121,941.98	\$192,213.99	1
2	RATE-B	5.772	4.426	3,375.6	1,405,396	\$15,304.88	\$24,295.08	\$39,599.96	2
3	RATE-C	14.793	9.816	8,651.2	3,116,893	\$39,224.73	\$53,881.72	\$93,106.45	3
4	RATE-PPL	52.796	63.046	30,876.2	20,019,112	\$139,992.50	\$346,070.39	\$486,062.89	4
5	FLAT RATES	0.137	0.497	80.1	157,813	\$363.27	\$2,728.12	\$3,091.39	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	58,482.0	31,753,184	\$265,157.39	\$548,917.29	\$814,074.68	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$19,055.52	\$18,696.22	\$89,327.53	\$140,638.20	\$229,965.73	0.012663	0.019937	0.032601	1
2	RATE-B	\$4,410.14	\$3,968.79	\$19,715.02	\$28,263.87	\$47,978.89	0.014028	0.020111	0.034139	2
3	RATE-C	\$1,839.56	\$1,081.46	\$41,064.29	\$54,963.18	\$96,027.47	0.013175	0.017634	0.030809	3
4	RATE-PPL	(\$40,290.38)	(\$12,417.14)	\$99,702.12	\$333,653.25	\$433,355.37	0.004980	0.016667	0.021647 (e)	4
5	FLAT RATES	(\$101.59)	(\$472.13)	\$261.68	\$2,255.99	\$2,517.66	0.001658	0.014295	0.015953	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$15,086.75)	\$10,857.19	\$250,070.64	\$559,774.48	\$809,845.12	0.007875	0.017629	0.025504	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.967202537

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.929	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.046	0.015578	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	58,482	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT
 APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	48,448	61,762	65,236	175,446	58,482	1
2	KWH ENERGY	28,380,390	30,889,583	35,989,579	95,259,552	31,753,184	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (a)	(\$32,024.13)	(\$40,824.68)	(\$43,121.00)	(\$115,969.81)	(\$38,656.60)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (b)	\$32,410.41	\$35,275.90	\$41,100.10	\$108,786.41	\$36,262.14	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.929	\$0.011583	5
6	ACTUAL AVERAGE BILLING UNITS (f)	52,009	31,068,046	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$308,361.36	\$359,861.18	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2010.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,783.4	6,901,766	\$81,721.93	\$79,943.16	\$161,665.09	1
2	RATE-B	5.772	4.426	3,002.0	1,375,072	\$17,798.62	\$15,927.46	\$33,726.08	2
3	RATE-C	14.793	9.816	7,693.7	3,049,639	\$45,615.90	\$35,323.97	\$80,939.87	3
4	RATE-PPL	52.796	63.046	27,458.7	19,587,160	\$162,802.46	\$226,878.08	\$389,680.54	4
5	FLAT RATES	0.137	0.497	71.3	154,408	\$422.46	\$1,788.51	\$2,210.97	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	52,009.0	31,068,046	\$308,361.36	\$359,861.18	\$668,222.54	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2010.
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE April, May and June, 2010		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,546,639	0.015073	0.015491	\$82,434.03	\$84,720.06	\$19,142.65	\$22,859.93	1
2	RATE-B	1,088,636	0.016418	0.015430	\$17,623.00	\$16,562.49	\$4,089.88	\$4,473.65	2
3	RATE-C	2,889,310	0.016013	0.012786	\$45,618.79	\$36,425.52	\$1,782.12	\$2,147.54	3
4	RATE-PPL	20,192,837	41,719.75 /KVA	4.605350	\$189,444.17	\$217,796.99	(\$12,327.25)	(\$21,090.98)	4
5	FLAT RATES	181,482	0.003367	0.014981	\$602.50	\$2,680.72	\$81.78	\$435.56	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	29,898,904			\$335,722.49	\$358,185.78	\$12,769.18	\$8,825.70	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of October, November and December, 2010.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of October, November and December, 2010.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of October, November and December, 2010.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of October, November and December, 2010.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$63,291.38	\$61,860.13	\$125,151.51	\$18,430.55	\$18,083.03	\$36,513.58	1
2	RATE-B	\$13,533.12	\$12,088.84	\$25,621.96	\$4,265.50	\$3,838.62	\$8,104.12	2
3	RATE-C	\$43,836.67	\$34,277.98	\$78,114.65	\$1,779.23	\$1,045.99	\$2,825.22	3
4	RATE-PPL	\$201,771.42	\$238,887.97	\$440,659.39	(\$38,968.96)	(\$12,009.89)	(\$50,978.85)	4
5	FLAT RATES	\$520.72	\$2,245.16	\$2,765.88	(\$98.26)	(\$456.65)	(\$554.91)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$322,953.31	\$349,360.08	\$672,313.39	(\$14,591.94)	\$10,501.10	(\$4,090.84)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	50,064	50,832	55,131	156,027	52,009	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	50,064	50,832	55,131	156,027	52,009	1
2	KWH ENERGY (a)	30,127,660	29,801,651	33,274,828	93,204,139	31,068,046	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$35,445.31	\$35,989.06	\$39,032.75	\$110,467.12	\$36,822.37	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$58,929.70)	(\$58,292.03)	(\$65,085.56)	(\$182,307.30)	(\$60,769.10)	6

(a) From IMPA bills for the months of October, November and December, 2010, attached.
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	4,920,210	4,783,772	6,935,934	16,639,916	5,546,639	1
2	RATE-B	1,050,772	949,718	1,265,417	3,265,907	1,088,636	2
3	RATE-C	3,175,530	2,703,350	2,789,050	8,667,930	2,889,310	3
4	RATE-PPL	20,457,624	19,606,999	20,513,887	60,578,510	20,192,837	4
5	FLAT RATES	169,639	179,791	195,015	544,445	181,482	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,773,775	28,223,630	31,699,303	89,696,708	29,898,904	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	
11	RATE PPL	43,904.63 KVA	41,094.30 KVA	40,160.31 KVA	125,159.24 KVA	41,719.75 KVA	11

RECEIVED ON: FEBRUARY 1, 2011
 IURC 30-DAY FILING NO: 2802
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
12/15/10

Amount Due:
\$1,664,763.63

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	50,799	6,246	99.25%	10/12/10	1400	79.71%
CP Billing Demand:	50,064	5,887	99.32%	10/11/10	1500	80.88%
kvar at 97% PF:		12,547				
Reactive Demand:						

Energy*	kWh
Duke Interconnections	30,127,660
Total Energy:	30,127,660

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	50,799	48,054	70,785
CP Demand (kW):	50,064	47,993	70,577
Energy (kWh):	30,127,660	29,960,194	327,754,724
CP Load Factor:	80.88%	83.91%	
HDD/CDD (Lafayette):	274/17	401/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	50,064	\$ 642,471.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	50,064	\$ 113,545.15
ECA Demand Charge:	\$ 0.708 /kW x	50,064	\$ 35,445.31
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 1.003 /kW x	50,064	\$ 50,214.19
Total Demand Charges:			\$ 841,675.96
Base Energy Charge - Production:	\$ 0.029276 /kWh x	30,127,660	\$ 882,017.37
ECA Energy Charge:	\$ (0.001956) /kWh x	30,127,660	\$ (58,929.70)
Total Energy Charges:			\$ 823,087.67
Average Purchased Power Cost: 5.526 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,664,763.63

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 1,664,763.63

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 1, 2011
 IURC 30-DAY FILING NO: 2802
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
 01/13/11

Amount Due:
 \$1,668,768.70

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	50,832	3,512	99.76%	11/30/10	1900	81.43%
CP Billing Demand:	50,832	3,512	99.76%	11/30/10	1900	81.43%
kvar at 97% PF:		12,740				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections	29,801,651
Total Energy:	29,801,651

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	50,832	50,776	70,785
CP Demand (kW):	50,832	50,776	70,577
Energy (kWh):	29,801,651	29,651,096	357,556,375
CP Load Factor:	81.43%	81.11%	
HDD/CDD (Lafayette):	638/0	501/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	50,832	\$ 652,327.06
Base Demand Charge - Transmission:	\$ 2.268 /kW x	50,832	\$ 115,286.98
ECA Demand Charge:	\$ 0.708 /kW x	50,832	\$ 35,989.06
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	50,832	\$ 50,984.50
Total Demand Charges:			\$ 854,587.60
Base Energy Charge - Production:	\$ 0.029276 /kWh x	29,801,651	\$ 872,473.13
ECA Energy Charge:	\$ (0.001956) /kWh x	29,801,651	\$ (58,292.03)
Total Energy Charges:			\$ 814,181.10
Average Purchased Power Cost: 5.6 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,668,768.70

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 1,668,768.70

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 1, 2011
 IURC 30-DAY FILING NO: 2802
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
02/14/11

Amount Due:
\$1,835,930.67

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,208	5,033	99.59%	12/15/10	900	81.01%
CP Billing Demand:	55,131	4,640	99.65%	12/15/10	800	81.12%
kvar at 97% PF:		13,817				
Reactive Demand:						

Energy*	kWh
Duke Interconnections	33,274,828
Total Energy:	33,274,828

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	55,208	55,619	70,785
CP Demand (kW):	55,131	54,216	70,577
Energy (kWh):	33,274,828	32,941,232	390,831,203
CP Load Factor:	81.12%	81.67%	
HDD/CDD (Lafayette):	1266/0	1063/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x	55,131	\$ 707,496.12
Base Demand Charge - Transmission:	\$ 2.268	/kW x	55,131	\$ 125,037.11
ECA Demand Charge:	\$ 0.708	/kW x	55,131	\$ 39,032.75
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003	/kW x	55,131	\$ 55,296.39
Total Demand Charges:				\$ 926,862.37
Base Energy Charge - Production:	\$ 0.029276	/kWh x	33,274,828	\$ 974,153.86
ECA Energy Charge:	\$ (0.001956)	/kWh x	33,274,828	\$ (65,085.56)
Total Energy Charges:				\$ 909,068.30
Average Purchased Power Cost: 5.517 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 1,835,930.67

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 1,835,930.67

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266