

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.029241

MONTH'S EFFECTIVE:

APRIL-2011 MAY- 2011 JUNE-2011

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 31st day of January 2011.

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 31st day

Of January, 20 11

Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public



My Commission Expires:

4-4-2015

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>April-2011</u>	<u>May-2011</u>	<u>June-2011</u>
Tracker \$Kwh	\$0.29241	\$0.29241	\$0.29241

For questions or objections, you may contact the IURC at 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204 or call 317-232-2701 or contact the Office of Utility Consumer Counselor at 101 N. Senate Ave., Indianapolis, In. 46204 or call 317-323-2494.

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Apr-11	May-11	Jun-11		
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	2,723	4,903	5,468	13,094	4,365
2	ENERGY (kWh)	1,638,273	1,916,189	2,401,415	5,955,877	1,985,292
3	ESTIMATED SALES (kWh) (a)	1,470,874	1,720,392	2,156,038	5,347,304	1,782,435
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$10,042.42	\$18,082.26	\$20,165.98	\$48,290.67	\$16,096.89
5	ENERGY (c)	\$25,008.24	\$29,250.63	\$36,657.60	\$90,916.46	\$30,305.49
6	TOTAL	\$35,050.66	\$47,332.89	\$56,823.58	\$139,207.13	\$46,402.38
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$4,987.54
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$51,389.92
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.028831
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.029241
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.029241

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
INCREMENTAL CHANGE IN BASE RATES			
1	BASE RATE EFFECTIVE FOR 2011 (a)	\$16.559	\$0.031315
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.349	\$0.014123
ENERGY COST ADJUSTMENT			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.661)</u>	<u>\$0.001142</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$3.688	\$0.015265

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 (c) Line 1 minus Line 2
 (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-10	Nov-10	Dec-10		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,692,967	1,573,910	2,034,246	5,301,123	1,767,041
2	INCREMENTAL COST BILLED BY IMPA (b)	\$35,583.34	\$42,040.09	\$54,252.69	\$131,876.12	\$43,958.71
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$39,227.74	\$36,469.07	\$47,135.51	\$122,832.32	\$40,944.11
4	INC COST BILLED EXCLUDING IURT (d)	\$38,678.55	\$35,958.50	\$46,475.62	\$121,112.67	\$40,370.89
5	PREVIOUS VARIANCE (e)	(\$44,315.08)	\$30,567.89	\$17,946.34	\$4,199.15	\$1,399.72
6	NET COST BILLED BY MEMBER (f)	\$82,993.63	\$5,390.61	\$28,529.28	\$116,913.52	\$38,971.17
7	PURCHASED POWER VARIANCE (g)	(\$47,410.29)	\$36,649.48	\$25,723.41	\$14,962.60	\$4,987.54

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month \$0.023171 \$0.023171 \$0.023171

(d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-10	Nov-10	Dec-10		
		(A)	(B)	(C)	(D)	(E)
	<u>UNITS PURCHASED FROM IMPA</u>					
1	DEMAND (kW)	3,272	3,947	4,785	12,004	4,001
2	ENERGY (kWh)	1,746,199	2,019,155	2,772,387	6,537,741	2,179,247
	<u>TOTAL SALES BILLED BY MEMBER</u>					
3	TOTAL SALES SUBJECT TO RATE ADJ	1,692,967	1,573,910	2,034,246	5,301,123	1,767,041
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,692,967	1,573,910	2,034,246	5,301,123	1,767,041
	<u>INCREMENTAL CHANGE IN BASE RATES</u>					
6	DEMAND CHARGE PER kW (a)	\$4.762	\$4.762	\$4.762		
7	ENERGY CHARGE PER kWh (b)	\$0.012084	\$0.012084	\$0.012084		
	<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>					
8	DEMAND CHARGE PER kW (c)	\$0.708	\$0.708	\$0.708		
9	ENERGY CHARGE PER kWh (c)	(\$0.001956)	(\$0.001956)	(\$0.001956)		
	<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
	<u>TOTAL RATE ADJUSTMENT</u>					
11	DEMAND - PER kW (e)	\$5.470	\$5.470	\$5.470		
12	ENERGY - PER kWh (f)	\$0.010128	\$0.010128	\$0.010128		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$35,583.34	\$42,040.09	\$54,252.69	\$131,876.12	\$43,958.71
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$35,583.34	\$42,040.09	\$54,252.69	\$131,876.12	\$43,958.71

(a) Exhibit II, Line 3, Column A, for the Historical Period
 (b) Exhibit II, Line 3, Column B for the Historical Period
 (c) IMPA bills for the Historical Period
 (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
 (e) Line 6 plus Line 8
 (f) Line 7 plus Line 9 plus Line 10
 (g) Line 11 times Line 1 plus Line 12 times Line 2
 (h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,608	1,976,560	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,591,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,591,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951
kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,882	1,798,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326						325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	<u>Apr-11</u>	May-11	Jun-11
Historical period for this analysis	Oct-10	Nov-10	Dec-10

Data from IMPA						Entered: <u>1/24/11</u>
Estimated Purchased Power from IMPA						
	kW			kWh		
	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>
	<u>2,723</u>	<u>4,903</u>	<u>5,468</u>	<u>1,638,273</u>	<u>1,916,189</u>	<u>2,401,415</u>
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	<u>(\$0.661)</u>	<u>(\$0.661)</u>	<u>(\$0.661)</u>	<u>\$0.001142</u>	<u>\$0.001142</u>	<u>\$0.001142</u>

IMPA rate effective for the period covered by this analysis:			Entered: <u>11/8/10</u>
effective for	<u>2011</u>		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production & Transm.	<u>15.056</u>	<u>0.031315</u>	
Delivery Voltage	<u>1.503</u>		
Total	<u>16.559</u>	<u>0.031315</u>	

General Inputs

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills				Entered: 1/24/11
Month of Service	Oct-10	Nov-10	Dec-10	Total for quarter
Demand (kW)	3,272	3,947	4,785	
Energy (kWh)	1,746,199	2,019,155	2,772,387	6,537,741
Incremental Change in Rates				
Demand	\$ 4.762	\$ 4.762	\$ 4.762	
Energy	\$ 0.012084	\$ 0.012084	\$ 0.012084	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.708	\$0.708	\$0.708	
Energy, \$/kWh	(\$0.001956)	(\$0.001956)	(\$0.001956)	

General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet				Entered: 1/24/11	
					12-MO Rolling
Month of Service	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Total for quarter</u>	<u>Loss Factor</u>
Energy subject to tracker	1,692,967	1,573,910	2,034,246	5,301,123	
Energy not subject to tracker				0	
Monthly Line Losses	3.05%	22.05%	26.62%	18.92%	10.22%

Tracker applied to retail bills in this historical period				Entered: 1/24/11	
				Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>		
\$/kWh	0.023171	0.023171	0.023171		

Purchased Power Variance from Exhibit III, Line 7 of analysis prepared for ->				Entered: 1/24/11	
	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>		
The "historical period" for this analysis was ->	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	(\$44,315.08)	\$30,567.89	\$17,946.34	\$1,399.72	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860



26 South Washington Street
Knightstown, Indiana 46148

Telephone 765-345-5977
Fax 765-345-2212

FAX

TO: Beverly Matthews
EMPA FROM: Linda Glenn

FAX: 317-575-3372 PAGES: 4 with covers

TELEPHONE: 317-428-6715 DATE: 1-21-2011

RE: Tracker Info

Urgent For Review Please Comment Please Reply

>>>Comments: for 2nd qtr 2011

Thank you
Linda

KWH Sold

October 2010	1,692,967
November 2010	1,573,910
December 2010	2,034,246
	<hr/>
	5,301,123

TOWN OF KNIGHTSTOWN
 HISTORY RECAP BY CUSTOMER TYPE FOR 10/01/2010 TO 10/31/2010 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-108 KW# 878628	232787	88452	12541	0	175800	281840
USAGE CHARGE	#-5.69 57982.56	17173.28	6174.56	929.52	0.00	11612.91	18618.41
SECURITY CHARGE	894.21	564.70	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	20353.28	5391.56	2049.53	290.58	0.00	4073.47	6530.53
TAX CHARGE	-39 5525.81	1489.84	526.10	0.00	1.53	777.33	0.00
PENALTY APPLIED	-4.55 781.20	139.83	32.45	0.00	0.00	3.25	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-97264.05	-25161.47	-9693.33	-1319.51	-21.79	-18286.97	-30390.05
ADJUSTMENTS	-10.63	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1288	332	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	38	3	2	1	4	0
TAX PAID	-6580.03	-1609.05	-657.37	0.00	-1.53	-910.72	0.00
PAYMENTS AGAINST PNLTIES	-811.99	-118.89	-36.38	0.00	0.00	0.00	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	5632	17395	1693075	-108 =	1692967		
USAGE CHARGE	433.50	1099.13	114023.87	-5.69 =	114,018.18		
SECURITY CHARGE	0.00	37.15	1778.97				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS			
FUEL ADJUSTMENT	130.51	403.06	39222.52	NET MASTER FUND FLOW			
TAX CHARGE	0.00	15.05	8335.66	-39 =	8335.27	-31084.45	
PENALTY APPLIED	0.00	5.73	962.46	-4.55	957.91		
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-552.36	-1960.15	-184649.68				
ADJUSTMENTS	0.00	0.00	-10.63	+10.63 =	-0-		
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	8	21	1696				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	181				
TAX PAID	0.00	-15.97	-9774.67				
PAYMENTS AGAINST PNLTIES	0.00	-5.69	-972.95				

TOWN OF KNIGHTSTOWN
 HISTORY RECAP BY CUSTOMER TYPE FOR 11/01/2010 TO 11/30/2010 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	880222	200396	75163	14054	0	165180	227160
USAGE CHARGE	57937.51	15249.14	5229.17	1043.26	0.00	10659.97	15116.77
SECURITY CHARGE	900.64	571.13	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	20395.55	4643.36	1741.59	325.65	0.00	3827.39	5263.53
TAX CHARGE	5529.62	1308.01	441.56	0.00	1.53	731.13	0.00
PENALTY APPLIED	732.31	184.10	3.02	0.00	0.00	11.02	2.70
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-78370.84	-20958.25	-8289.41	-1368.34	-21.79	-15552.10	-25145.56
ADJUSTMENTS	-583.66	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1293	334	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	130	41	3	2	1	4	0
TAX PAID	-5504.67	-1390.53	-528.25	0.00	-1.53	-762.45	0.00
PAYMENTS AGAINST PNLTIES	-725.80	-142.66	-3.96	0.00	0.00	-7.68	-2.59

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	3881	14946	1581002	-7092 = 1,573,910
USAGE CHARGE	317.67	960.48	106513.97	-545.11 = 105968.86
SECURITY CHARGE	0.00	37.15	1791.83	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	89.95	346.32	36633.34	NET MASTER FUND FLOW -7569.54
TAX CHARGE	0.00	14.34	8026.19	-37.40 = 7988.79
PENALTY APPLIED	0.00	0.00	933.15	-1.15 = 932.00
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-564.01	-1528.59	-151798.89	
ADJUSTMENTS	0.00	0.00	-583.66	+583.66 = -0-
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	21	1703	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	185	
TAX PAID	0.00	-15.15	-8202.58	
PAYMENTS AGAINST PNLTIES	0.00	-0.20	-882.89	

TOWN OF KNIGHTSTOWN
 HISTORY RECAP BY CUSTOMER TYPE FOR 12/01/2010 TO 12/31/2010 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1197663	233792	<i>ADJ.</i> 75925	21110	0	207500	276140
USAGE CHARGE	75324.02	17464.02	<i>-3.97</i> 5625.61	1495.69	0.00	15060.37	17936.18
SECURITY CHARGE	887.78	571.13	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	27751.02	5417.22	1759.26	489.13	0.00	4807.98	13349.74
TAX CHARGE	7259.85	1457.61	492.89	0.00	1.53	857.03	0.00
PENALTY APPLIED	820.57	112.49	21.71	0.00	0.00	3.44	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-75315.81	-23847.39	-6984.69	-1517.15	-21.79	-15041.69	-20383.68
ADJUSTMENTS	0.00	-4.25	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1296	329	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	3	2	1	4	0
TAX PAID	-5380.60	-1544.61	-440.11	0.00	-1.53	-764.48	0.00
PAYMENTS AGAINST PNLTIES	-720.26	-172.01	-21.06	0.00	0.00	-10.03	-0.11
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	5503	16613	2034246				
USAGE CHARGE	421.67	1058.30	134385.86				
SECURITY CHARGE	0.00	37.15	1778.97				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	127.50	384.96	54086.81				
TAX CHARGE	0.00	15.73	10084.64				
PENALTY APPLIED	0.00	0.00	958.21				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-407.62	-1415.46	-144935.28				
ADJUSTMENTS	0.00	0.00	-4.25				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	8	21	1701				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	182				
TAX PAID	0.00	-18.61	-8149.94				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-923.47				
						PEAK MANAGEMENT CREDITS 0.00	
						NET MASTER FUND FLOW 47281.55	

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2011

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.661)	(0.661)	(0.661)	0.001142	0.001142	0.001142
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KNIGHTSTOWN	2,723	4,903	5,468	1,638,273	1,916,189	2,401,415

RECEIVED ON: FEBRUARY 2, 2011
 IURC 30-DAY FILING NO: 2803
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
 12/15/10

Amount Due:
 \$106,283.52

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kVA	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,286	1,421	91.79%	10/11/10	1600	71.43%
CP Billing Demand:	3,272	1,427	91.66%	10/11/10	1500	71.73%
kvar at 97% PF:		820				
Reactive Demand:		607				

Energy	kWh
Duke Interconnections	1,746,199
Total Energy:	1,746,199

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	3,286	3,413	6,031
CP Demand (kW):	3,272	3,120	5,998
Energy (kWh):	1,746,199	1,861,430	22,213,854
CP Load Factor:	71.73%	80.19%	
HDD/CDD (Indianapolis):	230/26	409/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	3,272	\$ 41,989.58
Base Demand Charge - Transmission:	\$ 2.268 /kW x	3,272	\$ 7,420.90
ECA Demand Charge:	\$ 0.708 /kW x	3,272	\$ 2,316.58
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	3,272	\$ 6,121.91
Reactive Demand Charge:	\$ 1.200 /kvar x	607	\$ 728.40
Total Demand Charges:			\$ 58,577.37
Base Energy Charge - Production:	\$ 0.029276 /kWh x	1,746,199	\$ 51,121.72
ECA Energy Charge:	\$ (0.001956) /kWh x	1,746,199	\$ (3,415.57)
Total Energy Charges:			\$ 47,706.15
Average Purchased Power Cost: 6.087 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 106,283.52

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 106,283.52

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 2, 2011
 IURC 30-DAY FILING NO: 2803
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
 01/13/11

Amount Due:
 \$125,029.08

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,992	1,074	96.57%	11/30/10	2000	70.25%
CP Billing Demand:	3,947	1,058	96.59%	11/30/10	1900	71.05%
kvar at 97% PF:		989				
Reactive Demand:		69				

Energy	kWh
Duke Interconnections	2,019,155
Total Energy:	2,019,155

History	Nov 2010	Nov 2009	12/31/10
Max Demand (kW):	3,992	3,915	6,031
CP Demand (kW):	3,947	3,915	5,998
Energy (kWh):	2,019,155	1,977,106	24,233,009
CP Load Factor:	71.05%	70.14%	
HDD/CDD (Indianapolis):	601/0	522/0	

Purchased Power Charges	Rate	Units	Charges
Base Demand Charge - Production:	\$ 12.833 /kW x	3,947	\$ 50,651.85
Base Demand Charge - Transmission:	\$ 2.268 /kW x	3,947	\$ 8,951.80
ECA Demand Charge:	\$ 0.708 /kW x	3,947	\$ 2,794.48
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	3,947	\$ 7,384.84
Reactive Demand Charge:	\$ 1.200 /kvar x	69	\$ 82.80
Total Demand Charges:			\$ 69,865.77
Base Energy Charge - Production:	\$ 0.029276 /kWh x	2,019,155	\$ 59,112.78
ECA Energy Charge:	\$ (0.001955) /kWh x	2,019,155	\$ (3,949.47)
Total Energy Charges:			\$ 55,163.31
Average Purchased Power Cost: 6.192 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 125,029.08

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 125,029.08

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 2, 2011
 IURC 30-DAY FILING NO: 2803
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
 02/14/11

Amount Due:
 \$160,345.22

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (CS)	Load Factor
Maximum Demand:	5,095	1,266	97.05%	12/13/10	1900	73.14%
CP Billing Demand:	4,785	1,203	96.98%	12/15/10	800	77.88%
kvar at 97% PF:		1,199				
Reactive Demand:		4				

Energy	kWh
Duke Interconnections	2,772,387
Total Energy:	2,772,387

Histor	Dec 2010	Jan 2011	2010 Total
Max Demand (kW):	5,095	4,747	6,031
CP Demand (kW):	4,785	4,747	5,998
Energy (kWh):	2,772,387	2,558,228	27,005,396
CP Load Factor:	77.88%	72.43%	
HDD/CDD (Indianapolis):	1220/0	1043/0	

Purchased Power Charges	Rate	Unit	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x 4,785	\$ 61,405.91
Base Demand Charge - Transmission:	\$ 2.268	/kW x 4,785	\$ 10,852.38
ECA Demand Charge:	\$ 0.708	/kW x 4,785	\$ 3,387.78
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871	/kW x 4,785	\$ 8,952.74
Reactive Demand Charge:	\$ 1.200	/kvar x 4	\$ 4.80
Total Demand Charges:			\$ 84,603.61
Base Energy Charge - Production:	\$ 0.029276	/kWh x 2,772,387	\$ 81,164.40
ECA Energy Charge:	\$ (0.001956)	/kWh x 2,772,387	\$ (5,422.79)
Total Energy Charges:			\$ 75,741.61
Average Purchased Power Cost: 5.784 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 160,345.22

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 160,345.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266