



Vectren Corporation

One Vectren Square

Evansville, IN 47708

March 1, 2011

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RECEIVED
March 2, 2011
INDIANA UTILITY
REGULATORY COMMISSION

RE: Thirty Day Filing for Vectren South

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the following:

1. To update the Sales Reconciliation Component of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.
2. To update the Energy Efficiency Funding Component of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Vectren South is making this filing to update margin differences and variances recovered in calendar year 2010 through the Sales Reconciliation Component for Residential and Commercial customers (Rates 110, 120 and 125). Also, Vectren South is making this filing to update recoveries of program costs and variances passed through the Energy Efficiency Funding Component for Rates 110, 120 and 125.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Workpapers are enclosed to support the filing. Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on February 9, 2011 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on the utility's website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson, whose contact information is as follows:

Scott E. Albertson
Director of Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4682
Email: scott.albertson@vectren.com

Page 2

Upon approval of the enclosed tariff sheet, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Scott E. Albertson
Director of Regulatory Affairs

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Daniel McGill, Barnes & Thornburg LLC
Robert Heidorn
Jerrold Ulrey

VERIFICATION

I, Scott E. Albertson, Director of Regulatory Affairs for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



Scott E. Albertson

Date: 3-1-11

EXHIBIT A

PROOF OF PUBLICATION OF LEGAL ADVERTISEMENT

Account No. **XV22**

STATE OF INDIANA
VANDERBURGH COUNTY

Julie Lewis who being sworn, says she is **Accounting Clerk**
of the **Evansville Courier Company**, publisher of **The Evansville Courier**
a daily newspaper published in the city of Evansville, in said county and state and that
the legal advertisement, of which the attached is a true copy, was printed in its issues of
February 9, 2011

Signed Julie Lewis Date: 2/15/11

Subscribed and sworn to before me this date: Date: 2/16/11

Monica R Schreiber Notary Public
Notary is Resident of **Vanderburgh County**

My Commission expires: **February 26, 2016**

70 Lines @ 7.49 1 Time(s) = \$ 524.30 Paid

\$0.00

LEGAL NOTICE

Notice is hereby given that on or about February 28, 2011, and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006; Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125. Vectren South anticipates approval of the filing by March 31, 2011, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to: Brenda A. Howe, Secretary to the Commission, Indiana Utility Regulatory Commission, PNC Center, 101 W. Washington Street, Suite 1500 East, Indianapolis, Indiana 46204 or A. David Stippel, Indiana Utility Consumer Counselor, Indiana Office of Utility Consumer Counselor, PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, Indiana 46204. (Courier & Press Feb. 9, 2011)

approval of
energy

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency Funding Component</u>	(B) <u>Sales Reconciliation Component</u>	(A) + (B) <u>Energy Efficiency Rider Rate</u>
110	\$0.01209	\$0.01602	\$0.02811
120/125	\$0.01209	\$0.00713	\$0.01922

All rates are given in \$/therm.

Southern Indiana Gas and Electric Company D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Gas Service
I.U.R.C. No. G-11

Sheet No. 38
Fourth Revised Page 2 of 2
Cancels Third Revised Page 2 of 2

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All rates are given in \$/therm.

Effective: April 1, 2011

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 DERIVATION OF RATES
 APRIL 2011 - MARCH 2012**

Line	SRC Calculation	Rate 110	Rate 120/125
1	Current Deferred SRC (From Page 5)	\$957,166	\$261,943
2	SRC Variance from Prior Recovery Period (From Page 3)	\$84,206	\$2,887
3	Total SRC Requirement	<u>\$1,041,372</u>	<u>\$264,830</u>
4	Annual Volume - Therms (1)	<u>64,985,000</u>	<u>37,127,000</u>
5	SRC per Therm	<u><u>\$0.01602</u></u>	<u><u>\$0.00713</u></u>
	<u>EEFC Calculation</u>		<u>Rate 110/120/125</u>
6	2011 EEFC Funding (2)		\$1,114,231
7	EEFC Variance (From Page 9)		<u>\$101,786</u>
8	Current EEFC		\$1,216,017
9	IURT Adjustment		<u>0.9847</u>
10	Current EEFC (Including IURT)		\$1,234,911
11	Annual Volume - Therms (1)		<u>102,112,000</u>
12	EEFC per Therm (Including IURT)		<u><u>\$0.01209</u></u>

Notes:

(1) Budget 2011

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 VARIANCE CALCULATION**

Line	Variance Calculation	Rate 110	Rate 120/125
1	SRC Actual Recoveries (January - December, 2010)	\$281,687	(\$148,919)
2	SRC Expected Recoveries: Jan through Mar 10 (1)	\$50,572	(\$77,813)
3	SRC Expected Recoveries: Apr through Dec 10 (2)	\$315,321	(\$68,219)
4	SRC Total 2010 Expected Recoveries	<u>\$365,893</u>	<u>(\$146,032)</u>
5	Under/(Over) Recovery (To Page 2)	<u>\$84,206</u>	<u>\$2,887</u>

Notes:

- (1) From Page 4, Line 4
- (2) From Page 4, Line 14

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries	
1	January-10	21.264%	\$21,356	19.424%	(\$32,328)	(2)
2	February-10	17.072%	\$17,146	15.832%	(\$26,350)	(2)
3	March-10	12.017%	\$12,069	11.497%	(\$19,135)	(2)
4	Jan through Mar 2010 SRC Prior Approved Recoveries (To Page 3) (Sum of Lines 1 through 3)		<u>\$50,572</u>		<u>(\$77,813)</u>	
5	April-10	5.931%	\$37,670	6.275%	(\$8,040)	(3)
6	May-10	2.229%	\$14,157	3.097%	(\$3,968)	(3)
7	June-10	1.491%	\$9,470	2.462%	(\$3,154)	(3)
8	July-10	1.468%	\$9,324	2.441%	(\$3,127)	(3)
9	August-10	1.468%	\$9,324	2.442%	(\$3,129)	(3)
10	September-10	1.669%	\$10,600	2.614%	(\$3,349)	(3)
11	October-10	5.430%	\$34,488	5.843%	(\$7,486)	(3)
12	November-10	11.549%	\$73,352	11.092%	(\$14,211)	(3)
13	December-10	18.411%	\$116,935	16.979%	(\$21,754)	(3)
14	Apr through Dec SRC Expected Recoveries (To Page 3) (Sum of Lines 5 through 13)		<u>\$315,321</u>		<u>(\$68,219)</u>	
15	January-11	21.264%	\$135,056	19.424%	(\$24,887)	(3)
16	February-11	17.072%	\$108,431	15.832%	(\$20,284)	(3)
17	March-11	12.017%	\$76,325	11.497%	(\$14,730)	(3)
18	Jan through Mar 2011 SRC Expected Recoveries (4) (Sum of Lines 15 through 17)		<u>\$319,812</u>		<u>(\$59,901)</u>	
19	SRC Total Annual Recoveries (5) (Line 14 + Line 18)		<u>\$635,139</u>		<u>(\$128,123)</u>	

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.
(2) Monthly expected recoveries as approved in Energy Efficiency Rider Update Filing (Third Annual).
(3) Allocation Factor X Line 19
(4) To be used in March, 2012 filing.
(5) From March 2010 Filing, Page 2, Line 3

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2010

<u>Line</u>		<u>Rate 110</u>	<u>Rate 120/125</u>	<u>Total</u>
1	Actual Volumetric Revenue	\$52,940,948	\$23,101,097	\$76,042,045
	Less Riders:			
2	Pipeline Safety	(902,083)	(214,283)	(1,116,366)
3	GCA Revenue and Variances	(40,236,466)	(19,095,588)	(59,332,054)
4	EEFC	(577,474)	(292,223)	(869,697)
5	Actual Volumetric Base Revenue	\$11,224,925	\$3,499,003	\$14,723,928
6	Actual Customer Facilities Charge Revenue	\$13,186,052	\$3,803,243	\$16,989,295
7	Actual Base Revenue	\$24,410,977	\$7,302,246	\$31,713,223
8	Order Granted Base Revenue (From Page 7 & Page 8)	\$25,607,704	\$7,721,475	\$33,329,179
9	Margin Adjustment - Customer Count (From Page 6)	(\$239,561)	(\$157,286)	(\$396,847)
10	Adjusted Order Granted Revenue	\$25,368,143	\$7,564,189	\$32,932,332
11	SRC Amount (Line 10 - Line 7) (To Page 2)	\$957,166	\$261,943	\$1,219,109

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2010

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	100,534	100,675	100,633	100,259	99,723	99,428	99,240	99,160	99,031	99,207	99,745	100,284	
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,064	99,990	100,022	100,041	100,521	101,016	101,517	
3 Customer Count Change	(1,034)	(655)	(699)	(456)	(553)	(633)	(750)	(862)	(1,010)	(1,314)	(1,271)	(1,233)	
4 Order Granted Margin Per Customer (2)	\$35.79	\$31.24	\$25.81	\$18.89	\$14.00	\$12.99	\$12.97	\$12.94	\$13.21	\$16.23	\$25.14	\$32.41	
5 Margin Adjustment - Customer Count	\$ (37,006)	\$ (29,835)	\$ (18,039)	\$ (8,616)	\$ (7,743)	\$ (6,224)	\$ (9,728)	\$ (11,158)	\$ (13,347)	\$ (23,954)	\$ (31,949)	\$ (39,962)	\$ (239,561)
Rate 120/125													
6 Actual Customer Count	10,170	10,167	10,139	10,120	10,092	10,068	10,054	10,036	10,046	10,029	10,057	10,111	
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	
8 Customer Count Change	(208)	(217)	(215)	(171)	(154)	(156)	(163)	(184)	(176)	(242)	(265)	(262)	
9 Order Granted Margin Per Customer (4)	\$102.52	\$90.04	\$73.98	\$55.78	\$43.82	\$40.98	\$40.91	\$40.75	\$41.53	\$52.75	\$72.44	\$93.12	
10 Margin Adjustment - Customer Count	\$ (21,325)	\$ (19,539)	\$ (15,906)	\$ (9,538)	\$ (6,749)	\$ (6,393)	\$ (6,669)	\$ (7,498)	\$ (7,310)	\$ (12,765)	\$ (19,196)	\$ (24,398)	\$ (157,286)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 9.

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110**

MARGIN: in thousands	Baseload			Heat Sensitive			Total			Margin Per Customer
	First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1	\$185	\$15	\$200	\$732	\$1,586	\$2,318	\$2,518	\$1,117	\$3,635	\$35.79
2	185	15	200	732	1,124	1,857	2,057	1,118	\$3,175	31.24
3	185	15	199	732	568	1,301	1,500	1,115	\$2,615	25.81
4	183	15	198	550	47	597	795	1,108	\$1,903	18.89
5	183	15	197	102	1	103	300	1,103	\$1,404	14.00
6	182	15	197	2	1	3	200	1,101	\$1,300	12.99
7	182	15	197	0	0	0	197	1,100	\$1,297	12.97
8	180	14	194	0	0	0	194	1,100	\$1,295	12.94
9	180	14	195	27	0	27	222	1,100	\$1,322	13.21
10	181	15	195	523	8	531	727	1,106	\$1,833	18.23
11	182	15	196	716	515	1,232	1,428	1,111	\$2,539	25.14
12	183	15	197	723	1,253	1,976	2,174	1,117	\$3,290	32.41
13	\$2,191	\$176	\$2,367	\$4,841	\$5,103	\$9,944	\$12,311	\$13,296	\$25,608	
14	Tariff Rates	\$0.1469	\$11.00							

MDTH	Baseload			Heat Sensitive			Total			# Customers
	First	Second	Total	First	Second	Total	First	Second	Total	
15	10.0	1.0	11.0							
16	102	10	112	402	1,080	1,482	504	1,090	1,593	101,568
17	102	10	112	402	766	1,168	504	776	1,279	101,630
18	101	10	111	402	387	789	503	397	900	101,332
19	101	10	111	302	32	334	403	42	444	100,715
20	100	10	110	56	1	57	156	11	167	100,276
21	100	10	110	1	1	2	101	11	112	100,061
22	100	10	110	0	0	0	100	10	110	99,990
23	100	10	110	0	0	0	100	10	110	100,022
24	100	10	110	15	0	15	115	10	125	100,041
25	101	10	111	291	6	296	391	16	407	100,521
26	101	10	111	398	356	754	499	366	865	101,016
27	102	10	112	402	866	1,268	504	876	1,380	101,517
28	1,209	121	1,330	2,671	3,493	6,164	3,879	3,614	7,494	100,724

Note:
 (1) In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue. The highlighted amounts above have been adjusted to reflect the change in base rates effective August 1, 2010.

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125**

MARGIN: in thousands	Baseload		Heat Sensitive		Total		Volumetric	Total		Margin Per Customer
	First	Second	First	Second	First	Second		Facility	Total	
1 January	\$61	\$42	\$103	\$165	\$475	\$640	\$743	\$321	\$1,064	\$102.52
2 February	61	42	103	153	357	510	614	321	935	90.04
3 March	61	42	103	94	248	342	445	320	766	73.98
4 April	61	42	103	71	82	153	255	318	574	55.78
5 May	60	42	102	29	1	31	133	317	449	43.82
6 June	60	42	102	1	0	1	103	316	419	40.98
7 July	60	42	102	0	0	0	102	316	418	40.91
8 August (2)	59	41	101	0	0	0	101	316	416	40.75
9 September (2)	60	41	101	8	0	8	109	316	425	41.53
10 October (2)	60	41	101	21	102	123	224	318	542	52.75
11 November (2)	60	41	102	105	222	327	429	319	748	72.44
12 December (2)	60	42	102	151	392	543	645	321	966	93.12
13 Annual	\$724	\$500	\$1,224	\$798	\$1,880	\$2,678	\$3,902	\$3,818	\$7,721	

14 Tariff Rates \$0.1178 \$0.0867 \$30.92 (1)

MDTH VOLUMES:	Baseload		Heat Sensitive		Total		First	Total		# Customers
	First	Second	First	Second	First	Second		First	Second	
15 January	50.0	47.0	97.0	140	548	688	192	597	788	10,378
16 February	52	49	101	130	412	542	182	461	643	10,384
17 March	52	49	100	80	286	366	132	335	467	10,354
18 April	51	48	100	60	95	155	111	143	255	10,291
19 May	51	48	99	25	1	26	76	49	126	10,246
20 June	51	48	99	1	0	1	52	48	100	10,224
21 July	51	48	99	0	0	0	51	48	99	10,217
22 August	51	48	99	0	0	0	51	48	99	10,220
23 September	51	48	99	7	0	7	58	49	106	10,222
24 October	51	48	100	18	119	138	70	168	237	10,271
25 November	52	49	100	90	260	350	142	309	450	10,322
26 December	52	49	101	130	459	589	182	507	689	10,373
27 Annual	618	580	1,198	680	2,181	2,861	1,298	2,761	4,059	10,292

Notes:

(1) Composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

(2) In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue. The highlighted amounts above have been adjusted to reflect the change in base rates effective August 1, 2010.

**VECTREN SOUTH
 ENERGY EFFICIENCY FUNDING COMPONENT
 VARIANCE CALCULATION
 Life To Date**

Line	Variance Calculation	Life to Date Total
1	EEFC Revenue - Phase 1 (12/1/06-11/30/07)	\$669,630
2	EEFC Revenue - Phase 2 (12/1/07-11/30/2008)	\$769,617
3	EEFC Revenue - Phase 3 (12/1/2008-11/30/2009)	\$805,473
4	EEFC Revenue - Phase 4 (12/1/2009-11/30/2010)	\$795,136
5	EEFC Revenue - Phase 5 (12/1/2010-12/31/2010)	\$208,271
6	Total EEFC Revenues (Includes IURT)	\$3,248,128
7	Less: IURT (Line 5 x 1.53%)	\$49,696
8	Total EEFC Revenues	\$3,198,431
9	EEFC Actual Expenses	\$3,300,217
10	EEFC Variance Under/(Over) Recovery (Line 9 - Line 8) (To Page 2)	\$101,786

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>	<u>Rate 110</u>	<u>Rate 120/125</u>
1 Annual Revenues (1)	\$66,408,687	\$26,755,421
2 Current SRC Revenue Amount (2)	\$1,041,372	\$264,830
3 Current EEFC Revenue Amount (3)	\$785,909	\$449,003
4 Less: 2010 EER Collections (4)	\$859,161	\$143,304
5 Incremental EER Revenue Amount (5)	\$968,120	\$570,529
6 Increase (Line 5 / Line 1)	<u>1.5%</u>	<u>2.1%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2010; Page 5, Line 1 + Page 5, Line 6 + Page 3, Line 1
- (2) Total SRC Requirement as derived on Page 2, Line 3
- (3) EEFC Per Therm derived on Page 2 multiplied by projected annual volumes by Customer Class.
- (4) Page 5, Line 4 - Page 3, Line 1
- (5) Line 2 + Line 3 - Line 4