

DATE RECEIVED: MARCH 28, 2011
IURC 30-DAY FILING NO: 2841
Indiana Utility Regulatory Commission

Wabash Valley Power

energy smart

P.O. Box 24700

Indianapolis, IN 46224

722 North High School Road, Indianapolis, IN 46214

phone 317.481.2800 **March 28, 2011**

fax 317.243.6416

www.wvpa.com

Brad Borum
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find Appendix A along with supporting calculations for the following member system of Wabash Valley: Marshall County REMC.

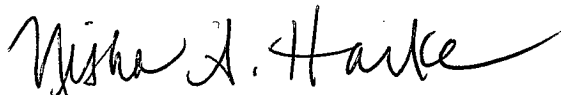
These exhibits are being filed on behalf of said member to track a change in wholesale rates charged by Wabash Valley to its member systems. The change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

I have included the original verified statement for Marshall County REMC. I expect to receive proofs of publication within the next week or two and I will forward those to you as I receive them as they always take longer to receive. The verified statement and the Notices of rate increase have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A and verified statement to my attention and the other set to Marshall County REMC. We would like to have approval for this decrease effective with May, 2011 consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (317) 481-2874.

Sincerely,



Nisha A. Harke
Manager, Finance & Rates

Enclosures

cc: Randy Holt - WVPA
Mike Williams - IURC

Marshall County REMC MLF

Exhibit A - Schedule 1
Calculation of Wholesale Power Tracking Factor

1. Cost of power purchased from WVPA - New rates (1.)		\$8,042,965
2. Cost of power purchased from WVPA - Old rates (1.)		<u>\$8,068,333</u>
3. Increased purchased power cost (1-2)		(\$25,368)
4. Increase in utility receipts tax and similar revenue based charges (2.)	0.015074	<u>(\$388)</u>
5. Increased revenue requirements (3+4)		<u>(\$25,756)</u>
6. Total metered Kwh sales for the test year a/		<u>69,632,575</u>
7. Base rate roll-in (5/6)		<u>(0.000370)</u>
Current tracker as of Jan. 1, 2011		0.040996
Effective tracker rate May 1, 2011		0.040626

1. See exhibit B

2. Formula equals (Line 3 divided by 1 less tax rate) less line 3.
The tax rate is equal to the current utility receipts tax rate plus applicable Indiana utility regulatory fees.

a/ The metered Kwh sales is for May 2010 through Dec 2010.

May 1, 2011
 Rate Change

EXHIBIT B - Cost of Power Purchased - using 1/10 - 12/10 period
 Marshall

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	
WVPA - Old Rates 1/1/11													
Billing Demand	19,223	16,247	14,013	12,424	19,570	21,570	26,316	25,803	17,098	12,662	16,367	18,864	220,157
Demand Rate	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03
	192,807	162,957	140,550	124,613	196,287	216,347	263,949	258,804	171,493	127,000	164,161	189,206	2,208,174
Facility Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Substation Surcharge	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	128,040
Annual True-up	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(10,623)	(127,476)
Quarterly tracker-CURRENT YR	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Demand \$	192,854	163,004	140,597	124,660	196,334	216,394	263,996	258,851	171,540	127,047	164,208	189,253	2,208,738
Billing Energy	10,625,649	9,006,101	8,089,775	6,892,486	8,053,386	9,595,509	12,117,060	11,541,933	7,963,803	7,714,452	8,229,778	10,545,251	110,375,183
Energy Rate	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088
Total Energy \$	564,094	478,116	429,470	365,908	427,538	509,406	643,270	612,738	422,782	409,545	436,902	559,826	5,859,595
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	756,948	641,120	570,067	490,568	623,872	725,800	907,266	871,589	594,322	536,592	601,110	749,079	8,068,333

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	
WVPA - New Rates 5/1/11													
Billing Demand	19,223	16,247	14,013	12,424	19,570	21,570	26,316	25,803	17,098	12,662	16,367	18,864	220,157
Demand Rate	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03	10.03
	192,807	162,957	140,550	124,613	196,287	216,347	263,949	258,804	171,493	127,000	164,161	189,206	2,208,174
Facility Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Substation Surcharge	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	10,670	128,040
Annual True-Up-PRIOR YR	(10,623)	(10,623)	(10,623)	(13,442)	(13,442)	(13,442)	(13,442)	(13,442)	(13,442)	(13,442)	(13,442)	(13,442)	(152,847)
Quarterly tracker-CURRENT YR	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Demand \$	192,854	163,004	140,597	121,841	193,515	213,575	261,177	256,032	168,721	124,228	161,389	186,434	2,183,367
Billing Energy	10,625,649	9,006,101	8,089,775	6,892,486	8,053,386	9,595,509	12,117,060	11,541,933	7,963,803	7,714,452	8,229,778	10,545,251	110,375,183
Energy Rate	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088	0.053088
Total Energy \$	564,094	478,116	429,470	365,908	427,538	509,406	643,270	612,738	422,782	409,545	436,902	559,826	5,859,598
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	756,948	641,120	570,067	487,749	621,053	722,981	904,447	868,770	591,503	533,773	598,291	746,260	8,042,965

NOTICE

Notice is hereby given that Marshall County Rural Electric Membership Corporation ("Marshall") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by Marshall as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Marshall is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in a decrease in the wholesale power cost tracker included in the rates charged by Marshall. The decrease is expected to be \$0.000370 per kWh.

This decrease will result in a decrease to all consumers of Marshall receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedules and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (applicable to May, 2011 consumption).

Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: March 28, 2011

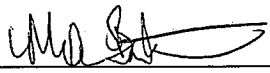
VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

REQUEST FOR APPLICATION OF WHOLESALE
POWER COST TRACKING PROCEDURES TO
MARSHALL COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

1. Marshall County Rural Electric Membership Corporation (REMC), P.O. Box 250, Plymouth, IN 46563, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of a decrease of \$0.000370 per kilowatt hour (kWh).
2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.
3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.
4. Attached hereto is a computation of the Tracking Factor, which is designated as Marshall County REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".
5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of a decrease in the schedule of rates through written notification that is posted at the offices of Marshall County REMC in Plymouth, Indiana and on the Marshall County REMC website (www.marshallcoremc.com) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.
6. The Marshall County REMC requests that this Commission approve and make effective this change of rate effective as soon as the Proof of Publication are made available to the Commission.
7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Marshall County Rural Electric
Membership Corporation

By 
President and CEO

STATE OF INDIANA)
) SS:
COUNTY OF MARSHALL)

Personally appeared before me, a Notary Public in and for said County and State, this 28th day of March, 2011, Mark Batman, who, having been duly sworn according to law, stated that he is President/CEO, of Marshall County Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to

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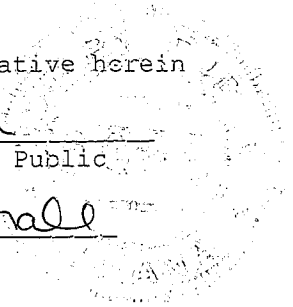
execute this instrument for and on behalf of the cooperative herein
stated.

Ronda L. Calmoun
Notary Public

My Commission Expires:

02/04/2016

County of Residence: Marshall



Marshall County Rural Electric
Membership Corporation
P.O. Box 250
Plymouth, IN 46563

Fifth Revised Sheet No. 1

APPENDIX A

RATE ADJUSTMENT

RATE ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-7 Option 1', 'GP-1' and 'LP-7 Option 1')

The rate adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614 as follows:

Rate adjustment applicable to the above listed rate schedules:

\$ 0.040626 per KWH *

FUEL COST ADJUSTMENT

FUEL COST ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-Option 1', 'GP-1', and 'LP-7 Option 1')

The Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to the Marshall County Rural Electric Membership Corporation by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

CHANGE IN FUEL COST

The above rates are subject to change in fuel cost charge in accordance with I.C. 8-1-2-1, et. seq., as amended. The change in the fuel cost charge is stated in Appendix FC and is applicable hereto, and is issued and effective on the date shown on Appendix FC.

*Includes wholesale power cost changes through WVPA-13.