

May 9, 2011

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Frankfort, Indiana, 1000 Washington Avenue, Frankfort, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36836-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001409 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2011, billing cycle.

City of Frankfort, Indiana
By: Stephen A. Miller

STATE OF INDIANA)
) SS:
COUNTY OF)

Personally appeared before me, a Notary Public in and for said county and state, this 9th day of May, 2011 Stephen A. Miller, who, after been duly sworn according to law, stated that he or she is an officer of the City of Frankfort, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Janae A. Key
(KMS) Notary Public

My Commission Expires:
March 23, 2019

My County of Residence:
Clinton

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.026425	per KWH
Commercial Rate B	-	\$ 0.031798	per KWH
General Power Rate C	-	\$ 0.034341	per KWH
Industrial Rate PPL	-	\$ 3.644240	per KVA
	-	\$ 0.018640	per KWH
Flat Rates	-	\$ 0.018452	per KWH

July, August and September, 2011.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JULY, AUGUST AND SEPTEMBER, 2011.

LINE NO.	RATE PPL	
-----	-----	
	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$136,601.27
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	30,282.7
3	LINE 1 DIVIDED BY LINE 2:	\$4.510868
4	MULTIPLIED BY: 80.788%	\$3.644240
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.644240 /KVA

	RATE PPL	

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$363,076.20
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,478,362
8	LINE 1 DIVIDED BY LINE 2:	\$0.018640
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018640 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.962	0.017762	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.130	0.018364	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.130	0.018364	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	57,358	30,895,477	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$294,246.54	\$567,364.54	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.967202537

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,201.0	6,863,430	\$77,981.22	\$126,040.03	\$204,021.25	1
2	RATE-B	5.772	4.426	3,310.7	1,367,434	\$16,983.91	\$25,111.55	\$42,095.46	2
3	RATE-C	14.793	9.816	8,485.0	3,032,700	\$43,527.89	\$55,692.50	\$99,220.39	3
4	RATE-PPL	52.796	63.046	30,282.7	19,478,362	\$155,350.40	\$357,700.65	\$513,051.05	4
5	FLAT RATES	0.137	0.497	78.6	153,551	\$403.12	\$2,819.80	\$3,222.92	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,358.0	30,895,477	\$294,246.54	\$567,364.54	\$861,611.08	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$7,247.37)	(\$15,407.97)	\$70,733.85	\$110,632.06	\$181,365.91	0.010306	0.016119	0.026425	1
2	RATE-B	\$546.46	\$839.63	\$17,530.37	\$25,951.18	\$43,481.55	0.012820	0.018978	0.031798	2
3	RATE-C	\$1,999.02	\$2,926.09	\$45,526.91	\$58,618.59	\$104,145.50	0.015012	0.019329	0.034341	3
4	RATE-PPL	(\$18,749.13)	\$5,375.55	\$136,601.27	\$363,076.20	\$499,677.47	0.007013	0.018640	0.025653 (e)	4
5	FLAT RATES	(\$46.58)	(\$343.00)	\$356.54	\$2,476.80	\$2,833.34	0.002322	0.016130	0.018452	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$23,497.59)	(\$6,609.70)	\$270,748.95	\$560,754.84	\$831,503.79	0.008763	0.018150	0.026913	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.967202537
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.929	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.046	0.015578	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	57,358	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	59,793	59,625	52,655	172,073	57,358	1
2	KWH ENERGY	31,965,811	31,387,442	29,333,179	92,686,432	30,895,477	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$5,022.61)	(\$5,008.50)	(\$4,423.02)	(\$14,454.13)	(\$4,818.04)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$69,813.33	\$68,550.17	\$64,063.66	\$202,427.17	\$67,475.72	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.385	\$0.016720	5
6	ACTUAL AVERAGE BILLING UNITS (f)	51,973	31,533,792	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$227,901.61	\$527,245.00	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2011.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,773.9	7,005,232	\$60,398.48	\$117,127.48	\$177,525.96	1
2	RATE-B	5.772	4.426	2,999.9	1,395,686	\$13,154.48	\$23,335.86	\$36,490.34	2
3	RATE-C	14.793	9.816	7,688.4	3,095,357	\$33,713.49	\$51,754.37	\$85,467.86	3
4	RATE-PPL	52.796	63.046	27,439.7	19,880,795	\$120,322.93	\$332,406.88	\$452,729.81	4
5	FLAT RATES	0.137	0.497	71.2	156,723	\$312.23	\$2,620.41	\$2,932.64	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,973.0	31,533,792	\$227,901.61	\$527,245.00	\$755,146.61	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2011.
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE July, August & September, 2010		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	7,738,693	0.008055	0.016569	\$61,462.48	\$126,427.29	(\$5,945.67)	(\$5,602.82)	1
2	RATE-B	1,314,652	0.010781	0.018243	\$13,974.84	\$23,647.43	\$1,348.90	\$1,123.66	2
3	RATE-C	2,848,083	0.010889	0.017064	\$30,578.60	\$47,919.29	(\$1,201.43)	(\$1,004.96)	3
4	RATE-PPL	19,060,657	38,780.07 /KVA	3.250443	\$124,287.67	\$317,502.59	(\$14,169.47)	(\$9,705.04)	4
5	FLAT RATES	169,088	0.002846	0.020492	\$474.49	\$3,416.44	\$117.21	\$464.28	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,131,173			\$230,778.08	\$518,913.04	(\$19,850.46)	(\$14,724.88)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January, February and March, 2011.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January, February and March, 2011.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of January, February and March, 2011.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of January, February and March, 2011.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$67,408.15	\$132,030.11	\$199,438.26	(\$7,009.67)	(\$14,902.63)	(\$21,912.30)	1
2	RATE-B	\$12,625.94	\$22,523.77	\$35,149.71	\$528.54	\$812.09	\$1,340.63	2
3	RATE-C	\$31,780.03	\$48,924.25	\$80,704.28	\$1,933.46	\$2,830.12	\$4,763.58	3
4	RATE-PPL	\$138,457.14	\$327,207.63	\$465,664.77	(\$18,134.21)	\$5,199.25	(\$12,934.96)	4
5	FLAT RATES	\$357.28	\$2,952.16	\$3,309.44	(\$45.05)	(\$331.75)	(\$376.80)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$250,628.54	\$533,637.92	\$784,266.46	(\$22,726.93)	(\$6,392.92)	(\$29,119.85)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	53,384	54,480	48,055	155,919	51,973	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	53,384	54,480	48,055	155,919	51,973	1
2	KWH ENERGY (a)	33,793,049	29,387,757	31,420,569	94,601,375	31,533,792	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$35,286.82)	(\$36,011.28)	(\$31,764.36)	(\$103,062.46)	(\$34,354.15)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$38,591.66	\$33,560.82	\$35,882.29	\$108,034.77	\$36,011.59	6

(a) From IMPA bills for the months of January, February and March, 2011, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	8,742,548	7,604,148	6,869,383	23,216,079	7,738,693	1
2	RATE-B	1,413,877	1,274,516	1,255,563	3,943,956	1,314,652	2
3	RATE-C	2,953,430	2,735,100	2,855,720	8,544,250	2,848,083	3
4	RATE-PPL	19,050,671	17,707,475	20,423,826	57,181,972	19,060,657	4
5	FLAT RATES	189,690	158,910	158,664	507,264	169,088	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,350,216	29,480,149	31,563,156	93,393,521	31,131,173	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	
11	RATE PPL	38,784.01 KVA	38,704.67 KVA	38,851.52 KVA	116,340.20 KVA	38,780.07 KVA	11

DATE RECEIVED: MAY 11, 2011
 IURC 30-DAY FILING NO: 2854
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
03/16/11

Amount Due:
\$1,911,887.90

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,592	4,966	99.57%	01/13/11	900	84.75%
CP Billing Demand:	53,384	3,652	99.77%	01/21/11	900	85.08%
kvar at 97% PF:		13,379				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,829,232
Frankfort #2	11,624,649
Frankfort #3	9,800,311
Frankfort #4 (Fairgrds)	4,538,857
Total Energy:	33,793,049

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	53,592	54,608	53,592
CP Demand (kW):	53,384	53,783	53,384
Energy (kWh):	33,793,049	33,847,930	33,793,049
CP Load Factor:	85.08%	84.59%	
HDD/CDD (Lafayette):	1309/0	1284/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	53,384	\$ 803,749.50
Base Demand Charge - Transmission:	\$ - /kW x	53,384	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	53,384	\$ (35,286.82)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	53,384	\$ 46,604.23
Total Demand Charges:			\$ 815,066.91
Base Energy Charge - Production:	\$ 0.031315 /kWh x	33,793,049	\$ 1,058,229.33
ECA Energy Charge:	\$ 0.001142 /kWh x	33,793,049	\$ 38,591.66
Total Energy Charges:			\$ 1,096,820.99
Average Purchased Power Cost: 5.658 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,911,887.90

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 1,911,887.90

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

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IMPA
 INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
04/13/11

Amount Due:
\$1,785,639.07

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,814	5,588	99.50%	02/10/11	1000	78.35%
CP Billing Demand:	54,480	5,084	99.57%	02/10/11	800	80.27%
kvar at 97% PF:		13,654				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,084,082
Frankfort #2	10,384,486
Frankfort #3	8,102,301
Frankfort #4 (Fairgrds)	3,816,888
Total Energy:	29,387,757

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	55,814	53,166	55,814
CP Demand (kW):	54,480	52,437	54,480
Energy (kWh):	29,387,757	29,880,689	63,180,806
CP Load Factor:	80.27%	84.80%	
HDD/CDD (Lafayette):	938/0	1095.5/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	54,480	\$ 820,250.88
Base Demand Charge - Transmission:	\$ - /kW x	54,480	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	54,480	\$ (36,011.28)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	54,480	\$ 47,561.04
Total Demand Charges:			\$ 831,800.64
Base Energy Charge - Production:	\$ 0.031315 /kWh x	29,387,757	\$ 920,277.61
ECA Energy Charge:	\$ 0.001142 /kWh x	29,387,757	\$ 33,560.82
Total Energy Charges:			\$ 953,838.43
Average Purchased Power Cost: 6.076 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,785,639.07

Other Charges and Credits

NET AMOUNT DUE: \$ 1,785,639.07

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

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 INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
05/16/11

Amount Due:
\$1,753,521.15

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	50,039	5,083	99.49%	03/03/11	900	84.40%
CP Billing Demand:	48,055	3,821	99.69%	03/01/11	800	87.88%
kvar at 97% PF:		12,044				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,923,001
Frankfort #2	11,775,075
Frankfort #3	8,008,285
Frankfort #4 (Fairgrds)	3,714,208
Total Energy:	31,420,569

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	50,039	50,019	55,814
CP Demand (kW):	48,055	48,806	54,480
Energy (kWh):	31,420,569	30,687,786	94,601,375
CP Load Factor:	87.88%	84.51%	
HDD/CDD (Lafayette):	767/0	627/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	48,055	\$ 723,516.08
Base Demand Charge - Transmission:	\$ - /kW x	48,055	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	48,055	\$ (31,764.36)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	48,055	\$ 41,952.02
Total Demand Charges:			\$ 733,703.74
Base Energy Charge - Production:	\$ 0.031315 /kWh x	31,420,569	\$ 983,935.12
ECA Energy Charge:	\$ 0.001142 /kWh x	31,420,569	\$ 35,882.29
Total Energy Charges:			\$ 1,019,817.41
Average Purchased Power Cost: 5.581 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,753,521.15

Other Charges and Credits

NET AMOUNT DUE: \$ 1,753,521.15

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

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