


August 5, 2011

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.003255 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2011 billing cycle.

City of Richmond, Indiana

By: 
Steven G. Saum,
General Manager

SGS-sl

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.029585	per KWH
CL	.041265	per KWH
GP, GEH and EHS	.012388	per KWH
LPS and IS	3.385398	per KVA
	3.985775	per KW
	.019202	per KWH
OL, M, and N	.015845	per KWH

October, November and December 2011

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.029585	per KWH
CL	.041265	per KWH
GP, GEH, and EHS	.012388	per KWH
LPS and IS	3.385398	per KVA
	3.985775	per KW
	.019202	per KWH
OL, M, and N	.015845	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.005058	per KWH
CL	increase	.000586	per KWH
GP, GEH, and EHS	decrease	.008770	per KWH
LPS and IS	decrease	1.565314	per KVA
	decrease	1.842912	per KW
	decrease	.001820	per KWH
OL, M, and N	decrease	.001945	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2011 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person -- Sandra Lambert 973-7200)


Please print this legal one (1) time and return two (2) proofs of publication.

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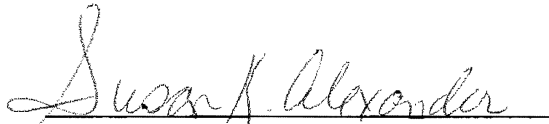
Thank You.

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 5th day of August 2011, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



Steven G. Saum, General Manager



Susan K. Alexander, Notary Public

My Commission Expires:
June 7, 2016

My County of Residence:
Wayne

Exhibit I

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2011 (a)		15.056	0.031315	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.474	0.014763	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA
 ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$611,159.49 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$56,913.49	3
4	EST MONTHLY PAYMENT FROM IMPA	\$668,730.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$36,192.33	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$20,721.15	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	125,363.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.165289	9

- (a) Line 1 - Line 2
 (b) Line 4 - Line 5
 (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
 (d) Exhibit III, Column E, Line 1
 (e) Line 7 divided by Line 8
 (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
 (g) Average capacity payments for 12 months ending March, 2004
 (h) Estimated Generating Costs (see attachment)
 (i) Average generating cost for 12 months ending March, 2004

Exhibit III

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	115,270	118,890	141,930	376,090	125,363	1
2	KWH ENERGY	70,462,665	68,974,899	80,669,455	220,107,019	73,369,006	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$9,682.68)	(\$9,986.76)	(\$11,922.12)	(\$31,591.56)	(\$10,530.52)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$153,890.46	\$150,641.18	\$176,182.09	\$480,713.73	\$160,237.91	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.165289	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084000)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.555289	0.016947	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.757781	0.017700	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.757781	0.017700	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	125,363	73,369,006	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$596,449.70	\$1,298,631.41	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.957439856

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	28,777.1	16,066,345	\$136,915.03	\$284,374.31	\$421,289.34	1
2	CL	9.821	4.005	12,311.9	2,938,429	\$58,577.33	\$52,010.19	\$110,587.52	2
3	GP, GEH, & EHS	7.237	8.904	9,072.5	6,532,776	\$43,165.06	\$115,630.14	\$158,795.20	3
4	LPS, IS & TS	59.987	64.065	75,201.5	47,003,854	\$357,792.28	\$831,968.21	\$1,189,760.49	4
5	FLAT RATES	0.000	1.128	0.0	827,602	\$0.00	\$14,648.56	\$14,648.56	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	125,363.0	73,369,006	\$596,449.70	\$1,298,631.41	\$1,895,081.11	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$38,492.08	\$15,547.77	\$175,407.11	\$299,922.08	\$475,329.18	0.010918	0.018668	0.029585	1
2	CL	\$10,769.56	(\$101.77)	\$69,346.89	\$51,908.42	\$121,255.32	0.023600	0.017665	0.041265	2
3	GP, GEH, & EHS	(\$16,878.76)	(\$60,986.89)	\$26,286.30	\$54,643.45	\$80,929.75	0.004024	0.008365	0.012388	3
4	LPS, IS & TS	(\$58,056.00)	\$70,579.13	\$299,736.28	\$902,547.34	\$1,202,283.62	0.006377	0.019202	0.025578 (f)	4
5	FLAT RATES	(\$0.02)	(\$1,534.81)	(\$0.02)	\$13,113.75	\$13,113.73	0.000000	0.015845	0.015845	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$25,673.15)	\$23,503.64	\$570,776.55	\$1,322,135.05	\$1,892,911.60	0.007780	0.018020	0.025800	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.957439856

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	DEMAND RELATED.	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.959095	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661000)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.772095	\$0.015905	5
6	ACTUAL AVERAGE BILLING UNITS (f)	137,750	71,130,323	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$657,356.09	\$1,131,327.79	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY AND JUNE 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	31,620.5	15,576,118	\$150,896.09	\$247,738.16	\$398,634.25	1
CL	9.821	4.005	13,528.4	2,848,769	\$64,558.94	\$45,309.68	\$109,868.62	2
GP, GEH, & EHS	7.237	8.904	9,969.0	6,333,444	\$47,572.86	\$100,733.43	\$148,306.29	3
LPS, IS & TS	59.987	64.065	82,632.1	45,569,641	\$394,328.20	\$724,785.15	\$1,119,113.35	4
FLAT RATES	0.000	1.128	0.0	802,350	\$0.00	\$12,761.38	\$12,761.38	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	137,750.0	71,130,323	\$657,356.09	\$1,131,327.79	\$1,788,683.88	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

APRIL, MAY AND JUNE 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 APRIL, MAY AND JUNE 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE 2011		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	14,252,175		0.014143	0.017167	\$198,746.55	\$241,241.75	\$84,704.31	\$8,389.64	1
2	CL	2,771,892		0.031087	0.016495	\$84,963.43	\$45,082.25	\$30,715.70	(\$324.87)	2
3	GP, GEH, & EHS	11,239,916		0.004661	0.011546	\$51,655.80	\$127,959.21	(\$12,077.46)	(\$31,165.31)	3
4	LPS, IS & TS	40,602,779	119,880	4.068127	0.018462	\$480,860.78	\$739,113.99	\$30,947.45	\$81,904.11	4
5	FLAT RATES	874,556		0.000000	0.015476	\$0.00	\$13,345.14	(\$0.02)	(\$885.72)	5
6										6
7										7
8	TOTAL	69,741,318				\$816,226.56	\$1,166,742.33	\$134,289.98	\$57,917.85	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7, s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APRIL, MAY AND JUNE 2011
 APRIL, MAY AND JUNE 2011
 0.986
 0.986
 APRIL, MAY AND JUNE 2011
 APRIL, MAY AND JUNE 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$114,042.24	\$232,852.11	\$346,894.35	\$36,853.85	\$14,886.05	\$51,739.90	1
2	CL	\$54,247.73	\$45,407.12	\$99,654.84	\$10,311.21	(\$97.44)	\$10,213.78	2
3	GP, GEH, & EHS	\$63,733.26	\$159,124.52	\$222,857.77	(\$16,160.40)	(\$58,391.09)	(\$74,551.48)	3
4	LPS, IS & TS	\$449,913.33	\$657,209.88	\$1,107,123.21	(\$55,585.13)	\$67,575.27	\$11,990.14	4
5	FLAT RATES	\$0.02	\$14,230.86	\$14,230.88	(\$0.02)	(\$1,469.48)	(\$1,469.50)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$681,936.58	\$1,108,824.48	\$1,790,761.06	(\$24,580.49)	\$22,503.32	(\$2,077.17)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	APRIL 2011 (A)	MAY 2011 (B)	JUNE 2011 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$587,185.08	\$500,449.04	\$598,429.75	\$1,686,063.87	\$562,021.29	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$99,244.76	\$12,508.72	\$110,489.43	\$222,242.91	\$74,080.97	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$474,455.40	\$687,564.64	\$651,861.43	\$1,813,881.47	\$604,627.16	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$188,206.11)	\$24,903.13	(\$10,800.08)	(\$174,103.06)	(\$58,034.35)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$287,450.87	(\$12,394.41)	\$121,289.51	\$396,345.97	\$132,115.32	7
8	ACTUAL MONTHLY KW BILLED (d)	118,000	142,150	153,100	413,250	137,750	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.436024	(0.087192)	0.792224		0.959095	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	118,000	142,150	153,100	413,250	137,750	1
2	KWH ENERGY (a)	67,093,927	70,644,339	75,652,704	213,390,970	71,130,323	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$77,998.00)	(\$93,961.15)	(\$101,199.10)	(\$273,158.25)	(\$91,052.75)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$76,621.26	\$80,675.84	\$86,395.39	\$243,692.49	\$81,230.83	6

(a) From IMPA bills for the months of _____ APRIL, MAY AND JUNE 2011
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2011

LINE NO.	RATE SCHEDULE	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	16,291,126	12,025,557	14,439,843	42,756,526	14,252,175	1
2	CL	3,049,962	2,443,138	2,822,576	8,315,676	2,771,892	2
3	GP, GEH, & EHS	11,203,517	10,378,713	12,137,518	33,719,748	11,239,916	3
4	LPS, IS & TS	38,807,716	40,403,006	42,597,614	121,808,336	40,602,779	4
5	FLAT RATES	849,175	847,635	926,858	2,623,668	874,556	5
6						0	6
7						0	7
8						0	8
9						0	9
10	TOTAL	70,201,496	66,098,049	72,924,409	209,223,954	69,741,318	10
DETERMINATION OF ACTUAL AVERAGE KVA SALES							
	LPS & IS	117,964	119,589	122,088	359,641	119,880	

CITY OF RICHMOND, INDIANA

Attachment B

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2011

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$299,736.28	
2	From Page 2 of 3, Column C, Line 4	75,201.5	KVA
3	Line 1 divided by Line 2	\$3.985775	per KW
4	Line 3 multiplied by 84.937%	\$3.385398	
5	Demand Related Rate Adjustment Factor	\$3.385398	per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$902,547.34	
7	From Page 2 of 3, Column D, Line 4	47,003,854	KWH
8	Line 6 divided by Line 7	\$0.019202	
9	Energy Related Adjustment Factor	\$0.019202	per KWH

Energy Cost Adjustment (Revenue Report) KWH

	April 2011	May 2011	June 2011
R - 44010	16,291,126	12,025,557	14,439,843
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,972,435	2,383,750	2,760,414
GP - 44220	10,532,554	9,804,011	11,569,237
IS - 44270	12,279,450	12,652,000	13,692,700
LPS - 44280	25,629,466	26,927,806	28,182,514
GEH - 44290	227,106	161,493	167,265
EH - 44250			
EHS - 44500	281,648	224,448	212,516
OL - 44260	276,038	235,671	254,192
FLAT - 44410 N	65,023	67,869	74,999
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	77,527	59,388	62,162
ST LIT - CITY M	508,114	544,095	597,667
GP - 44	91,479	76,951	101,872
GEH - 46	70,730	111,810	86,628
IS - IS	898,800	823,200	722,400
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	70,201,496	66,098,049	72,924,409
BY RATE CLASS			
R	16,291,126	12,025,557	14,439,843
CL	3,049,962	2,443,138	2,822,576
GP, GEH, & EHS	11,203,517	10,378,713	12,137,518
LPS & IS	38,807,716	40,403,006	42,597,614
OL, M, & N	849,175	847,635	926,858
TOTAL	70,201,496	66,098,049	72,924,409
	70201496	66098049	72924409
LPS & IS KVA ADJUSTED FOR LINE LOSS	117,964	119,589	122,088
	69352321	65250414	71997551

CAPACITY COST REPORT		April 2011	May 2011	June 2011
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	73,524.00	49,016.00	49,016.00
502	Steam Expenses	78,474.84	53,095.00	56,648.28
505	Electric Expenses	62,197.03	36,543.75	51,374.94
506	Misc Steam Power Expenses	7,165.49	8,852.43	5,461.16
511	Maint of Structures	2,742.17	5,859.21	839.77
	Payroll Taxes	<u>15,724.02</u>	<u>10,348.12</u>	<u>10,881.85</u>
(A)	TOTAL UNIT FIXED COSTS	239,827.55	163,714.51	174,222.00
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	15,100.80	9,988.68	9,984.00
512	Maint of Boiler Plant	24,280.98	19,649.42	33,834.43
513	Maint of Electric Plant	16,391.03	25,857.86	88,594.48
514	Misc Steam Plant Expenses	<u>5,413.57</u>	<u>2,565.28</u>	<u>4,029.09</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>61,186.38</u>	<u>58,061.24</u>	<u>136,442.00</u>
TOTAL PRODUCTION COST		301,013.93	221,775.75	310,664.00
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	194,213.01	110,717.81	148,174.15
921	Office supplies and expense	29,739.64	32,673.23	21,615.15
923	Outside services employed	9,596.15	29,986.74	21,967.12
925	Injuries and damages	27,384.35	29,868.36	36,300.88
926	Employee pension and benefits	143,817.34	164,460.64	178,884.74
928	Regulatory commission expenses	0.00	0.00	4,759.00
930	Misc general expense	577.39	932.79	10,175.22
931	Rents	(366.08)	(366.08)	(366.08)
932	Maint of general plant	33,479.44	52,040.52	32,312.75
	Payroll taxes	<u>17,970.75</u>	<u>11,699.72</u>	<u>12,326.92</u>
	TOTAL ADMN AND GENERAL EXPENSES	456,411.99	432,013.73	466,149.85
PRR=		<u>0.459081</u>	<u>0.467065</u>	<u>0.452900</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	209,530.15	201,778.36	211,119.41
(D)	PLANT INSURANCE	7,425.00	7,678.93	7,430.33
(E)	DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	66,708.00	66,899.00	67,091.00
	Interest on capital	<u>2,508.00</u>	<u>2,317.00</u>	<u>2,125.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	<u>69,216.00</u>	<u>69,216.00</u>	<u>69,216.00</u>
(G)	TOTAL MEMBER PRODUCTION COSTS	587,185.08	500,449.04	598,429.75

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78		
	(\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



501.300

July 14, 2011

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads 'Bev Matthews'.

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCT, NOV AND DEC
 2011

	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	115,270	118,890	141,930	70,462,665	68,974,899	80,669,455



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
06/15/11

Amount Due:
\$2,569,520.73

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand	kW	kvar	Power Factor	Date	Time (Sec)	Load Factor
Maximum Demand:	118,000	(2,979)	99.97%	04/19/11	1200	78.97%
CP Billing Demand:	118,000	(2,979)	99.97%	12/16/00	1200	78.97%
kvar at 97% PF:		29,574				
Reactive Demand:						

Energy	kWh
Meter #1	24,848,040
Meter #2	750
Net Generation	19,470,406
kWh Out	(50)
kWh in from IMPA CT	22,774,781
Total Energy:	67,093,927

History	Apr-2011	Apr-2010	2010 QTD
Max Demand (kW):	118,000	115,022	144,430
CP Demand (kW):	118,000	114,890	144,430
Energy (kWh):	67,093,927	66,580,322	303,334,794
CP Load Factor:	78.97%	80.49%	
HDD/CDD (Farmland):	440/2	282/22	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	118,000	\$ 1,776,608.00
ECA Demand Charge:	\$ (0.661) /kW x	118,000	\$ (77,998.00)
Total Demand Charges:			\$ 1,698,610.00
Base Energy Charge:	\$ 0.031315 /kWh x	67,093,927	\$ 2,101,046.32
ECA Energy Charge:	\$ 0.001142 /kWh x	67,093,927	\$ 76,621.26
Total Energy Charges:			\$ 2,177,667.58
Average Purchased Power Cost: 5.78 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 3,876,277.58

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (1,306,756.85)

NET AMOUNT DUE: \$ 2,569,520.73

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2**

A. Member Production Cost (MPC)		April-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 4,100,724.20
MFC = Member Fuel Charge	=	\$0.042747 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	19,470,406 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 832,301.45	
Member Capacity Costs (MCC)	=	\$ 515,733.48	
Total Member Production Cost (MPC)	=	\$ 1,348,034.93	\$1,348,034.93
2011 Cumulative MPC	=		\$ 5,448,759.13
B. IMPA LMP Payment			
		April-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 3,593,717.30
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 569,790.36	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 728,020.58	
Plus: Real-Time LMP Revenue	=	\$ 9,728.38	
Less: Real-Time Operating Reserve Charge	=	\$ (782.47)	
Net LMP Revenue	=	\$ 736,966.49	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,306,756.85	\$1,306,756.85
2011 Cumulative IMPA LMP Payment	=		\$4,900,474.15
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 4,900,474.15
Less: 2011 Cumulative MPC	=		\$ 5,448,759.13
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		April-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 5,448,759.13
Less: 2011 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 5,448,759.13
b. 2011 Cumulative IMPA LMP Payment	=		\$ 4,900,474.15
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,900,474.15
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 3,593,717.30
April 2011 Dedicated Capacity Payment	=	\$ 1,306,756.85	\$ 1,306,756.85
d. Adjustment: Incremental Revenue	=	\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 1,306,756.85	\$ 4,900,474.15

Richmond LMP Payment Summary for April 2011

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg.	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
04/01/11	-	\$ -	655.300	\$ 23,674.49	\$ 23,315.99	\$ 367.07	\$ (8.57)	655.300	\$ 23,674.49	36.13
04/02/11	-	\$ -	661.200	\$ 23,428.11	\$ 22,545.43	\$ 904.46	\$ (21.79)	661.200	\$ 23,428.11	35.43
04/03/11	-	\$ -	638.100	\$ 22,023.86	\$ 22,385.64	\$ (352.65)	\$ (9.13)	638.100	\$ 22,023.86	34.51
04/04/11	-	\$ -	657.700	\$ 24,257.68	\$ 23,510.24	\$ 758.84	\$ (11.40)	657.700	\$ 24,257.68	36.88
04/05/11	-	\$ -	667.700	\$ 29,397.86	\$ 27,984.26	\$ 1,435.78	\$ (22.17)	667.700	\$ 29,397.86	44.03
04/06/11	-	\$ -	661.300	\$ 27,738.53	\$ 26,582.59	\$ 1,174.53	\$ (18.59)	661.300	\$ 27,738.53	41.95
04/07/11	-	\$ -	649.200	\$ 24,575.90	\$ 24,471.65	\$ 121.13	\$ (16.88)	649.200	\$ 24,575.90	37.86
04/08/11	-	\$ -	693.200	\$ 29,025.48	\$ 25,760.39	\$ 3,322.72	\$ (57.63)	693.200	\$ 29,025.48	41.87
04/09/11	-	\$ -	641.700	\$ 23,674.95	\$ 23,884.78	\$ (202.28)	\$ (7.55)	641.700	\$ 23,674.95	36.89
04/10/11	-	\$ -	634.900	\$ 20,194.89	\$ 20,548.59	\$ (326.96)	\$ (26.74)	634.900	\$ 20,194.89	31.81
04/11/11	-	\$ -	638.400	\$ 24,430.12	\$ 24,783.38	\$ (344.00)	\$ (9.27)	638.400	\$ 24,430.12	38.27
04/12/11	-	\$ -	639.900	\$ 27,393.44	\$ 27,687.19	\$ (284.40)	\$ (9.35)	639.900	\$ 27,393.44	42.81
04/13/11	-	\$ -	655.300	\$ 27,167.56	\$ 26,793.67	\$ 423.49	\$ (49.61)	655.300	\$ 27,167.56	41.46
04/14/11	-	\$ -	652.600	\$ 24,465.40	\$ 24,205.72	\$ 280.82	\$ (21.14)	652.600	\$ 24,465.40	37.49
04/15/11	-	\$ -	632.900	\$ 22,846.48	\$ 23,396.71	\$ (536.26)	\$ (13.97)	632.900	\$ 22,846.48	36.10
04/16/11	-	\$ -	638.500	\$ 24,435.18	\$ 24,847.35	\$ (407.55)	\$ (4.62)	638.500	\$ 24,435.18	38.27
04/17/11	-	\$ -	637.800	\$ 22,158.58	\$ 22,474.42	\$ (306.23)	\$ (9.61)	637.800	\$ 22,158.58	34.74
04/18/11	-	\$ -	654.800	\$ 26,778.65	\$ 26,299.77	\$ 498.11	\$ (19.23)	654.800	\$ 26,778.65	40.90
04/19/11	-	\$ -	673.500	\$ 26,499.27	\$ 24,788.54	\$ 1,768.76	\$ (58.02)	673.500	\$ 26,499.27	39.35
04/20/11	-	\$ -	640.100	\$ 25,203.52	\$ 25,485.04	\$ (265.13)	\$ (16.40)	640.100	\$ 25,203.52	39.37
04/21/11	-	\$ -	639.600	\$ 25,489.63	\$ 25,772.76	\$ (279.85)	\$ (3.27)	639.600	\$ 25,489.63	39.85
04/22/11	-	\$ -	636.200	\$ 23,393.50	\$ 23,809.75	\$ (404.93)	\$ (11.32)	636.200	\$ 23,393.50	36.77
04/23/11	-	\$ -	636.600	\$ 21,184.44	\$ 21,558.19	\$ (362.28)	\$ (11.48)	636.600	\$ 21,184.44	33.28
04/24/11	-	\$ -	633.000	\$ 20,810.04	\$ 21,307.10	\$ (470.48)	\$ (26.58)	633.000	\$ 20,810.04	32.88
04/25/11	-	\$ -	664.200	\$ 27,551.22	\$ 26,346.88	\$ 1,330.81	\$ (126.46)	664.200	\$ 27,551.22	41.48
04/26/11	-	\$ -	651.800	\$ 23,719.18	\$ 23,025.91	\$ 761.68	\$ (68.40)	651.800	\$ 23,719.18	36.39
04/27/11	-	\$ -	657.200	\$ 27,342.55	\$ 26,448.28	\$ 977.77	\$ (83.49)	657.200	\$ 27,342.55	41.60
04/28/11	-	\$ -	634.800	\$ 23,516.40	\$ 23,955.34	\$ (432.93)	\$ (6.01)	634.800	\$ 23,516.40	37.05
04/29/11	-	\$ -	656.500	\$ 23,219.91	\$ 22,239.15	\$ 1,006.61	\$ (25.85)	656.500	\$ 23,219.91	35.37
04/30/11	-	\$ -	633.700	\$ 21,369.66	\$ 21,805.87	\$ (428.27)	\$ (7.94)	633.700	\$ 21,369.66	33.72
Total	-	\$ -	19,467.700	\$ 736,966.48	\$ 728,020.58	\$ 9,728.38	\$ (782.47)	19,467.700	\$ 736,966.48	37.86

IMPA Requested WWVS Generation Support Summary for April 2011

Date	Contracted	Unit #1	Maximum	Contracted	Unit #2	Maximum	Final LMP	Total
	Revenue	Total LMP	Revenue	Revenue	Total LMP	Revenue	Revenue	Incremental
	(A)	(B)	(C)=max(A,B)	(D)	(E)	(F)=max(D,E)	(G)=(C)-(F)	(H)=(G)-(B)-(E)
04/01/11	\$ -	\$ -	\$ -	\$ -	\$ 23,674.49	\$ 23,674.49	\$ 23,674.49	\$ -
04/02/11	\$ -	\$ -	\$ -	\$ -	\$ 23,428.11	\$ 23,428.11	\$ 23,428.11	\$ -
04/03/11	\$ -	\$ -	\$ -	\$ -	\$ 22,023.86	\$ 22,023.86	\$ 22,023.86	\$ -
04/04/11	\$ -	\$ -	\$ -	\$ -	\$ 24,257.68	\$ 24,257.68	\$ 24,257.68	\$ -
04/05/11	\$ -	\$ -	\$ -	\$ -	\$ 29,397.86	\$ 29,397.86	\$ 29,397.86	\$ -
04/06/11	\$ -	\$ -	\$ -	\$ -	\$ 27,738.53	\$ 27,738.53	\$ 27,738.53	\$ -
04/07/11	\$ -	\$ -	\$ -	\$ -	\$ 24,575.90	\$ 24,575.90	\$ 24,575.90	\$ -
04/08/11	\$ -	\$ -	\$ -	\$ -	\$ 29,025.48	\$ 29,025.48	\$ 29,025.48	\$ -
04/09/11	\$ -	\$ -	\$ -	\$ -	\$ 23,674.95	\$ 23,674.95	\$ 23,674.95	\$ -
04/10/11	\$ -	\$ -	\$ -	\$ -	\$ 20,194.89	\$ 20,194.89	\$ 20,194.89	\$ -
04/11/11	\$ -	\$ -	\$ -	\$ -	\$ 24,430.12	\$ 24,430.12	\$ 24,430.12	\$ -
04/12/11	\$ -	\$ -	\$ -	\$ -	\$ 27,393.44	\$ 27,393.44	\$ 27,393.44	\$ -
04/13/11	\$ -	\$ -	\$ -	\$ -	\$ 27,167.56	\$ 27,167.56	\$ 27,167.56	\$ -
04/14/11	\$ -	\$ -	\$ -	\$ -	\$ 24,465.40	\$ 24,465.40	\$ 24,465.40	\$ -
04/15/11	\$ -	\$ -	\$ -	\$ -	\$ 22,846.48	\$ 22,846.48	\$ 22,846.48	\$ -
04/16/11	\$ -	\$ -	\$ -	\$ -	\$ 24,435.18	\$ 24,435.18	\$ 24,435.18	\$ -
04/17/11	\$ -	\$ -	\$ -	\$ -	\$ 22,158.58	\$ 22,158.58	\$ 22,158.58	\$ -
04/18/11	\$ -	\$ -	\$ -	\$ -	\$ 26,778.65	\$ 26,778.65	\$ 26,778.65	\$ -
04/19/11	\$ -	\$ -	\$ -	\$ -	\$ 26,499.27	\$ 26,499.27	\$ 26,499.27	\$ -
04/20/11	\$ -	\$ -	\$ -	\$ -	\$ 25,203.52	\$ 25,203.52	\$ 25,203.52	\$ -
04/21/11	\$ -	\$ -	\$ -	\$ -	\$ 25,489.63	\$ 25,489.63	\$ 25,489.63	\$ -
04/22/11	\$ -	\$ -	\$ -	\$ -	\$ 23,393.50	\$ 23,393.50	\$ 23,393.50	\$ -
04/23/11	\$ -	\$ -	\$ -	\$ -	\$ 21,184.44	\$ 21,184.44	\$ 21,184.44	\$ -
04/24/11	\$ -	\$ -	\$ -	\$ -	\$ 20,810.04	\$ 20,810.04	\$ 20,810.04	\$ -
04/25/11	\$ -	\$ -	\$ -	\$ -	\$ 27,551.22	\$ 27,551.22	\$ 27,551.22	\$ -
04/26/11	\$ -	\$ -	\$ -	\$ -	\$ 23,719.18	\$ 23,719.18	\$ 23,719.18	\$ -
04/27/11	\$ -	\$ -	\$ -	\$ -	\$ 27,342.55	\$ 27,342.55	\$ 27,342.55	\$ -
04/28/11	\$ -	\$ -	\$ -	\$ -	\$ 23,516.40	\$ 23,516.40	\$ 23,516.40	\$ -
04/29/11	\$ -	\$ -	\$ -	\$ -	\$ 23,219.91	\$ 23,219.91	\$ 23,219.91	\$ -
04/30/11	\$ -	\$ -	\$ -	\$ -	\$ 21,369.66	\$ 21,369.66	\$ 21,369.66	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ 736,966.48	\$ 736,966.48	\$ 736,966.48	\$ -



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
07/14/11

Amount Due:
\$3,562,553.75

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	142,150	16,424	99.34%	05/31/11	1500	66.80%
CP Billing Demand:	142,150	16,424	99.34%	05/31/11	1500	66.80%
kvar at 97% PF:		35,626				
Reactive Demand:		-				

Energy	kWh
Meter #1	27,074,040
Meter #2	17,048,800
Net Generation	2,079,412
kWh Out	-
kWh in from IMPA CT	24,442,087
Total Energy:	70,644,339

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	142,150	135,007	144,430
CP Demand (kW):	142,150	134,910	144,430
Energy (kWh):	70,644,339	70,825,466	373,979,133
CP Load Factor:	66.80%	70.56%	
HDD/CDD (Farmland):	197/99	134/89	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	142,150	\$ 2,140,210.40
ECA Demand Charge:	\$ (0.661) /kW x	142,150	\$ (93,961.15)
Total Demand Charges:			\$ 2,046,249.25
Base Energy Charge:	\$ 0.031315 /kWh x	70,644,339	\$ 2,212,227.48
ECA Energy Charge:	\$ 0.001142 /kWh x	70,644,339	\$ 80,675.84
Total Energy Charges:			\$ 2,292,903.32
Average Purchased Power Cost: 6.14 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,339,152.57

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (776,598.82)

NET AMOUNT DUE: \$ 3,562,553.75

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		May-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 5,448,759.13
MFC = Member Fuel Charge	=	\$0.042817 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	2,079,412 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 89,034.18	
Member Capacity Costs (MCC)	=	\$ 587,185.08	
Total Member Production Cost (MPC)	=	\$ 676,219.26	\$676,219.26
2011 Cumulative MPC	=		\$ 6,124,978.39
B. <u>IMPA LMP Payment</u>		May-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 4,900,474.15
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 61,314.27	
Plus: Real-Time LMP Revenue	=	\$ 132,924.97	
Less: Real-Time Operating Reserve Charge	=	\$ (6,423.79)	
Net LMP Revenue		\$ 187,815.45	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 776,598.82	\$776,598.82
2011 Cumulative IMPA LMP Payment	=		\$5,677,072.97
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 5,677,072.97
Less: 2011 Cumulative MPC	=		\$ 6,124,978.39
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		May-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 6,124,978.39
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 6,124,978.39
b. 2011 Cumulative IMPA LMP Payment	=		\$ 5,677,072.97
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 5,677,072.97
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 4,900,474.15
May 2011 Dedicated Capacity Payment		\$ 776,598.82	\$ 776,598.82
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 776,598.82	\$ 5,677,072.97

Richmond LMP Payment Summary for May 2011

Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total		Average \$/MWh
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg	MWh	\$	
05/01/11	-	\$ -	615.500	\$ 20,632.26	\$ 21,607.93	\$ (913.12)	\$ (62.55)	615.500	\$ 20,632.26	33.52
05/02/11	-	\$ -	650.200	\$ 27,030.71	\$ 26,402.21	\$ 674.01	\$ (45.51)	650.200	\$ 27,030.71	41.57
05/03/11	-	\$ -	525.900	\$ 25,677.50	\$ 13,304.13	\$ 12,750.21	\$ (376.84)	525.900	\$ 25,677.50	48.83
05/04/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/05/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/06/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/07/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/08/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/09/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/10/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/11/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/12/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/13/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/14/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/15/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/16/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/17/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/18/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/19/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/20/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/21/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/22/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/23/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/24/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/25/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/26/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/27/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/28/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/29/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/30/11	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-
05/31/11	406.200	\$ 114,474.98	-	\$ -	-	\$ 120,413.87	\$ (5,938.89)	406.200	\$ 114,474.98	281.82
Total	406.200	\$ 114,474.98	1,791.600	\$ 73,340.47	\$ 61,314.27	\$ 132,924.97	\$ (6,423.79)	2,197.800	\$ 187,815.45	85.46

IMPA Requested WWVS Generation Support Summary for May 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+F)	Incremental Revenue (H)=(G)-(B)-(E)
05/01/11	\$ -	\$ -	\$ -	\$ -	\$ 20,632.26	\$ 20,632.26	\$ 20,632.26	\$ -
05/02/11	\$ -	\$ -	\$ -	\$ -	\$ 27,030.71	\$ 27,030.71	\$ 27,030.71	\$ -
05/03/11	\$ -	\$ -	\$ -	\$ -	\$ 25,677.50	\$ 25,677.50	\$ 25,677.50	\$ -
05/04/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/05/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/06/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/07/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/08/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/09/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/10/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/11/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/12/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/13/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/14/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/15/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/16/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/17/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/18/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/19/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/20/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/21/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/22/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/23/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/24/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/25/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/26/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/27/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/28/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/29/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/30/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
05/31/11	\$ -	\$ 114,474.98	\$ 114,474.98	\$ -	\$ -	\$ -	\$ 114,474.98	\$ -
Total	\$ -	\$ 114,474.98	\$ 114,474.98	\$ -	\$ 73,340.47	\$ 73,340.47	\$ 187,815.45	\$ -



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
08/15/11

Amount Due:
\$2,828,503.30

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	153,100	31,161	97.99%	06/08/11	1400	68.63%
CP Billing Demand:	153,100	31,161	97.99%	06/08/11	1400	68.63%
kvar at 97% PF:		38,370				
Reactive Demand:		-				

Energy	kWh
Meter #1	20,527,920
Meter #2	11,618,175
Net Generation	27,481,168
kWh Out	(34,170)
kWh in from IMPA CT	16,059,611
Total Energy:	75,652,704

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	153,100	152,120	153,100
CP Demand (kW):	153,100	152,180	153,100
Energy (kWh):	75,652,704	79,080,952	449,631,837
CP Load Factor:	68.63%	72.17%	
HDD/CDD (Farmland):	1/221	4/257	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	153,100	\$ 2,305,073.60
ECA Demand Charge:	\$ (0.661) /kW x	153,100	\$ (101,199.10)
Total Demand Charges:			\$ 2,203,874.50
Base Energy Charge:	\$ 0.031315 /kWh x	75,652,704	\$ 2,369,064.43
ECA Energy Charge:	\$ 0.001142 /kWh x	75,652,704	\$ 86,395.39
Total Energy Charges:			\$ 2,455,459.82
Average Purchased Power Cost: 6.16 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,659,334.32

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (1,830,831.02)

NET AMOUNT DUE: \$ 2,828,503.30

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. Member Production Cost (MPC)		<u>June-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative MPC	=		\$ 6,124,978.39
MFC = Member Fuel Charge	=	\$0.042901 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	27,481,168 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,178,969.59	
Member Capacity Costs (MCC)	=	\$ 500,449.04	
Total Member Production Cost (MPC)	=	\$ 1,679,418.63	\$1,679,418.63
2011 Cumulative MPC	=		\$ 7,804,397.02
B. IMPA LMP Payment		<u>June-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 5,677,072.97
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 350,584.74	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,389,731.37	
Plus: Real-Time LMP Revenue	=	\$ 100,814.28	
Less: Real-Time Operating Reserve Charge	=	\$ (10,299.37)	
Net LMP Revenue		\$ 1,480,246.28	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,830,831.02	\$1,830,831.02
2011 Cumulative IMPA LMP Payment	=		\$7,507,903.99
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2011 Cumulative IMPA LMP Payment	=		\$ 7,507,903.99
Less: 2011 Cumulative MPC	=		\$ 7,804,397.02
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>June-11</u>	<u>Year to Date</u>
a. 2011 Cumulative MPC	=		\$ 7,804,397.02
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 7,804,397.02
b. 2011 Cumulative IMPA LMP Payment	=		\$ 7,507,903.99
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 7,507,903.99
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 5,677,072.97
June 2011 Dedicated Capacity Payment		\$ 1,830,831.02	\$ 1,830,831.02
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 1,830,831.02	\$ 7,507,903.99

Richmond LMP Payment Summary for June 2011

Date	Unit #1		Unit #2		Day-Ahead		Real-Time		Real-Time		Total		Average \$/MWh
	MWh	\$	MWh	\$	Revenue	Revenue	Revenue	Op. Res. Chg	MWh	\$			
06/01/11	636.400	\$ 46,946.21	758.700	\$ 85,388.35	\$ 46,127.25	\$ 90,963.33	\$ (4,756.02)		1,395.100	\$ 132,334.56		94.86	
06/02/11	448.400	\$ 23,294.57	1,065.500	\$ 51,466.12	\$ 73,296.51	\$ 1,772.76	\$ (308.58)		1,513.900	\$ 74,760.69		49.38	
06/03/11	533.900	\$ 26,675.76	995.400	\$ 48,538.11	\$ 76,073.20	\$ (823.45)	\$ (35.89)		1,529.300	\$ 75,213.87		49.18	
06/04/11	482.900	\$ 22,698.78	913.400	\$ 41,204.96	\$ 66,886.69	\$ (2,911.89)	\$ (71.06)		1,396.300	\$ 63,903.74		45.77	
06/05/11	470.700	\$ 19,801.31	925.100	\$ 36,754.60	\$ 56,899.12	\$ (281.63)	\$ (61.58)		1,395.800	\$ 56,555.91		40.52	
06/06/11	524.000	\$ 30,484.21	949.600	\$ 51,286.03	\$ 77,252.77	\$ 4,896.02	\$ (378.55)		1,473.600	\$ 81,770.24		55.49	
06/07/11	547.000	\$ 42,512.57	968.600	\$ 72,733.84	\$ 115,887.95	\$ (520.36)	\$ (121.19)		1,515.600	\$ 115,246.41		76.04	
06/08/11	575.300	\$ 71,370.38	972.200	\$ 114,527.70	\$ 189,550.57	\$ (3,098.62)	\$ (553.88)		1,547.500	\$ 185,898.08		120.13	
06/09/11	566.500	\$ 51,523.99	1,025.900	\$ 89,172.03	\$ 139,992.75	\$ 1,054.22	\$ (350.96)		1,592.400	\$ 140,696.02		88.35	
06/10/11	539.100	\$ 27,203.04	991.500	\$ 48,827.80	\$ 76,958.73	\$ (851.02)	\$ (76.88)		1,530.600	\$ 76,030.84		49.67	
06/11/11	411.200	\$ 17,268.84	850.500	\$ 35,333.44	\$ 53,105.39	\$ (382.03)	\$ (121.08)		1,261.700	\$ 52,602.28		41.69	
06/12/11	334.300	\$ 10,995.03	677.500	\$ 23,187.17	\$ 35,093.94	\$ (763.78)	\$ (147.95)		1,011.800	\$ 34,182.20		33.78	
06/13/11	313.800	\$ 11,830.52	739.900	\$ 28,773.42	\$ 41,066.70	\$ (449.27)	\$ (13.50)		1,053.700	\$ 40,603.94		38.53	
06/14/11	335.500	\$ 11,916.67	840.800	\$ 28,816.01	\$ 43,949.68	\$ (3,166.16)	\$ (50.85)		1,176.300	\$ 40,732.68		34.63	
06/15/11	304.100	\$ 9,575.63	-	\$ -	\$ 9,765.66	\$ (170.63)	\$ (19.39)		304.100	\$ 9,575.63		31.49	
06/16/11	306.400	\$ 10,263.33	-	\$ -	\$ 10,438.50	\$ (163.75)	\$ (11.41)		306.400	\$ 10,263.33		33.50	
06/17/11	394.400	\$ 14,832.99	-	\$ -	\$ 15,185.68	\$ (323.11)	\$ (29.58)		394.400	\$ 14,832.99		37.61	
06/18/11	298.900	\$ 9,792.96	-	\$ -	\$ 10,199.25	\$ (388.77)	\$ (17.52)		298.900	\$ 9,792.96		32.76	
06/19/11	303.200	\$ 9,785.28	-	\$ -	\$ 9,921.48	\$ (133.89)	\$ (2.31)		303.200	\$ 9,785.28		32.27	
06/20/11	362.900	\$ 16,017.81	-	\$ -	\$ 16,883.50	\$ (846.14)	\$ (19.55)		362.900	\$ 16,017.81		44.14	
06/21/11	339.300	\$ 11,321.83	507.500	\$ 29,105.06	\$ 23,105.18	\$ 19,476.77	\$ (2,155.06)		846.800	\$ 40,426.89		47.74	
06/22/11	360.900	\$ 12,965.34	871.600	\$ 31,617.86	\$ 48,239.06	\$ (3,343.43)	\$ (312.42)		1,232.500	\$ 44,583.20		36.17	
06/23/11	309.300	\$ 10,983.00	666.300	\$ 24,158.36	\$ 35,659.69	\$ (501.17)	\$ (17.16)		975.600	\$ 35,141.36		36.02	
06/24/11	302.000	\$ 9,760.33	623.100	\$ 20,599.38	\$ 32,189.50	\$ (1,684.29)	\$ (145.51)		925.100	\$ 30,359.71		32.82	
06/25/11	296.100	\$ 9,801.02	-	\$ -	\$ 10,224.46	\$ (410.86)	\$ (12.58)		296.100	\$ 9,801.02		33.10	
06/26/11	309.800	\$ 9,456.43	-	\$ -	\$ 10,143.34	\$ (666.49)	\$ (20.41)		309.800	\$ 9,456.43		30.52	
06/27/11	374.100	\$ 17,885.29	-	\$ -	\$ 17,903.40	\$ 14.35	\$ (32.46)		374.100	\$ 17,885.29		47.81	
06/28/11	381.100	\$ 15,750.31	-	\$ -	\$ 14,747.73	\$ 1,164.83	\$ (162.25)		381.100	\$ 15,750.31		41.33	
06/29/11	358.700	\$ 15,385.57	-	\$ -	\$ 15,685.99	\$ (244.52)	\$ (55.90)		358.700	\$ 15,385.57		42.89	
06/30/11	422.200	\$ 20,657.07	-	\$ -	\$ 17,297.70	\$ 3,597.26	\$ (237.89)		422.200	\$ 20,657.07		48.93	
Total	12,142.400	\$ 618,756.07	15,343.100	\$ 861,490.24	\$ 1,389,731.37	\$ 100,814.28	\$ (10,299.37)		27,485.500	\$ 1,480,246.28		53.86	

IMPA Requested WWVS Generation Support Summary for June 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
06/01/11	\$ -	\$ 46,946.21	\$ 46,946.21	\$ -	\$ 85,388.35	\$ 85,388.35	\$ 132,334.56	\$ -
06/02/11	\$ -	\$ 23,294.57	\$ 23,294.57	\$ -	\$ 51,466.12	\$ 51,466.12	\$ 74,760.69	\$ -
06/03/11	\$ -	\$ 26,675.76	\$ 26,675.76	\$ -	\$ 48,538.11	\$ 48,538.11	\$ 75,213.87	\$ -
06/04/11	\$ -	\$ 22,698.78	\$ 22,698.78	\$ -	\$ 41,204.96	\$ 41,204.96	\$ 63,903.74	\$ -
06/05/11	\$ -	\$ 19,801.31	\$ 19,801.31	\$ -	\$ 36,754.60	\$ 36,754.60	\$ 56,555.91	\$ -
06/06/11	\$ -	\$ 30,484.21	\$ 30,484.21	\$ -	\$ 51,286.03	\$ 51,286.03	\$ 81,770.24	\$ -
06/07/11	\$ -	\$ 42,512.57	\$ 42,512.57	\$ -	\$ 72,733.84	\$ 72,733.84	\$ 115,246.41	\$ -
06/08/11	\$ -	\$ 71,370.38	\$ 71,370.38	\$ -	\$ 114,527.70	\$ 114,527.70	\$ 185,898.08	\$ -
06/09/11	\$ -	\$ 51,523.99	\$ 51,523.99	\$ -	\$ 89,172.03	\$ 89,172.03	\$ 140,696.02	\$ -
06/10/11	\$ -	\$ 27,203.04	\$ 27,203.04	\$ -	\$ 48,827.80	\$ 48,827.80	\$ 76,030.84	\$ -
06/11/11	\$ -	\$ 17,268.84	\$ 17,268.84	\$ -	\$ 35,333.44	\$ 35,333.44	\$ 52,602.28	\$ -
06/12/11	\$ -	\$ 10,995.03	\$ 10,995.03	\$ -	\$ 23,187.17	\$ 23,187.17	\$ 34,182.20	\$ -
06/13/11	\$ -	\$ 11,830.52	\$ 11,830.52	\$ -	\$ 28,773.42	\$ 28,773.42	\$ 40,603.94	\$ -
06/14/11	\$ -	\$ 11,916.67	\$ 11,916.67	\$ -	\$ 28,816.01	\$ 28,816.01	\$ 40,732.68	\$ -
06/15/11	\$ -	\$ 9,575.63	\$ 9,575.63	\$ -	\$ -	\$ -	\$ 9,575.63	\$ -
06/16/11	\$ -	\$ 10,263.33	\$ 10,263.33	\$ -	\$ -	\$ -	\$ 10,263.33	\$ -
06/17/11	\$ -	\$ 14,832.99	\$ 14,832.99	\$ -	\$ -	\$ -	\$ 14,832.99	\$ -
06/18/11	\$ -	\$ 9,792.96	\$ 9,792.96	\$ -	\$ -	\$ -	\$ 9,792.96	\$ -
06/19/11	\$ -	\$ 9,785.28	\$ 9,785.28	\$ -	\$ -	\$ -	\$ 9,785.28	\$ -
06/20/11	\$ -	\$ 16,017.81	\$ 16,017.81	\$ -	\$ -	\$ -	\$ 16,017.81	\$ -
06/21/11	\$ -	\$ 11,321.83	\$ 11,321.83	\$ -	\$ 29,105.06	\$ 29,105.06	\$ 40,426.89	\$ -
06/22/11	\$ -	\$ 12,965.34	\$ 12,965.34	\$ -	\$ 31,617.86	\$ 31,617.86	\$ 44,583.20	\$ -
06/23/11	\$ -	\$ 10,983.00	\$ 10,983.00	\$ -	\$ 24,158.36	\$ 24,158.36	\$ 35,141.36	\$ -
06/24/11	\$ -	\$ 9,760.33	\$ 9,760.33	\$ -	\$ 20,599.38	\$ 20,599.38	\$ 30,359.71	\$ -
06/25/11	\$ -	\$ 9,801.02	\$ 9,801.02	\$ -	\$ -	\$ -	\$ 9,801.02	\$ -
06/26/11	\$ -	\$ 9,456.43	\$ 9,456.43	\$ -	\$ -	\$ -	\$ 9,456.43	\$ -
06/27/11	\$ -	\$ 17,885.29	\$ 17,885.29	\$ -	\$ -	\$ -	\$ 17,885.29	\$ -
06/28/11	\$ -	\$ 15,750.31	\$ 15,750.31	\$ -	\$ -	\$ -	\$ 15,750.31	\$ -
06/29/11	\$ -	\$ 15,385.57	\$ 15,385.57	\$ -	\$ -	\$ -	\$ 15,385.57	\$ -
06/30/11	\$ -	\$ 20,657.07	\$ 20,657.07	\$ -	\$ -	\$ -	\$ 20,657.07	\$ -
Total	\$ -	\$ 618,756.07	\$ 618,756.07	\$ -	\$ 861,490.24	\$ 861,490.24	\$ 1,480,246.31	\$ -

REVENUE REPORT

April-11

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
Total R 44010	<u>16,291,126</u>	<u>\$ 1,549,978.29</u>	
	16,291,126	\$ 1,549,978.29	
COMMERCIAL			
Total CL 44210	<u>2,972,435</u>	<u>\$ 383,356.17</u>	
	2,972,435	\$ 383,356.17	
GENERAL POWER			
Total GP 44220	<u>10,532,554</u>	<u>\$ 805,229.16</u>	<u>27,833</u>
	10,532,554	\$ 805,229.16	27,833
INDUSTRIAL POWER			
IS-COIN	8,759,450	\$ 617,645.15	21,404
IS	<u>3,520,000</u>	<u>\$ 249,813.73</u>	<u>7,604</u>
Total IS 44270	<u>12,279,450</u>	<u>\$ 867,458.88</u>	<u>29,008</u>
	12,279,450	\$ 867,458.88	29,008
LARGE POWER			
LPS-COIN	17,288,318	\$ 1,164,677.58	36,302
LPS	<u>8,341,148</u>	<u>\$ 666,586.50</u>	<u>23,067</u>
Total LPS 44280	<u>25,629,466</u>	<u>\$ 1,831,264.08</u>	<u>59,369</u>
	25,629,466	\$ 1,831,264.08	59,369
GENERAL ELECT HEAT			
Total GEH 44290	<u>227,106</u>	<u>\$ 17,854.74</u>	
	227,106	\$ 17,854.74	
ELECTRIC HEAT SCHOOLS			
43	<u>281,648</u>	<u>\$ 19,630.03</u>	<u>28</u>
Total EHS 44500	<u>281,648</u>	<u>\$ 19,630.03</u>	
	281,648	\$ 19,630.03	
RESIDENTIAL - OLS			
Total OLS 44260	<u>276,038</u>	<u>\$ 22,929.69</u>	
	276,038	\$ 22,929.69	
FLAT RATE (237)			
Rate 8 - N	28,771	\$ 6,029.44	
Rate 39 - CATV	<u>36,252</u>	<u>\$ 5,666.74</u>	
Total N 44410	<u>65,023</u>	<u>\$ 11,696.18</u>	
	65,023	\$ 11,696.18	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>68,554,846</u>	<u>\$ 5,509,397.22</u>	<u>116,210</u>
	68,554,846	\$ 5,509,397.22	116,210

April-11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	12,763	\$ 2,551.43	
PUBLIC BLDGS - CITY	44230	64,764	\$ 7,938.93	
CITY STREET LIGHTS				
Rate 7	44420	<u>508,114</u>	<u>\$ 63,640.16</u>	
	CITY - GP 44	91,479	\$ 8,399.37	0
	CITY - GEH 46	70,730	\$ 6,010.81	8
	Sanitation - IS	<u>898,800</u>	<u>\$ 60,380.75</u>	<u>1,718</u>
	44240	1,061,009	\$ 74,790.93	1,726
	CITY -14610	<u>1,646,650</u>	<u>\$ 148,921.45</u>	<u>1,726</u>
TOTAL ALL REC'V [14210+14610]		<u><u>70,201,496</u></u>	<u><u>\$ 5,658,318.67</u></u>	<u><u>117,964</u></u>
	PENALTIES 45000		\$ 36,462.84	
	SALES TAX 24170		\$ 199,615.91	
	WRITE OFFS		<u>\$ 42,260.98</u>	
TOTAL OF ALL CHARGES		<u><u>70,201,496</u></u>	<u><u>\$ 5,936,658.40</u></u>	

REVENUE REPORT

May-11

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>12,025,557</u>	<u>\$ 1,211,352.09</u>	
	Total R 44010	12,025,557	\$ 1,211,352.09	
COMMERCIAL				
		<u>2,383,750</u>	<u>\$ 322,898.72</u>	
	Total CL 44210	2,383,750	\$ 322,898.72	
GENERAL POWER				
		<u>9,804,011</u>	<u>\$ 760,910.38</u>	<u>28,354</u>
	Total GP 44220	9,804,011	\$ 760,910.38	28,354
INDUSTRIAL POWER				
	IS -COIN	8,769,950	\$ 563,827.30	21,804
	IS	<u>3,882,050</u>	<u>\$ 270,670.32</u>	<u>8,097</u>
	Total IS 44270	12,652,000	\$ 834,497.62	29,901
LARGE POWER				
	LPS-COIN	17,818,294	\$ 1,182,560.27	35,038
	LPS	<u>9,109,512</u>	<u>\$ 720,856.25</u>	<u>24,569</u>
	Total LPS 44280	26,927,806	\$ 1,903,416.52	59,607
GENERAL ELECT HEAT				
		<u>161,493</u>	<u>\$ 12,817.46</u>	
	Total GEH 44290	161,493	\$ 12,817.46	
ELECTRIC HEAT SCHOOLS				
	43	<u>224,448</u>	<u>\$ 15,643.35</u>	<u>28</u>
	Total EHS 44500	224,448	\$ 15,643.35	
RESIDENTIAL - OLS				
		<u>235,671</u>	<u>\$ 21,259.46</u>	
	Total OLS 44260	235,671	\$ 21,259.46	
FLAT RATE (237)				
	Rate 8 - N	29,028	\$ 5,993.84	
	Rate 39 - CATV	<u>38,841</u>	<u>\$ 5,946.46</u>	
	Total N 44410	67,869	\$ 11,940.30	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>64,482,605</u>	<u>\$ 5,094,735.90</u>	<u>117,862</u>

May-11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	11,241	\$ 2,387.04	
PUBLIC BLDGS - CITY	44230	48,147	\$ 6,104.49	
CITY STREET LIGHTS				
Rate 7	44420	<u>544,095</u>	<u>\$ 63,421.54</u>	
	CITY - GP 44	76,951	\$ 7,540.27	0
	CITY - GEH 46	111,810	\$ 8,872.98	9
	Sanitation - IS	<u>823,200</u>	<u>\$ 56,781.64</u>	<u>1,690</u>
	44240	1,011,961	\$ 73,194.89	1,699
	CITY -14610	<u>1,615,444</u>	<u>\$ 145,107.96</u>	<u>1,699</u>
TOTAL ALL REC'V [14210+14610]		<u><u>66,098,049</u></u>	<u><u>\$ 5,239,843.86</u></u>	<u><u>119,589</u></u>
	PENALTIES 45000		\$ 36,362.84	
	SALES TAX 24170		\$ 171,770.12	
	WRITE OFFS		\$ 25,716.69	
TOTAL OF ALL CHARGES		<u><u>66,098,049</u></u>	<u><u>\$ 5,473,693.51</u></u>	

REVENUE REPORT

June-11

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>14,439,843</u>	<u>\$ 1,407,032.13</u>	
	Total R 44010	14,439,843	\$ 1,407,032.13	
COMMERCIAL				
		<u>2,760,414</u>	<u>\$ 364,052.98</u>	
	Total CL 44210	2,760,414	\$ 364,052.98	
GENERAL POWER				
		<u>11,569,237</u>	<u>\$ 886,098.27</u>	<u>29,175</u>
	Total GP 44220	11,569,237	\$ 886,098.27	29,175
INDUSTRIAL POWER				
	IS -COIN	9,681,350	\$ 660,764.11	22,272
	IS	<u>4,011,350</u>	<u>\$ 279,060.44</u>	<u>8,355</u>
	Total IS 44270	13,692,700	\$ 939,824.55	30,627
LARGE POWER				
	LPS-COIN	18,391,134	\$ 1,222,758.95	36,126
	LPS	<u>9,791,380</u>	<u>\$ 757,565.92</u>	<u>24,816</u>
	Total LPS 44280	28,182,514	\$ 1,980,324.87	60,942
GENERAL ELECT HEAT				
		<u>167,265</u>	<u>\$ 12,953.33</u>	
	Total GEH 44290	167,265	\$ 12,953.33	
ELECTRIC HEAT SCHOOLS				
	43	<u>212,516</u>	<u>\$ 14,811.72</u>	29
	Total EHS 44500	212,516	\$ 14,811.72	
RESIDENTIAL - OLS				
		<u>254,192</u>	<u>\$ 21,325.15</u>	
	Total OLS 44260	254,192	\$ 21,325.15	
FLAT RATE (237)				
	Rate 8 - N	32,274	\$ 6,033.02	
	Rate 39 - CATV	<u>42,725</u>	<u>\$ 6,071.16</u>	
	Total N 44410	74,999	\$ 12,104.18	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>71,353,680</u>	<u>\$ 5,638,527.18</u>	<u>120,744</u>

June-11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA.
TRAFFIC LIGHTS				
STREET DEPT	44430	9,767	\$ 2,227.77	
PUBLIC BLDGS - CITY	44230	52,395	\$ 6,482.57	
CITY STREET LIGHTS				
Rate 7	44420	<u>597,667</u>	<u>\$ 64,362.56</u>	
	CITY - GP 44	101,872	\$ 9,199.21	0
	CITY - GEH 46	86,628	\$ 7,067.97	9
	Sanitation - IS	722,400	\$ 47,577.96	1,306
	44240	<u>910,900</u>	<u>\$ 63,845.14</u>	<u>1,315</u>
	CITY -14610	<u>1,570,729</u>	<u>\$ 136,918.04</u>	<u>1,315</u>
TOTAL ALL REC'V [14210+14610].		<u><u>72,924,409</u></u>	<u><u>\$ 5,775,445.22</u></u>	<u><u>122,088</u></u>
	PENALTIES 45000		\$ 36,362.84	
	SALES TAX 24170		\$ 171,770.12	
	WRITE OFFS		\$ 25,716.69	
TOTAL OF ALL CHARGES		<u><u>72,924,409</u></u>	<u><u>\$ 6,009,294.87</u></u>	