

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and**
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this ____ day of ____ 2011

By _____

Gregg Morelock_____

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 25th day

Of August, 2011

Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public



My Commission Expires:

4-4-2015

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.027511

MONTH'S EFFECTIVE:

October-2011 November-2011 December-2011

Date Received: August 25, 2011
 IURC 30-Day Filing No: 2894
 Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF				ESTIMATED 3 MONTH AVERAGE
		Oct-11	Nov-11	Dec-11	TOTAL	
		(A)	(B)	(C)	(D)	(E)
ESTIMATED PURCHASED POWER FROM IMPA						
1	DEMAND (kW)	3,120	3,915	4,747	11,782	3,927
2	ENERGY (kWh)	1,861,430	1,977,106	2,558,228	6,396,764	2,132,255
3	ESTIMATED SALES (kWh) (a)	1,689,085	1,794,051	2,321,369	5,804,505	1,934,835
ESTIMATED TOTAL RATE ADJUSTMENT						
4	DEMAND (b)	\$13,306.80	\$16,697.48	\$20,245.96	\$50,250.23	\$16,750.08
5	ENERGY (c)	\$30,354.34	\$32,240.67	\$41,717.02	\$104,312.03	\$34,770.68
6	TOTAL	\$43,661.14	\$48,938.14	\$61,962.98	\$154,562.26	\$51,520.75
VARIANCE						
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$963.05
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$52,483.81
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.027126
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.027511
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.027511

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9660
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

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KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2011 (a)	\$16.559	\$0.031315
2	BASE RATE EFFECTIVE Jul-05 (b)	\$12.210	\$0.017192
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.349	\$0.014123
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	(\$0.084)	\$0.002184
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$4.265	\$0.016307

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 (c) Line 1 minus Line 2
 (d) Line 3 plus Line 4

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-11	May-11	Jun-11		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,830,783	1,400,282	2,067,735	5,298,800	1,766,267
2	INCREMENTAL COST BILLED BY IMPA (b)	\$37,652.09	\$49,379.01	\$53,668.48	\$140,699.59	\$46,899.86
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$53,533.93	\$40,945.65	\$60,462.64	\$154,942.21	\$51,647.40
4	INC COST BILLED EXCLUDING IURT (d)	\$52,784.45	\$40,372.41	\$59,616.16	\$152,773.02	\$50,924.34
5	PREVIOUS VARIANCE (e)	(\$47,410.29)	\$36,649.48	\$25,723.41	\$14,962.60	\$4,987.53
6	NET COST BILLED BY MEMBER (f)	\$100,194.74	\$3,722.93	\$33,892.75	\$137,810.42	\$45,936.81
7	PURCHASED POWER VARIANCE (g)	(\$62,542.65)	\$45,656.09	\$19,775.73	\$2,889.17	\$963.05

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.029241 \$0.029241 \$0.029241
- (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Apr-11	May-11	Jun-11		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	3,005	5,423	5,499	13,927	4,642
2	ENERGY (kWh)	1,740,560	1,924,598	2,187,237	5,852,395	1,950,798
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,830,783	1,400,282	2,067,735	5,298,800	1,766,267
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,830,783	1,400,282	2,067,735	5,298,800	1,766,267
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$4.349	\$4.349	\$4.349		
7	ENERGY CHARGE PER kWh (b)	\$0.014123	\$0.014123	\$0.014123		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	(\$0.661)	(\$0.661)	(\$0.661)		
9	ENERGY CHARGE PER kWh (c)	\$0.001142	\$0.001142	\$0.001142		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$3.688	\$3.688	\$3.688		
12	ENERGY - PER kWh (f)	\$0.015265	\$0.015265	\$0.015265		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$37,652.09	\$49,379.01	\$53,668.48	\$140,699.59	\$46,899.86
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$37,652.09	\$49,379.01	\$53,668.48	\$140,699.59	\$46,899.86

(a) Exhibit II, Line 3, Column A, for the Historical Period
 (b) Exhibit II, Line 3, Column B for the Historical Period
 (c) IMPA bills for the Historical Period
 (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
 (e) Line 6 plus Line 8
 (f) Line 7 plus Line 9 plus Line 10
 (g) Line 11 times Line 1 plus Line 12 times Line 2
 (h) (Line 3 divided by Line 5) times Line 13

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Exhibit V

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237							12,947,338
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735							12,133,114
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	0	0	0	0	0	0	12,133,114
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	0	0	0	0	0	0	814,224
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%							
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%							

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951
kWh Metered	2,334,096	2,456,625	1,664,294	1,773,517	1,571,692	1,769,015	1,991,535	1,960,355	1,076,374	1,928,324	1,504,539	2,065,634	22,300,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326							325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

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 Indiana Utility Regulatory Commission

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Oct-11	Nov-11	Dec-11
Historical period for this analysis	Apr-11	May-11	Jun-11

Data from IMPA						Entered: 7/29/11
Estimated Purchased Power from IMPA						
	kW			kWh		
	Oct-11	Nov-11	Dec-11	Oct-11	Nov-11	Dec-11
	3,120	3,915	4,747	1,861,430	1,977,106	2,558,228
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.084)	(\$0.084)	(\$0.084)	\$0.002184	\$0.002184	\$0.002184

IMPA rate effective for the period covered by this analysis:			Entered: 11/8/10
effective for	2011		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production & Transm.	15.056	0.031315	
Delivery Voltage	1.503		
Total	16.559	0.031315	

Cinergy/PSI's rate effective for the BASE period			Entered: 12/27/06
effective for	7/1/2005		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	9.180	0.017192	
Base Transmission	1.970		
Delivery Voltage	1.060		
	12.210	0.017192	

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills					Entered: 7/29/11
Month of Service	Apr-11	May-11	Jun-11	Total for quarter	
Demand (kW)	3,005	5,423	5,499		
Energy (kWh)	1,740,560	1,924,598	2,187,237	5,852,395	
Incremental Change in Rates (Exh. II, Line 3)					
Demand	\$ 4.349	\$ 4.349	\$ 4.349		
Energy	\$ 0.014123	\$ 0.014123	\$ 0.014123		
Energy Cost Adjustment (ECA)					
Demand, \$/kW	(\$0.661)	(\$0.661)	(\$0.661)		
Energy, \$/kWh	\$0.001142	\$0.001142	\$0.001142		

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General Inputs

Separation of kWh subject to tracker					Entered:	7/29/11
from Billing Summary Sheet						
Month of Service	Apr-11	May-11	Jun-11	Total for quarter	12-MO Rolling Loss Factor	
Energy subject to tracker	1,830,783	1,400,282	2,067,735	5,298,800		
Energy not subject to tracker				0		
Monthly Line Losses	-5.18%	27.24%	5.46%	9.46%	9.26%	

Tracker applied to retail bills in this historical period				7/29/11	Fuel Cost Adjustment
					\$0.000000 /kWh
Month of Service	Apr-11	May-11	Jun-11		
\$/kWh	0.029241	0.029241	0.029241		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->	Apr-11	May-11	Jun-11		
The "historical period" for					
this analysis was ->	Oct-10	Nov-10	Dec-10	Average	
enter "Purchase Power Variance" ->	(\$47,410.29)	\$36,649.48	\$25,723.41	\$4,987.53	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

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INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
 2011 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KNIGHTSTOWN	3,120	3,915	4,747	1,861,430	1,977,106	2,558,228

TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 04/01/2011 TO 04/30/2011 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1001480	230814	80622	20115	0	222760	253760
USAGE CHARGE	64755.53	17233.42	5592.45	1428.27	0.00	13882.33	16641.31
SECURITY CHARGE	887.78	571.13	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	29284.36	6749.28	2165.35	588.17	0.00	5987.28	6817.77
TAX CHARGE	6626.94	1553.67	521.40	0.00	1.53	920.40	0.00
PENALTY APPLIED	904.56	103.76	24.09	0.00	0.00	84.18	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-107085.77	-23192.40	-7332.71	-2603.24	-21.79	-17883.54	-22815.28
ADJUSTMENTS	142.76	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1301	330	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	3	2	1	4	0
TAX PAID	-7553.89	-1445.39	-492.99	0.00	-1.53	-888.13	0.00
PAYMENTS AGAINST PNLTIES	-1031.65	-102.22	-25.00	0.00	0.00	-0.17	0.00

*ADJ
+1670 KWH*

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	2940	17617	1830108
USAGE CHARGE	254.58	1106.77	120894.66
SECURITY CHARGE	0.00	37.15	1778.97
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	85.96	515.14	52193.31
TAX CHARGE	0.00	15.93	9639.87
PENALTY APPLIED	0.00	1.48	1118.07
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-453.63	-1421.27	-182809.63
ADJUSTMENTS	-103.99	0.00	38.77
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	21	1707
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	182
TAX PAID	0.00	-13.81	-10395.74
PAYMENTS AGAINST PNLTIES	0.00	-1.45	-1160.49

-995 KWH

+1670 - 995 = 1,830,783

PEAK MANAGEMENT CREDITS 0.00
NET MASTER FUND FLOW -8702.21

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TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 05/01/2011 TO 05/31/2011 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-100 KWH 774157	200528	65744	15923	0	139960	189900
USAGE CHARGE	-10.41 52010.06	15139.56	4730.38	1159.70	0.00	9163.96	12849.72
SECURITY CHARGE	891.00	577.56	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	22637.01	5863.67	1765.77	465.60	0.00	3760.37	5102.71
TAX CHARGE	-73 5269.97	1375.74	437.42	0.00	1.53	620.03	0.00
PENALTY APPLIED	880.93	102.84	0.00	0.00	0.00	6.19	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-95634.69	-24341.85	-7811.82	-2164.68	-21.79	-19947.84	-23459.08
ADJUSTMENTS	-11.14	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFELY APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1301	330	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	41	3	2	1	4	0
TAX PAID	-6797.40	-1564.58	-522.76	0.00	-1.53	-920.40	0.00
PAYMENTS AGAINST PNLTIES	-917.21	-97.99	-0.71	0.00	0.00	-90.37	0.00

	TYPE 8 EDUCATIONAL	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	-995 KWH 1431	13734	1401377
USAGE CHARGE	-106.51 137.74	887.01	96078.13
SECURITY CHARGE	0.00	37.15	1788.62
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	41.85	401.59	40038.57
TAX CHARGE	0.00	11.25	7715.94
PENALTY APPLIED	0.00	1.34	991.30
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-234.03	-1664.48	-175280.26
ADJUSTMENTS	-106.51	0.00	-117.65
DEPOSIT INTEREST	0.00	0.00	0.00
SAFELY APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	21	1707
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	184
TAX PAID	0.00	-16.00	-9822.67
PAYMENTS AGAINST PNLTIES	0.00	-1.08	-1107.36

- 100 - 995 = 1,400,282
 - 116.92 = 95,961.21
 - 73 = 7,715.21

PEAK MANAGEMENT CREDITS 0.00
 NET MASTER FUND FLOW -39715.38

Date Received: August 25, 2011
 IURC 30-Day Filing No: 2894
 Indiana Utility Regulatory Commission

TOWN OF KNIGHTSTOWN

HISTORY RECAP BY CUSTOMER TYPE FOR 06/01/2011 TO 06/30/2011 FOR BOOKS ALL

ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	ADJ. TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1064394	255770	-994 103204	13760	0	225820	380880
USAGE CHARGE	68446.51	18626.26	-10627 6938.00	1011.64	0.00	14253.11	24115.15
SECURITY CHARGE	896.71	564.70	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	31124.02	7479.05	2771.86	402.36	0.00	6068.51	10232.73
TAX CHARGE	7009.15	1702.17	662.73	0.00	1.53	1070.92	0.00
PENALTY APPLIED	ADJ. 786.00	97.10	0.00	0.00	0.00	0.00	0.00
OTHER CHARGES	-0.634 0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-75298.49	-20805.17	-6729.52	-1773.54	-21.79	-13002.53	-17952.43
ADJUSTMENTS	-0.63	-106.27	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1293	327	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	39	3	2	1	4	0
TAX PAID	-5157.30	-1327.68	-451.33	0.00	-1.53	-620.03	0.00
PAYMENTS AGAINST PNLTIES	-812.31	-87.73	0.00	0.00	0.00	0.00	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	2119	22782	2068729	-994 = 2,067,735
USAGE CHARGE	192.31	1396.86	134979.84	
SECURITY CHARGE	0.00	37.15	1781.47	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	61.97	666.15	58806.65	NET MASTER FUND FLOW 61264.60
TAX CHARGE	0.00	20.66	10467.16	
PENALTY APPLIED	0.00	0.00	883.10	-0.634 = 882.47
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-179.59	-1314.06	-137077.12	
ADJUSTMENTS	0.00	0.00	-106.90	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	21	1696	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	182	
TAX PAID	0.00	-11.35	-7569.22	
PAYMENTS AGAINST PNLTIES	0.00	-0.34	-900.38	

Date Received: August 25, 2011
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 Indiana Utility Regulatory Commission

Date Received: August 25, 2011
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Indiana Utility Regulatory Commission

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

<u>Billing Period:</u>	<u>October-2011</u>	<u>November-2011</u>	<u>December-2011</u>
Tracker \$Kwh	\$0.027511	\$0.027511	\$0.027511

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

Date Received: August 25, 2011
IURC 30-Day Filing No: 2894
Indiana Utility Regulatory Commission

LEGAL ADVERTISING ACCOUNT INVOICE

Invoice Date: August 25, 2011

Last Invoice Date: n/a

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

Issue Date	No of Lines	Price per Line	Ad Charge	Payment Received	Date Paid	Check No.	Account Balance
17-Aug-11	22 lines	0.3984	\$ 8.7648	\$ -	-	-	\$ 8.76

NOTE: S.B.A. form for ad charges above enclosed

For Billing Questions, please call 765-571-1478 or email bannergm@comcast.net

To ensure proper credit, please cut at line below and return bottom portion with payment

Please send payment to:

The Banner ~ PO Box 116 ~ Knightstown, IN 46148

Payment Due Upon Receipt

Please Note: A Late Fee of \$5.00 will be charged on your next invoice if amount due is not received within 45 days of invoice date.

Amount Due: \$ 8.76

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

WE APPRECIATE YOUR BUSINESS!

Thank You!

School Board Approves Various ECA Coaches, Sponsors for '11-'12

The Charles A. Beard School Board recently approved several appointments of coaches and/or sponsors for a variety of extracurricular activities for the 2011-2012 school year.

Board members voted unanimously at their July 20 meeting to approve the following ECA appointments at Knightstown High School:

Department Heads (\$757): English (Rachael Shepherd); Math (Amber Nordyke); Science (Bobbie Rogers); Social Studies (Rana Rodeffer); and Interdisciplinary (Belinda Cross).

Other: junior class sponsor (Joel Miller, \$698); senior class sponsor

(Diana Arellan, \$573); senior class sponsor (Darryl Keesling, \$573); KHS academic coordinator (Philip Scholl, \$495); AIM/VOICE sponsor (Melissa Combs, \$344); art club sponsor (James Jahrsdoerfer, \$573); drama director (Jena Schmidt, \$1,270); FFA sponsor (Diana Arellano, \$574); history club sponsor (Rana Rodeffer, \$200); honor society sponsors (Julie Neal, Kristi Williamson, \$344 each); Spanish club sponsor (Belinda Cross, \$477); speech team coach (Erin Morgan, \$1,511); vocal music director/pit band (Alexa Anderson, \$1,784); musical director (Amy Ingram, \$1,233); and yearbook sponsor (Amy

Ingram, \$1,643).

Athletics: varsity football assistant (Shea Idlewine, \$3,012); JV football assistant (Jared Evans, \$1,171); JV football assistant (Mark Carter, \$1,171); football volunteers (Joe Patton, Russ Hammer, Scott Morgan); 8th grade football (Joe Peggs, Steve Bearhope, \$813 each); JV volleyball (Dan Dudley, \$2436); 8th grade volleyball (Darby Kendall, stipend amount unknown); summer volleyball (Cynthia Hammer, \$500); varsity softball (Danielle Carmichael, \$3,919); and varsity softball assistant (Carissa Brammer, \$2,583).

State, from Page 1

"That a resolution may purport to refer to the installation of solar panels at different schools as separate projects risks elevating form over substance," Bailey said in his letter to Storie. "... When the proposal was first laid before the public, the school corporation quite naturally referred to it as a single project whose novelty justified more than the usual amount of public consideration and scrutiny. The unified nature of the proposed work - the same solar panel installation on each site to reduce energy costs and to profit from the sale of renewable energy credits - supports a reasonable understanding of the proposal as a single project with uniform objectives."

Bailey concludes his letter to Storie by citing the new state statute that prohibits the artificial division of projects to avoid the petition-remonstrance process. He said if CAB were to fail to follow the required procedures, the school district would be prohibited from imposing any property taxes to pay debt service on bonds or lease rentals for the proposed project.

"If a political subdivision lacks authority to impose property taxes to fund a project, the (DLGF) correspondingly lacks authority to certify or otherwise approve those property taxes."

The Charles A. Beard School Board will hold a public hearing at 7 p.m. tonight on this controversial solar energy project, near the outset of the school board's 7 p.m. monthly meeting. The hearing and board meeting will be held in the board's normal meeting location, the media center at Knightstown High School, 8149 W. U.S. Hwy. 40.

With one member absent, the school board voted 4-2 at a special meeting on June 1 to approve on

first reading a resolution authorizing the lease arrangement that will finance the proposed solar energy project. The second, final vote could come at tonight's meeting, after the public hearing.

According to the agenda for tonight's meeting, other items of new business include matters involving a teaching position at Knightstown Intermediate School and that of the district's language/speech pathologist. The board is also expected to be asked to approve hiring recommendations and appointments of coaches and/or sponsors for various extracurricular activities.

LEGAL NOTICE

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Bank, from Page 6

Monica Weber is the recipient from Tri Jr.-Sr. High School. Weber graduated with a class rank of seventh out of 71 and is the daughter of Paul and Debra Weber. She has excelled academically along with being involved in many extracurricular school activities and volunteering for her community through her church and fundraising opportunities. Weber was a member of the National Honor Society, Class Secretary, Student Council, Spanish Club as President, Model Legislature, SADD, VOICE, School Newspaper as Editor in Chief for three years, Drama Club, NCAA Ambassadors, peer tutoring, ISTAR recipient and Manager for the varsity football, wrestling, and volleyball teams. She also ran track for four years, receiving a varsity letter, along with the 12 Varsity Letter Award, and represented her team as co-captain. Weber plans to attend Franklin College to study journalism and business.

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Brandon Gray Brinton Gray Dustin Gray

Gray Auto Sales & Service is a family-owned operation where we really strive to keep our customers satisfied. We have over 80 Certified pre-owned vehicles, and Gray Auto was named Quality Pre-Owned Dealer of the Year in '05 and '06.

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Dr. Stahl
Family Practice



Dr. Kedo
Pediatrics



Dr. Martin
Family Practice



Vicky Lindsay
Nurse Practitioner

•• Dr. Mahmoud Yassin-Kassab | Internal Medicine

- Damascus University School of Medicine, Syria, 1989
- Residency at Ball Memorial Hospital, Muncie, Indiana, 2000
- Board Certified by the American Board of Internal Medicine
- Five years at Rush Memorial Hospital

Call BEFORE NOON to be seen the same day by one of our providers!

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Date Received: August 25, 2011
 IURC 30-Day Filing No: 2894
 Indiana Utility Regulatory Commission

LEGAL ADVERTISING RATES (effective Jan. 1, 2011)

11 pica 8 point column

Type Size	number of insertions				Rate/Square
	1	2	3	4	
7	0.4553	0.6810	0.9091	1.1363	
7.5	0.4250	0.6356	0.8485	1.0606	
8	0.3984	0.5959	0.7954	0.9943	
	5.69	8.51	11.36	14.2	

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. _____ Warrant No. _____

IN FAVOR OF
The Banner, PO Box 116, Knightstown IN 46148

\$ _____

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. _____

ALLOWED _____

IN THE SUM OF \$ _____

Federal ID # 35-2118857

Knightstown Banner LLC dba The Banner

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently correct
 incorrect

I certify th at the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

Date Received: August 25, 2011
 IURC 30-Day Filing No: 2894
 Indiana Utility Regulatory Commission

Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009)

ATTACH COPY OF ADVERTISEMENT HERE

Knightstown Electric Utility
 (Governmental Unit)
 Henry County, Indiana

To: **The Banner** Dr.
PO Box 116, Knightstown IN 46148
Federal ID # 35-2118857

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	1
Head -- number of lines	-
Body -- number of lines	10
Tail -- number of lines	-
Total number of lines in notice	<u>11</u>

COMPUTATION OF CHARGES

11 lines, 2 columns wide equals 22 equivalent lines at 0.3984 cents per line	\$ 8.7648
Additional charges for notices containing rule or tabular work (50 per cent of above amount)	--
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	--
TOTAL AMOUNT OF CLAIM	\$ 8.76

DATA FOR COMPUTING COST

Width of single column in picas **11.8 em** Size of type **8** point.
 Number of insertions **1**

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper **one (1)** times. The dates of publication being as follows:

August 17, 2011

Stacy A. Cox

Date **August 25, 2011**

Title **General Manager**