

# Harrison REMC

Your Touchstone Energy<sup>®</sup>  
Cooperative 

September 8, 2010

Mr. Brad Borum  
Director, Electricity Division  
Indiana Utility Regulatory Commission  
National City Center  
101 W. Washington St. Suite 1500 E.  
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to seek approval for a new optional pilot Residential Time of Use Tariff.

The enclosed tariff details the specific parameters of the rate and also explains that this rate is optional and is part of a pilot program, limited to no more than 500 members who meet certain qualifications and agree to stay on the rate for 12 consecutive months.

The documents contained in the enclosed exhibit A detail the methodology and calculations for the revenue neutral TOU rate design. Finally, the enclosed publisher's affidavit satisfies our 30 day public notice requirement of notifying our members of the pending filing.

Please contact me if you have any questions.

Sincerely,

David C. Lett  
CEO

cc: Tyler Bolinger, Electric Director, OUCC

Enclosures:  
Optional TOU Tariff  
Exhibit A  
Public Notice

## OPTIONAL

### Residential Time of Use Rate Schedule

#### Availability:

This PILOT rate is available to no more than 500 customers who meet certain qualifications\* in the territory served by the Corporation as an optional rate for Farm and Home use subject to the Corporation's Service Rules and Regulations. Existing customers or new customers requesting this rate will be evaluated on a case by case basis for availability.

#### TYPE OF SERVICE:

Single phase, 60 hertz at the following standard voltage(s): 120/240.

#### RATE:

|                                 |                  |
|---------------------------------|------------------|
| <b>Basic Service Charge:</b>    | \$35.00 month    |
| <b>On-Peak Energy Charges:</b>  | \$0.1413 per kWh |
| <b>Low Peak Energy Charges:</b> | \$0.0704 per kWh |
| <b>Off Peak Energy Charges:</b> | \$.04300 per kWh |

| MONTH    | On peak hours               | Low peak hours            | Off peak times               |
|----------|-----------------------------|---------------------------|------------------------------|
| January  | 7am to 10 am and 6pm to 9pm | None                      | 10 am to 6 pm and 9pm to 7am |
| February | 7am to 10 am and 6pm to 9pm | None                      | 10 am to 6 pm and 9pm to 7am |
| March    |                             | None                      | All kwh are off peak         |
| April    |                             | None                      | All kwh are off peak         |
| May      |                             | None                      | All kwh are off peak         |
| June     | 4pm to 9pm                  | Noon to 4pm and 9 to 10pm | 10pm to noon                 |
| July     | 4pm to 9pm                  | Noon to 4pm and 9 to 10pm | 10pm to noon                 |
| August   | 4pm to 9pm                  | Noon to 4pm and 9 to      | 10pm to noon                 |

|           |                             |      |                              |
|-----------|-----------------------------|------|------------------------------|
|           |                             | 10pm |                              |
| September |                             | None | All kwh are off peak         |
| October   |                             | None | All kwh are off peak         |
| November  |                             | None | All kwh are off peak         |
| December  | 7am to 10 am and 6pm to 9pm |      | 10 am to 6 pm and 9pm to 7am |

**Other Terms and Conditions:** Customers electing to be billed under this rate will be required to stay on the rate for 12 consecutive months.

**APPLICABILITY:**

Applicable for farm and home use incidental thereto through a single delivery point and single meter point for the total usage with installed transformer capacity of less than 50 kVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower without the consent of the Corporation. Any facility whose operation adversely affects the quality of service to other REMC customers or the operation of REMC equipment will be disconnected if the problem cannot be resolved.

**MINIMUM BILLING CHARGE:**

The minimum billing charge under the above rate shall be \$35.00 where 25 kVA or less of transformer capacity is required. For customers requiring in excess of 25kVA of transformer capacity, the above minimum charge will be increased to \$1.20 for each additional kVA, or fraction thereof, supplied by the Corporation.

**RESALE:**

No resale of power purchased is permitted under this rate schedule.

**RATE ADJUSTMENT:**

The above rate is subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix A.

**FUEL COST ADJUSTMENT CLAUSE:**

The above rate is subject to a Fuel Adjustment Clause as defined in Appendix A.

**CONDITION OF SERVICE:**

All wiring, poles, lines, and other electrical equipment beyond the weatherhead for overhead service, or beyond the metering point for underground service, shall be considered the distribution system of the customer. The customer's distribution shall include the meter base and shall be owned, installed and maintained by the customer and shall meet the specifications of the National Electric Code and the Corporation's Service Rules and Regulations. The meter will be owned and installed by the Corporation.

**MISCELLANEOUS NONRECURRING CHARGES:**

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Utility Regulatory Commission of Indiana.

**INTERPRETATION OR APPLICATION OF SCHEDULE:**

The interpretation of, or the application by the Corporation or by any customer of rates, rules and regulations included in this tariff, shall be subject to review by the Utility Regulatory Commission of the State of Indiana or other government body having jurisdiction.

HARRISON COUNTY REMC  
2011 RATE DESIGN  
RESIDENTIAL TIME OF USE RATE DESIGN  
PILOT PROGRAM

| Line No. | Rate Classification       | Annual Billing Units | Estimated Revenue From Existing Rates |                         | Tim of Use Billing Units (2) |            |            |           | Rate Design (3) |          |          |               | Difference |           |
|----------|---------------------------|----------------------|---------------------------------------|-------------------------|------------------------------|------------|------------|-----------|-----------------|----------|----------|---------------|------------|-----------|
|          |                           |                      | Rate                                  | Est. Annual Revenue (1) | Period                       | On-Peak    | Off-Peak   | shoulder  | On-Peak         | Off-Peak | Shoulder |               | \$         | %         |
|          | (a)                       | (b)                  | (c)                                   | (d)                     | (e)                          | (f)        | (g)        | (h)       | (i)             | (j)      | (k)      | (l)           | (m)        | (n)       |
|          | <u>Residential</u>        |                      |                                       |                         |                              |            |            |           | \$ 35.00        |          |          | \$ 8,651,011  |            |           |
| 1        | Basic Service Fee (\$/mo) | 247,172              | \$ 20.00                              | \$ 4,943,434            | January                      | 14,864,509 | 25,550,256 |           | 0.14143         | 0.04300  |          | 3,630,800     |            |           |
| 2        | First 750 kWh (\$/kWh)    | 162,622,411          | 0.08323                               | 15,264,389              | February                     | 11,509,663 | 19,269,190 |           | 0.14143         | 0.04300  |          | 2,783,751     |            |           |
| 3        | Over 750 kWh (\$/kWh)     | 199,364,510          | 0.06711                               | 15,500,729              | March                        | -          | 28,110,585 |           |                 | 0.04300  |          | 1,507,739     |            |           |
| 4        | Total Residential Service | 361,986,921          |                                       | \$ 35,708,552           | April                        | -          | 22,008,780 |           |                 | 0.04300  |          | 1,180,463     |            |           |
| 5        | Average Tracker (4)       |                      | 0.010636                              |                         | May                          | -          | 24,667,051 |           |                 | 0.04300  |          | 1,323,042     |            |           |
| 6        |                           |                      |                                       |                         | June                         | 8,587,399  | 15,663,158 | 7,911,986 | 0.14143         | 0.04300  | 0.07400  | 2,815,599     |            |           |
| 7        |                           |                      |                                       |                         | July                         | 9,580,444  | 16,082,695 | 8,923,301 | 0.14143         | 0.04300  | 0.07400  | 3,074,704     |            |           |
| 8        |                           |                      |                                       |                         | August                       | 9,921,542  | 15,395,496 | 8,895,176 | 0.14143         | 0.04300  | 0.07400  | 3,087,334     |            |           |
| 9        |                           |                      |                                       |                         | September                    | -          | 25,592,147 |           |                 | 0.04300  |          | 1,372,660     |            |           |
| 10       |                           |                      |                                       |                         | October                      | -          | 21,801,073 |           |                 | 0.04300  |          | 1,169,322     |            |           |
| 11       |                           |                      |                                       |                         | November                     | -          | 26,446,636 |           |                 | 0.04300  |          | 1,418,492     |            |           |
| 12       |                           |                      |                                       |                         | December                     | 15,071,255 | 26,134,579 |           | 0.14143         | 0.04300  |          | 3,693,580     |            |           |
| 13       |                           |                      |                                       |                         |                              |            |            |           |                 |          |          | \$ 35,708,497 | \$         | (56) 0.0% |
| 14       |                           |                      |                                       |                         |                              |            |            |           | 0.010636        |          |          |               |            |           |

COMMENTS  
(1) Calculated annual revenue for 12 months ending December 31, 2010 for all residential customers  
(2) Billing units are based off an analysis of residential feeder data on an hourly basis for a 12 month period and applied to YE residential usage for the prior year.  
(3) Rate design was based on the entire residential class to determine a revenue neutral rate change for a time of use pilot program  
(4) Average retail tracker applied during the 12 month period

On/Off peak differential 0.09843

**HARRISON COUNTY REMC  
2010 RATE DESIGN  
RESIDENTIAL TIME OF USE RATE DESIGN- BILLING UNITS**

|           | Residential |             |   | Percentages from Residential Feeders DATA |         |          |                 |
|-----------|-------------|-------------|---|---|---------|----------|-----------------|
|           | Energy      |             | Allocated YE 12/31 Residential Sales<br>Based on Feeder Data* | To allocate Residential Usage             |         |          |                 |
|           | On-Peak     | Off-Peak    |   | shoulder                                  | On Peak | Off Peak | Shoulder Period |
| January   | 14,864,509  | 25,550,256  | -   | 40,414,765                                | 36.8%   | 63.2%    |                 |
| February  | 11,509,663  | 19,269,190  | -   | 30,778,853                                | 37.4%   | 62.6%    |                 |
| March     | -           | 28,110,585  | -   | 28,110,585                                | 0%      | 100%     |                 |
| April     | -           | 22,008,780  | -   | 22,008,780                                | 0%      | 100%     |                 |
| May       | -           | 24,667,051  | -   | 24,667,051                                | 0%      | 100%     |                 |
| June      | 8,587,399   | 15,663,158  | 7,911,986   | 32,162,543                                | 26.7%   | 48.7%    | 24.6%           |
| July      | 9,580,444   | 16,082,695  | 8,923,301   | 34,586,440                                | 27.7%   | 46.5%    | 25.8%           |
| August    | 9,921,542   | 15,395,496  | 8,895,176   | 34,212,214                                | 29.0%   | 45.0%    | 26.0%           |
| September | -           | 25,592,147  | -   | 25,592,147                                | 0%      | 100%     |                 |
| October   | -           | 21,801,073  | -   | 21,801,073                                | 0%      | 100%     |                 |
| November  | -           | 26,446,636  | -   | 26,446,636                                | 0%      | 100%     |                 |
| December  | 15,071,255  | 26,134,579  | -   | 41,205,834                                | 36.6%   | 63.4%    |                 |
|           | 69,534,811  | 266,721,647 | 25,730,463  | 361,986,921                               |         |          |                 |
| Total     |             |             |   |   |         |          |                 |

\*Residential sales YE 12/31 361,986,921

**Harrison REMC - Rate Comparison Pre and Post April 2010**  
**Billing Data for Test Year - 12 Months Ending 5/31/2011**  
**(Avg. Winter CP for March, April, May) Provided By Client**

| Billing Data for Test Year - 12 Months Ending 5/31/2011<br>(Avg. Winter CP for March, April, May) Provided By Client |                     |                         |                                      |                       |              |           | April 1, 2010 Tariffs |                      |                |                       |                            |                | Power Tracker | Totals                        |                                 |
|--|---------------------|-------------------------|--------------------------------------|-----------------------|--------------|-----------|-----------------------|----------------------|----------------|-----------------------|----------------------------|----------------|---------------|-------------------------------|---------------------------------|
| Energy MWH   |                     |                         | Energy                               | Demand                |              |           | Energy Charge         |                      | Demand Charge  |                       |                            |                |               | April 2010 Tariff             |                                 |
| Standard   | On-Peak             | Off-Peak                | Total                                | Billed NCP            | CP           | Billed CP | \$0.065<br>On-Peak    | \$0.034<br>Off-Peak  | 9.85<br>Summer | \$6.80<br>Winter      | \$3.58<br>Trans            | \$1.80<br>Subs |               |                               |                                 |
|  |                     |                         |                                      |                       |              |           |                       |                      |                |                       |                            |                |               |                               |                                 |
| Jan-11   | 10,440              | 44,511                  | 54,951                               | 111,948               | 101,294      | 101,294   | \$ 678,611            | \$1,513,374          |                | \$ 688,799            | \$ 362,633                 | \$ 201,506     | \$ 73,635     | \$ 3,518,557                  |                                 |
| Feb-11   | 8,659               | 33,190                  | 41,849                               | 119,614               | 115,176      | 115,176   | \$ 562,861            | \$1,128,460          |                | \$ 783,197            | \$ 412,330                 | \$ 215,305     | \$ 56,078     | \$ 3,158,231                  |                                 |
| Mar-11   | -                   | 38,221                  | 38,221                               | 89,575                | 80,505       | 110,643   | \$ -                  | \$1,299,528          |                | \$ 752,375            | \$ 288,208                 | \$ 161,235     | \$ 51,217     | \$ 2,552,562                  |                                 |
| Apr-11   | -                   | 29,925                  | 29,925                               | 76,186                | 67,356       | 110,643   | \$ -                  | \$1,017,447          |                | \$ 752,375            | \$ 241,134                 | \$ 137,135     | \$ 70,024     | \$ 2,218,115                  |                                 |
| May-11   | -                   | 33,539                  | 33,539                               | 93,291                | 89,226       | 110,643   | \$ -                  | \$1,140,336          |                | \$ 752,375            | \$ 319,429                 | \$ 167,924     | \$ 78,482     | \$ 2,458,546                  |                                 |
| Jun-10   | 16,729              | 27,002                  | 43,731                               | 100,239               | 94,426       | 94,426    | \$ 1,087,379          | \$918,064            |                | \$ 930,096            | \$ 338,045                 | \$ 180,430     | \$ 102,330    | \$ 3,556,344                  |                                 |
| Jul-10   | 16,847              | 30,180                  | 47,027                               | 101,828               | 95,172       | 95,172    | \$ 1,095,045          | \$1,026,108          |                | \$ 937,444            | \$ 340,716                 | \$ 183,290     | \$ (101,577)  | \$ 3,481,027                  |                                 |
| Aug-10   | 17,754              | 28,763                  | 46,518                               | 110,163               | 105,421      | 105,421   | \$ 1,154,024          | \$977,957            |                | \$ 1,038,397          | \$ 377,407                 | \$ 198,293     | \$ (100,478)  | \$ 3,645,601                  |                                 |
| Sep-10   | -                   | 34,797                  | 34,797                               | 91,138                | 85,836       | 98,338    | \$ -                  | \$1,183,103          |                | \$ 968,629            | \$ 307,293                 | \$ 164,048     | \$ (75,162)   | \$ 2,547,912                  |                                 |
| Oct-10   | -                   | 29,642                  | 29,642                               | 66,153                | 52,919       | 98,338    | \$ -                  | \$1,007,845          |                | \$ 968,629            | \$ 189,450                 | \$ 119,075     | \$ 13,339     | \$ 2,298,339                  |                                 |
| Nov-10   | -                   | 35,959                  | 35,959                               | 82,041                | 74,277       | 98,338    | \$ -                  | \$1,222,605          |                | \$ 968,629            | \$ 265,912                 | \$ 147,674     | \$ 16,182     | \$ 2,621,001                  |                                 |
| Dec-10   | 11,084              | 44,943                  | 56,027                               | 121,452               | 115,460      | 115,460   | \$ 720,432            | \$1,528,069          |                | \$ 785,128            | \$ 413,347                 | \$ 218,614     | \$ 25,212     | \$ 3,690,801                  |                                 |
| Total - Std.   | 81,513              | 410,673                 | 492,187                              | 1,163,628             | 1,077,068    | 1,253,893 | \$ 5,298,352          | \$ 13,962,896        |                | \$ 10,326,073         | \$ 3,855,903               | \$ 2,094,530   | \$ 209,281    | \$ 35,747,036                 |                                 |
|  |                     |                         |                                      |                       |              |           |                       |                      |                |                       | Average Cost Standard Rate |                |               | \$ 0.087045                   |                                 |
|  |                     |                         | 1000                                 |                       |              |           | \$ 19,261,248         |                      |                |                       |                            |                |               |                               |                                 |
|  |                     |                         |                                      |                       |              |           |                       | \$ 0.0650            |                |                       |                            |                |               |                               |                                 |
|  |                     |                         |                                      | MWH's                 |              |           | off-P MWH             | \$ 0.0340            |                |                       | \$11.28                    |                |               |                               |                                 |
|  |                     |                         |                                      |                       |              |           | Industrials           | Industrials          |                |                       |                            |                |               |                               |                                 |
| Dates  | D-I-W Billed Demand | Horseshoe Billed Demand | Total On-Peak Energy                 | Total Off-Peak Energy | Total Energy |           | Energy Chg. On-peak   | Energy Chg. Off-peak |                | Horseshoe Demand Chg. | D - I - W Demand Chg.      |                | Power Tracker | April 2010 Tariff Industrials | Total Wholesale Cost April 2010 |
| Jan-11   | 4,623               | 5,030                   | 1,051.05                             | 4,892.25              | 5,943        |           | \$ 68,318             | \$166,336            |                | \$ 54,927.60          | \$ 52,147.44               |                | \$ 7,964      | \$349,693.41                  | \$3,868,250.87                  |
| Feb-11   | 4,565               | 4,694                   | 981.96                               | 4,291.44              | 5,273        |           | \$ 63,827             | \$145,909            |                | \$ 51,258.48          | \$ 51,493.20               |                | \$ 7,066      | \$319,554.33                  | \$3,477,785.80                  |
| Mar-11   | 4,602               | 4,660                   | -                                    | 5,717.90              | 5,718        |           | \$ -                  | \$194,409            |                | \$ 50,887.20          | \$ 51,910.56               |                | \$ 7,662      | \$304,868.28                  | \$2,857,430.51                  |
| Apr-11   | 4,685               | 4,772                   | -                                    | 5,088.02              | 5,088        |           | \$ -                  | \$172,993            |                | \$ 52,110.24          | \$ 52,846.80               |                | \$ 11,906     | \$289,855.76                  | \$2,507,970.83                  |
| May-11   | 5,732               | 5,255                   | -                                    | 5,881.62              | 5,882        |           | \$ -                  | \$199,975            |                | \$ 57,384.60          | \$ 64,656.96               |                | \$ 13,763     | \$335,779.63                  | \$2,794,325.52                  |
| Jun-10   | 4,906               | 5,600                   | 1,986.04                             | 4,196.97              | 6,183        |           | \$ 129,092            | \$142,697            |                | \$ 61,152.00          | \$ 55,339.68               |                | \$ 14,468     | \$402,749.13                  | \$3,959,093.04                  |
| Jul-10   | 4,822               | 5,916                   | 1,885.46                             | 4,363.89              | 6,249        |           | \$ 122,555            | \$148,372            |                | \$ 64,602.72          | \$ 54,392.16               |                | \$ (13,499)   | \$376,423.51                  | \$3,857,450.20                  |
| Aug-10   | 5,013               | 5,943                   | 2,047.21                             | 4,483.44              | 6,531        |           | \$ 133,068            | \$152,437            |                | \$ 64,897.56          | \$ 56,546.64               |                | \$ (14,106)   | \$392,843.32                  | \$4,038,444.47                  |
| Sep-10   | 4,651               | 5,790                   | -                                    | 6,052.87              | 6,053        |           | \$ -                  | \$205,797            |                | \$ 63,226.80          | \$ 52,463.28               |                | \$ (13,074)   | \$308,413.33                  | \$2,856,324.85                  |
| Oct-10   | 4,531               | 5,070                   | -                                    | 5,822.03              | 5,822        |           | \$ -                  | \$197,949            |                | \$ 55,364.40          | \$ 51,109.68               |                | \$ 2,620      | \$307,042.98                  | \$2,605,381.55                  |
| Nov-10   | 4,622               | 4,593                   | -                                    | 5,464.00              | 5,464        |           | \$ -                  | \$185,776            |                | \$ 50,155.56          | \$ 52,136.16               |                | \$ 2,459      | \$290,526.52                  | \$2,911,527.87                  |
| Dec-10   | 4,647               | 4,872                   | 1,059.15                             | 4,665.93              | 5,725        |           | \$ 68,845             | \$158,642            |                | \$ 53,202.24          | \$ 52,418.16               |                | \$ 2,576      | \$335,683.19                  | \$4,026,484.06                  |
| Total Industrial   | 57,399              | 62,195                  | 9,011                                | 60,920                | 69,931       |           | \$585,706             | \$2,071,292          |                | \$ 679,169.40         | \$ 647,460.72              |                | \$ 29,806     | \$4,013,433.38                | \$39,760,469.56                 |
|  |                     |                         |                                      |                       |              |           |                       |                      |                |                       | Average Cost Special Rates |                |               | \$0.057391                    | \$ 0.07073                      |
| Total Industrial Demand  |                     | 119,594                 | Total Energy (Standard + Industrial) |                       |              | 562,118   | MW \$                 | 2,656,998            |                |                       |                            |                |               |                               |                                 |

1000  
 D-I-W Daramic, ICON and Wal-Mart

Total Wholesale Cost (April 2010 Rates)  
 Average Cost per kWh (561,763 MWH's)

\$39,760,470  
 \$0.0707

## NOTICE

Notice is hereby given that on September 4, 2011; Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of an optional residential time of use rate schedule using the 30 day administrative filing process.

This optional rate schedule will be part of a pilot program by Harrison REMC and will incorporate different rates for electricity based on the time of day the electric is being used which will reflect the REMC's wholesale power costs at that particular time. Only members who contact Harrison REMC requesting this optional rate and who also meet certain requirements will be affected by this filing. This optional pilot rate will be limited to the first 500 members who qualify and those who elect to be billed under this rate will be required to stay on the rate for 12 consecutive months.

This filing is expected to be approved by the IURC by October 5, 2011. If approved, qualified members will be able to sign up for the rate immediately thereafter.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.





## AFFIDAVIT OF PUBLICATION AND MAILING

I, Shannon Smith, an employee of **Print Communications Inc.**, the printer of the *Electric Consumer*, a trade publication of the members of the Harrison Rural Electric Membership Corporation (know as REMC), being duly sworn upon my oath say that on the 1st day of September, 2011, a certain notice, a copy of which is marked "Exhibit A" attached hereto and made a part hereof as though fully set out herein, was published as a part of the *Electric Consumer* and mailed by ordinary United States mail to all those members of said REMC as certified by Harrison REMC, as members on said date.

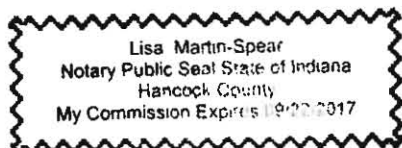
Further, attached as "Exhibit B" is a copy of the publication that contained the notice as set out in "Exhibit A" and as mailed to those members whose names were certified by the REMC as members of the record of the REMC.

A handwritten signature in black ink, appearing to read "Shannon M. Smith".

Shannon M. Smith  
Print Communications, Inc.  
Indianapolis, Indiana

SS:  
County of Marion

Before me the undersigned, a Notary Public for Hancock County, State of Indiana, personally appeared Shannon Smith and acknowledged the execution of this instrument this 1st day of Sept., 2011.



(SEAL)

A handwritten signature in black ink, appearing to read "Lisa Martin-Spear".  
NOTARY PUBLIC

My Commission expires: 9/22/2017

# Electric Consumer

September 20

## ER SECTION

### opNews

7-10

energy,

ey

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w, page 7

## INSIDE

### your Pick

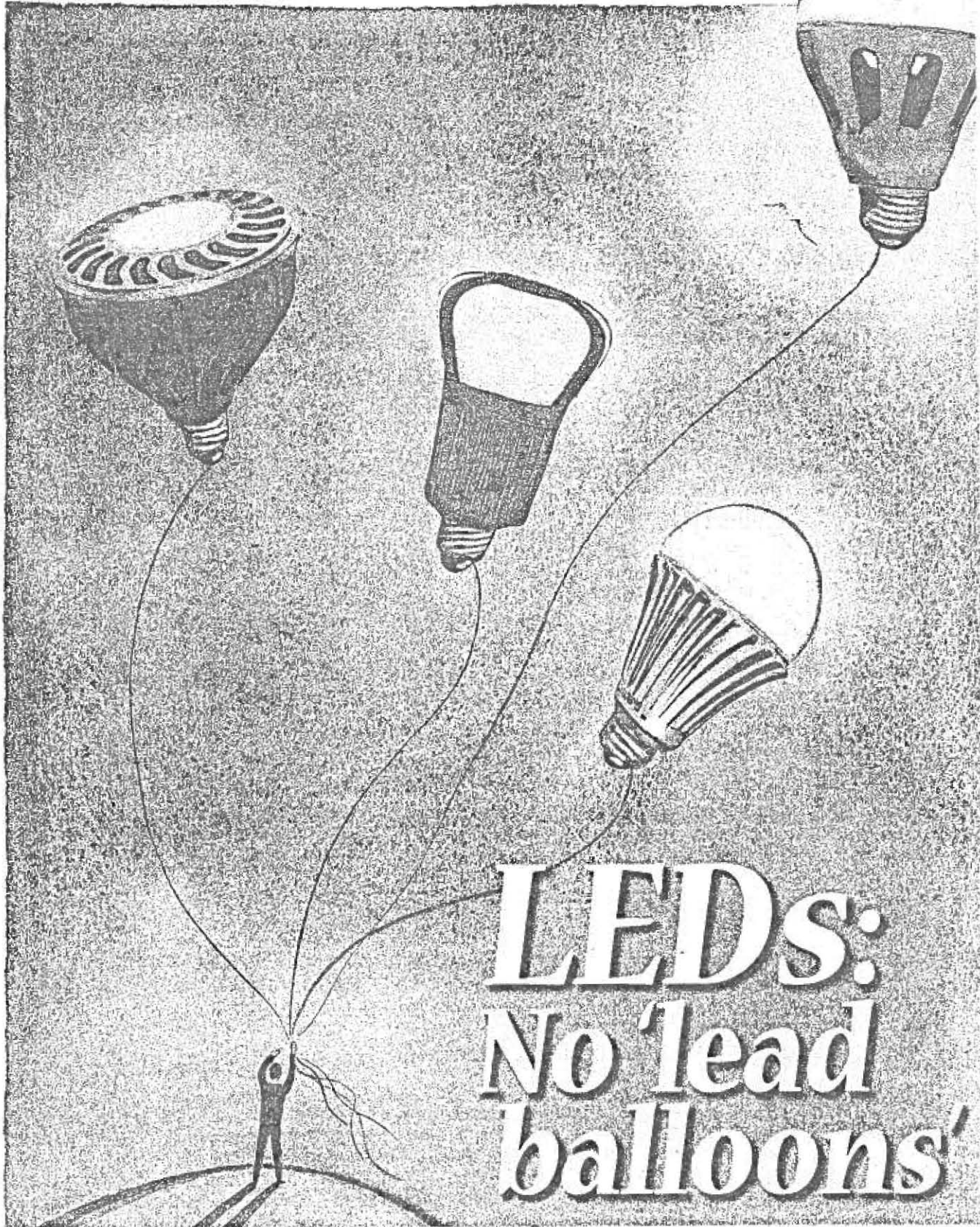
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ow ...

glass

for windows  
s security and  
efficiency



**LEDs:  
No 'lead  
balloons'**



power become a problem when all Harrison Rural Electric Membership Corporation co-ops would like to participate in the Hoosier Energy ask for more electric power than Hoosier Energy can generate.

Date Received: September 8, 2011

IURC 30-Day Filing No: 2898

Indiana Utility Regulatory Commission

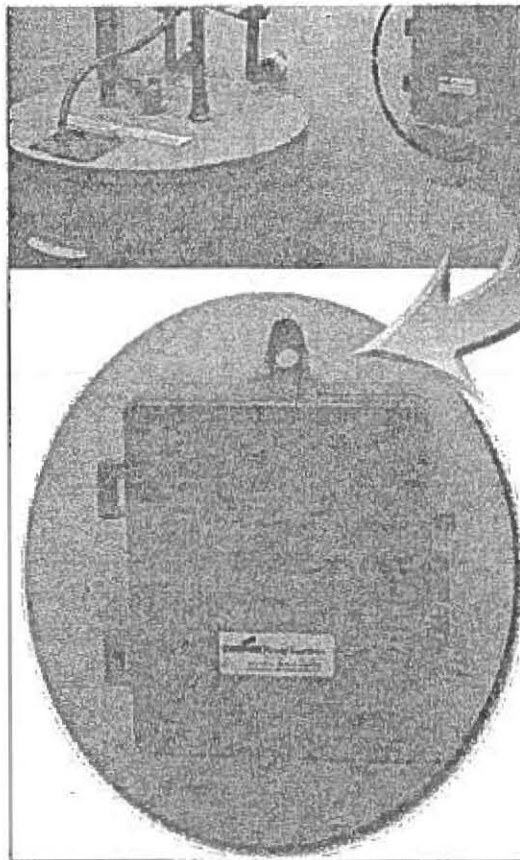
When this happens, the options available to Hoosier Energy for getting this additional electric power are very expensive. One might think Hoosier Energy would invest in another power plant for the summer and winter, but the hundreds of millions of dollars to invest in another power plant is an expensive idea that only would add to the spring and fall excess power plant capacity. This plant would not generate any additional income in the spring and fall, and would cause their costs to increase and ultimately our electric rates to go up.

A much better idea and one that Harrison REMC consumers can participate in is the energy management program.

The energy management program is an innovative program that puts technology to work to save energy. Cycling the water heaters and air conditioners or heat pumps of participating members throughout our service territory helps reduce the demand for electricity during hours of peak energy use.

The program is free and a simple phone call is all it takes to have a switch installed on your water and air conditioner. (An example of the water heater switch is shown at right). Then, when energy use is at its peak, a signal can be sent to cycle down the water heater and heating and cooling units for short periods of time.

You'll still have plenty of hot water and the inside temperature of your home shouldn't be compromised. The good news is that you'll be saving energy, as well as helping out the environment, without having to do a thing.



#### Does it make a difference?

Your appliances are only cycled down for small periods of time. However, the more participation the REMC gets in the program by our members, the more effective we will be in reducing the demand when energy is expensive. Doing this means we can help keep energy costs low as well as help reduce greenhouse emissions.

## participating in energy management

### Water heater only:

- \$1.50/month  
(June-August)

### Water heater only:

- \$2.50/month  
(December-February)

### Air conditioner only:

- \$4/month  
(June-August)

### Water heater & air conditioner only:

- \$7/month  
(June-August)

### Water heater & air conditioner only:

- \$3/month  
(December-February)

### Second air conditioner only:

- \$2/month

Energy management credits will be given during the following periods: June through August; December through February. There will be no credits during the March through May and September through November.

## Harrison REMC public notices

Exhibit A

Notice is hereby given that on Sept. 4, 2011; Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of an optional residential time of use rate schedule using the 30 day administrative filing process.

This optional rate schedule will be part of a pilot program by Harrison REMC and will incorporate different rates for electricity based on the time of day the electric is being used which will reflect the REMC's wholesale power costs at that particular time. Only members who contact Harrison REMC requesting this optional rate and who also meet certain requirements will be affected by this filing. This optional pilot rate will be limited to the first 500 members who qualify and those who elect to be billed under this rate will be required to stay on the rate for 12 consecutive months.

This filing is expected to be approved by the IURC by Oct. 5, 2011. If approved, qualified members will be able to sign up for the

rate immediately thereafter.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington St., Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.

Notice is hereby given that on Sept. 5, 2011; Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an wholesale power cost tracker included in the rates charged by Harrison REMC to its members and consumers of Harrison REMC pursuant to the schedule of rates in Appendix A on file at the IURC. The rate is expected to be \$0.000629 per 1,000 kWh).

This filing is expected to be approved by the IURC by Oct. 12, 2011. If approved, it would take effect for bills to be billed beginning with the November 2011 bill.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington St., Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.