



**Crawfordsville Electric
Light & Power**



November 21, 2011

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$0.000172	per KWH
General Power Rate Increase of	0.001266	per KWH
Primary Power Rate Increase of	1.001066	perKVA
Primary Power Rate Decrease of	(0.001180)	per KWH
Outdoor Lighting Rate Increase of	0.003517	per KWH
Street Lighting Rate Increase of	0.004263	per KWH
Traffic Signal Rate Increase of	0.002140	per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2012 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.000172	per KWH
General Power Rate Increase of	0.001266	per KWH
Primary Power Rate Increase of	1.001066	per KVA
Primary Power Rate Decrease of	(0.001180)	per KWH
Outdoor Lighting Rate Increase of	0.003517	per KWH
Street Lighting Rate Increase of	0.004263	per KWH
Traffic Signal Rate Increase of	0.002140	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.008847	per KWH
Rate General Power	0.009781	per KWH
Rate Primary Power	2.698836	perKVA
Rate Primary Power	0.004124	per KWH
Rate Outdoor Lighting	0.011889	per KWH
Rate Street Lighting	0.012573	per KWH
Rate Traffic Signal	0.010425	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2012 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

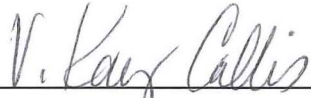
The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.008847	per KWH
Rate General Power	0.009781	per KWH
Rate Primary Power	2.698836	per KVA
Rate Primary Power	0.004124	per KWH
Rate Outdoor Lighting	0.011889	per KWH
Rate Street Lighting	0.012573	per KWH
Rate Traffic Signal	0.010425	per KWH

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 21st day of November 2011, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis

My Commission Expires:
November 12, 2014

My County of Residence:
Montgomery

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.169		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(1.385)</u>	<u>0.002281</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.634	0.003726	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	2.761	0.003906	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	2.761	0.003906	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	56,287	33,190,021	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$155,408.41	\$129,640.22	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 -line loss factor)(0.986)

= 0.953955

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2012

LINE NO.	RATE SCHEDULE	KWDEMAND ALLOCATOR (%) ^(a)	KWH ENERGY ALLOCATOR (%) ^(a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY(e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	RESIDENTIAL	26.114	20.976	14,698.9	6,961,939	\$40,583.35	\$27,193.33	\$67,776.68	
2	GENERAL POWER	15.510	13.114	8,730.1	4,352,539	\$24,103.84	\$17,001.02	\$41,104.86	2
3	PRIMARY POWER	57.688	65.296	32,470.8	21,671,757	\$89,652.00	\$84,649.88	\$174,301.88	3
4	OL	0.322	0.287	181.2	95,255	\$500.42	\$372.07	\$872.49	4
5	SL	0.325	0.290	182.9	96,251	\$505.08	\$375.96	\$881.04	5
6	TS	0.041	0.037	23.1	12,280	\$63.72	\$47.97	\$111.69	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	56,287.0	33,190,021	\$155,408.41	\$129,640.22	\$285,048.63	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND	ENERGY(c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	{G}	(H)	
1	RESIDENTIAL	(\$265.38)	(\$5,917.88)	\$40,317.97	\$21,275.45	\$61,593.42	0.005791	0.003056	0.008847	1
2	GENERAL POWER	\$3,069.69	(\$1,603.50)	\$27,173.53	\$15,397.52	\$42,571.05	0.006243	0.003538	0.009781	2
3	PRIMARY POWER	\$10,839.23	\$4,723.60	\$100,491.23	\$89,373.48	\$189,864.71	0.004637	0.004124	0.008761 (e)	3
4	OL	\$132.68	\$127.30	\$633.10	\$499.37	\$1,132.47	0.006646	0.005242	0.011889	4
5	SL	\$215.25	\$113.85	\$720.33	\$489.81	\$1,210.14	0.007484	0.005089	0.012573	5
6	TS	\$12.19	\$4.14	\$75.91	\$52.11	\$128.02	0.006182	0.004244	0.010425	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$14,003.67	(\$2,552.49)	\$169,412.08	\$127,087.73	\$296,499.81	0.005104	0.003829	0.008933	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 -loss factor){.986} =

0.953955

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2012

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$100,491.23	
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	32,470.8	KW
3	LINE 1 DIVIDED BY LINE 2	3.094818	
4	MULTIPLIED BY: 87.205%	\$2.698836	
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$2.698836	/KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$89,373.48	
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,671,757	
8	LINE 6 DIVIDED BY LINE 7	\$0.004124	
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.004124	

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FORTHETHREEMONTHSOF
 JANUARY, FEBRUARY, MARCH, 2012

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
	BASE RATE EFFECTIVE	January 1, 2012 (a)	18.007	0.029743	
2	BASE RATE EFFECTIVE	January 1, 2009 (b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		1.850	0.001445	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$191,543.26	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$79,869.26	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$122,084.59	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	56,287	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$2.169	9

(a) Line 1 -Line 2

(b) Line 4- Line 5

(c) Line 3- Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Supplied By I.M.P.A.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA ESTIMATION OF

ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KWDEMAND	57,265	55,527	56,068	168,860	56,287	
2	KWH ENERGY	35,378,426	30,997,130	33,194,508	99,570,064	33,190,021	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$79,312.03)	(\$76,904.90)	(\$77,654.18)	(\$233,871.10)	(\$77,957.03)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$80,698.19	\$70,704.45	\$75,716.67	\$227,119.32	\$75,706.44	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
	INCREMENTAL CHANGE IN BASE RATE (a)	(1.101)	0.003017	
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.588		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	0.403	\$0.005201	5
6	ACTUAL AVERAGE BILLING UNITS (f)	75,264	38,298,979	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$30,331.39	\$199,192.99	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
 JULY, AUGUST, SEPTEMBER 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
 since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	KWDEMAND ALLOCATOR (%)	KWH ENERGY ALLOCATOR (%)	ALLOCATED ACTUALKW PURCHASED	ALLOCATED ACTUAL KWH PURCHASED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(a)	(a)	(b)	(c)	DEMA (E)	ENERGY(e) (F)	TOTAL (G)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	RESIDENTIAL	26.114	20.976	19,654.4	8,033,594	\$7,920.74	\$41,782.72	\$49,703.46	
2	GENERAL POWER	15.510	13.114	11,673.4	5,022,528	\$4,704.40	\$26,122.17	\$30,826.57	2
3	PRIMARY POWER	57.688	65.296	43,418.3	25,007,702	\$17,497.57	\$130,065.05	\$147,562.62	3
4	OL	0.322	0.287	242.4	109,918	\$97.67	\$571.68	\$669.35	4
5	SL	0.325	0.290	244.6	111,067	\$98.58	\$577.66	\$676.24	5
6	TS	0.041	0.037	30.9	14,171	\$12.44	\$73.70	\$86.14	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	75,264.0	38,298,979	\$30,331.39	\$199,192.99	\$229,524.38	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of JULY, AUGUST, SEPTEMBER 2011
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH(b)	ENERGY ADJUSTMENT FACTOR PER KWH(c)	INCREMENTAL KWDEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND	ENERGY	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	9,022,518		0.003954	0.004911	\$35,175.59	\$43,689.25	\$27,001.69	(\$3,738.86)	1
2	GENERAL POWER	5,144,750		0.002106	0.005447	\$10,683.16	\$27,631.12	\$8,907.11	(\$20.72)	2
3	PRIMARY POWER	23,251,333	47,461.47 KVA	1.067225 /KVA	0.005857	\$49,942.94	\$134,276.49	\$42,785.51	\$8,717.54	3
4	OL	81,651		0.002340	0.004644	\$188.39	\$373.88	\$217.29	(\$76.36)	4
5	SL	84,749		0.009244	0.004332	\$772.45	\$361.99	\$879.21	(\$107.06)	5
6	TS	13,181		0.000380	0.004077	\$4.94	\$52.99	\$4.13	(\$16.76)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	37,598,182				\$96,767.47	\$206,385.72	\$79,794.94	\$4,757.78	10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2011
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2011
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2011
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2011

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$8,173.90	\$47,428.11	\$55,602.01	(\$253.16)	(\$5,645.39)	(\$5,898.55)
2	GENERAL POWER	\$1,776.05	\$27,651.84	\$29,427.89	\$2,928.35	(\$1,529.67)	\$1,398.68
3	PRIMARY POWER	\$7,157.43	\$125,558.95	\$132,716.38	\$10,340.14	\$4,506.10	\$14,846.24
4	OL	(\$28.90)	\$450.24	\$421.34	\$126.57	\$121.44	\$248.01
5	SL	(\$106.76)	\$469.05	\$362.29	\$205.34	\$108.61	\$313.95
6	TS	\$0.81	\$69.75	\$70.56	\$11.63	\$3.95	\$15.58
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$16,972.53	\$201,627.94	\$218,600.47	\$13,358.87	(\$2,434.96)	\$10,923.91

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$179,111.34	\$219,455.09	\$168,283.32	\$566,849.75	\$188,949.92	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$67,437.34	\$107,781.09	\$56,609.32	\$231,827.75	\$77,275.92	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$109,652.67	\$149,996.42	\$98,824.65	\$358,473.74	\$119,491.25	7
8	ACTUAL MONTHLY KW BILLED (d)	78,336	74,664	72,792	225,792	75,264	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.400	2.009	1.358		1.588	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FORTHETHREEMONTHSO
 JULY, AUGUST, SEPTEMBER 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	78,336	74,664	72,792	225,792	75,264	
2	KWH ENERGY (a)	42,539,400	39,769,366	32,588,172	114,896,938	38,298,979	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$6,580.22)	(\$6,271.78)	(\$6,114.53)	(\$18,966.53)	(\$6,322.18)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$92,906.05	\$86,856.30	\$71,172.57	\$250,934.91	\$83,644.97	6

(a) From IMPA bills for the months of JULY, AUGUST, SEPTEMBER 2011

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2011

LINE NO.	RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	8,473,601	10,257,532	8,336,422	27,067,555	9,022,518	1
2	GENERAL POWER	4,876,335	5,395,327	5,162,589	15,434,251	5,144,750	2
3	PRIMARY POWER	21,243,133	25,864,426	22,646,439	69,753,998	23,251,333	3
4	OL	70,897	82,346	91,711	244,954	81,651	4
5	SL	73,408	85,352	95,486	254,246	84,749	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	34,750,555	41,698,164	36,345,828	112,794,547	37,598,182	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	47,466.74 KVA	50,044.13 KVA	44,873.54 KVA	142,384.41 KVA	47,461.47 KVA

Received On: November 21, 2011
 IURC 30-Day Filing No: 2931
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
09/14/11

Amount Due:
\$2,598,011.20

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	79,416	9,504	99.29%	07/20/11	1400	72.00%
CP Billing Demand:	78,336	9,072	99.34%	07/21/11	1500	72.99%
kvar at 97% PF:		19,633				
Reactive Demand:		-				

Energy	kWh
CELP #1	24,078,096
CELP #2	18,461,304
CELP Generation	-
Total Energy:	42,539,400

History	Jul 2011	Jul 2010	2011 YTD
Max Demand (kW):	79,416	74,304	79,416
CP Demand (kW):	78,336	72,864	78,336
Energy (kWh):	42,539,400	40,174,698	241,158,162
CP Load Factor:	72.99%	74.11%	
HDD/CDD (Lafayette):	0/469	0/376	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	78,336	\$ 1,179,426.82
ECA Demand Charge:	\$ (0.084) /kW x	78,336	\$ (6,580.22)
Total Demand Charges:			<u>\$ 1,172,846.60</u>
Base Energy Charge:	\$ 0.031315 /kWh x	42,539,400	\$ 1,332,121.31
ECA Energy Charge:	\$ 0.002184 /kWh x	42,539,400	\$ 92,906.05
Total Energy Charges:			<u>\$ 1,425,027.36</u>
Average Purchased Power Cost: 6.11 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,597,873.96

Other Charges and Credits	
Energy Efficiency Fund - 8765 kWh Saved:	\$ 137.24

NET AMOUNT DUE: \$ 2,598,011.20

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

July 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	07/20/11	1400	45,288	6,120	45,700	99.10%
CELP #2	07/21/11	1400	34,272	3,672	34,468	99.43%
CELP Generation	07/01/11	100	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			45,288	6,120	45,700	99.10%
CELP #2			34,128	3,384	34,295	99.51%
CELP Generation			-	-	-	-
System Peak:	07/20/11	1400	79,416	9,504	79,983	99.29%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			44,496	5,688	44,858	99.19%
CELP #2			33,840	3,384	34,009	99.50%
CELP Generation			-	-	-	-
System Peak:	07/21/11	1500	78,336	9,072	78,860	99.34%

Received On: November 21, 2011
 IURC 30-Day Filing No: 2931
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
10/14/11

Amount Due:
\$2,450,240.64

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	75,096	8,136	99.42%	08/02/11	1400	71.18%
CP Billing Demand:	74,664	7,488	99.50%	08/02/11	1600	71.59%
kvar at 97% PF:		18,713				
Reactive Demand:		-				

Energy	kWh
CELP #1	22,304,520
CELP #2	17,005,536
CELP Generation	459,310
Total Energy:	39,769,366

History	Aug 2011	Aug 2010	2011 YTD
Max Demand (kW):	75,096	75,960	79,416
CP Demand (kW):	74,664	75,816	78,336
Energy (kWh):	39,769,366	41,390,668	280,927,528
CP Load Factor:	71.59%	73.38%	
HDD/CDD (Lafayette):	0/298	1/325	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	74,664	\$ 1,124,141.18
ECA Demand Charge:	\$ (0.084) /kW x	74,664	\$ (6,271.78)
Total Demand Charges:			\$ 1,117,869.40
Base Energy Charge:	\$ 0.031315 /kWh x	39,769,366	\$ 1,245,377.70
ECA Energy Charge:	\$ 0.002184 /kWh x	39,769,366	\$ 86,856.30
Total Energy Charges:			\$ 1,332,234.00
Average Purchased Power Cost: 6.16 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,450,103.40

Other Charges and Credits	
Energy Efficiency Fund - 8765 kWh Saved:	\$ 137.24

NET AMOUNT DUE: \$ 2,450,240.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

August 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	08/02/11	1400	42,768	5,328	43,099	99.23%
CELP #2	08/01/11	1400	32,328	2,520	32,426	99.70%
CELP Generation	08/17/11	500	10,650	-	10,650	100.00%

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			42,768	5,328	43,099	99.23%
CELP #2			32,328	2,808	32,450	99.62%
CELP Generation			-	-	-	-
System Peak:	08/02/11	1400	75,096	8,136	75,535	99.42%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			42,624	5,040	42,921	99.31%
CELP #2			32,040	2,448	32,133	99.71%
CELP Generation			-	-	-	-
System Peak:	08/02/11	1600	74,664	7,488	75,039	99.50%

Received On: November 21, 2011
 IURC 30-Day Filing No: 2931
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
11/14/11

Amount Due:
\$2,181,650.24

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	73,008	11,664	98.75%	09/01/11	1400	62.00%
CP Billing Demand:	72,792	8,784	99.28%	09/01/11	1600	62.18%
kvar at 97% PF:		18,243				
Reactive Demand:		-				

Energy	kWh
CELP #1	18,428,292
CELP #2	14,159,880
CELP Generation	-
Total Energy:	32,588,172

History	Sep 2011	Sep 2010	2011 YTD
Max Demand (kW):	73,008	67,248	79,416
CP Demand (kW):	72,792	67,248	78,336
Energy (kWh):	32,588,172	33,591,996	313,515,700
CP Load Factor:	62.18%	69.38%	
HDD/CDD (Lafayette):	99/88	46/129	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	72,792	\$ 1,095,956.35
ECA Demand Charge:	\$ (0.084) /kW x	72,792	\$ (6,114.53)
Total Demand Charges:			\$ 1,089,841.82
Base Energy Charge:	\$ 0.031315 /kWh x	32,588,172	\$ 1,020,498.61
ECA Energy Charge:	\$ 0.002184 /kWh x	32,588,172	\$ 71,172.57
Total Energy Charges:			\$ 1,091,671.18
Average Purchased Power Cost: 6.69 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,181,513.00

Other Charges and Credits	
Energy Efficiency Fund - 8765 kWh Saved:	\$ 137.24

NET AMOUNT DUE: \$ 2,181,650.24

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

September 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	09/01/11	1400	41,616	6,768	42,163	98.70%
CELP #2	09/01/11	1400	31,392	4,896	31,772	98.80%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			41,616	6,768	42,163	98.70%
CELP #2			31,392	4,896	31,772	98.80%
CELP Generation			-	-	-	-
System Peak:	09/01/11	1400	73,008	11,664	73,934	98.75%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			41,472	5,616	41,851	99.09%
CELP #2			31,320	3,168	31,480	99.49%
CELP Generation			-	-	-	-
System Peak:	09/01/11	1600	72,792	8,784	73,320	99.28%

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 CAPACITY COST REPORT

ACCTNO.	UNIT FIXED COST	JULY 2011	AUGUST 2011	SEPTEMBER 2011
500	Supr and Engr- Operation	\$3,317.30	\$3,892.75	\$3,723.50
502	Steam Expense	8,096.70	12,601.51	6,897.15
505	Electric Expense	24,741.12	18,861.25	19,900.80
506	Misc. Steam Power Expense	521.48	6,890.79	6,049.29
511	Maint. Of Structures	297.19	3,701.12	
	Payroll Taxes	<u>4,655.36</u>	<u>5,440.73</u>	<u>4,769.70</u>
	(A) TOTAL FIXED COSTS	41,629.15	51,388.15	41,340.44
	UNIT VARIABLE COSTS			
510	Supv and Engr- Maint	2,369.50	2,132.55	2,234.10
512	Maint of Boiler Plant		14,984.49	6,031.42
513	Maint of Electric Plant	1,733.33	658.33	
514	Mise Steam Plant Maint	<u>33,926.82</u>	<u>36,644.93</u>	<u>28,245.68</u>
	(B) TOTAL UNIT VARIABLE COST	<u>38,029.65</u>	<u>54,420.30</u>	<u>36,511.20</u>
	TOTAL PRODUCTION COST	79,658.80	105,808.45	77,851.64
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	57,896.71	59,545.68	59,545.04
921	Office Supplies and Expense	19,020.79	19,355.25	20,919.83
923	Outside Services Employed	6,761.41		532.10
925	Injuries and Damages			
926	Employee Pension and Benefits	107,884.10	107,804.75	115,716.57
928	Regulatory Commission Expenses			
930	Mise General Expense	3,050.72	2,955.96	3,614.77
931	Rents			
932	Maint of General Plant	17,986.99	11,665.44	5,839.81
	Payroll Taxes	3,256.06	3,588.20	3,493.72
	TOTAL ADMN & GEN EXPENSES	215,856.78	204,915.28	209,661.84
PRR		0.407	0.498	0.376
	(C) PROD. RELATED AD/GEN EXPNS	87,853.71	102,047.81	78,832.85
	(D) PLANT INSURANCE	\$9,161.33	\$9,161.33	\$9,161.33
	DEBT SERVICE			
427	Interest on Long Term Debt			
428	Amortization of Debt Discount & Expense			
	Payment of Principal on Debt			
	(E) TOTAL DEBT SERVICE			
	AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	(F) TOTAL AMORTIZATION	2,437.50	2,437.50	2,437.50
	(G) TOTAL MEMBER PROD. COST	\$179,111.34	\$219,455.09	\$168,283.32

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	JULY 2011	AUGUST 2011	SEPTEMBER 2011
TOTAL PAYROLL	240,463.73	261,816.88	255,046.42
2 TOTAL PRODUCTION COST	79,658.80	105,808.45	77,851.64
3 PRODUCTION LABOR (EXCLUD. 501)	63,747.33	74,013.62	65,241.27
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	60,854.42	71,120.71	62,348.36
6 PAYROLL TAXES (LINE 5 X .0765)	4,655.36	5,440.73	4,769.65
7 GENERAL LABOR	44,812.94	49,154.63	47,919.71
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	42,562.82	46,904.51	45,669.59
10 PAYROLL TAXES (LINE 9 X .0765)	3,256.06	3,588.20	3,493.72
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.407	0.498	0.376
12 TOTAL PROPERTY INSURANCE	14,299.14	14,299.14	14,299.14
13 PROPERTY INSURANCE-PLANT	9,161.33 *	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.