



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 25, 2012

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August & September, 2012. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

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Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
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May 25, 2012

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: July, August & September, 2012 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on May 25, 2012. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script, appearing to read "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

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City of Anderson/Light and Power
(Governmental Unit)
Madison County, Indiana

Tax I.D. 63-1253950
To: The Herald Bulletin PO Box 1090
1133 Jackson St., Anderson, IN 46015

PUBLISHER'S CLAIM
HB-375

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines

Body - number of lines

Tail - number of lines

Total number of lines in notice

COMPUTATION OF CHARGES

63 lines, columns wide equals

equivalent lines at 0.4161 cents per line \$26.21

Additional charge for notices containing rule or tabular work
(50 percent of above amount)

Charge for extra proofs of publication
(\$1.00 for each proof in excess of two)

Total Amount of Claim \$26.21

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

May 25, 2012

Additionally, the statement checked below is true and correct:

- ☐ Newspaper does not have a Web site.
- ☒ Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- ☐ Newspaper has a Web site, but due to technical problem or error, publish notice was posted on
- ☐ Newspaper has a Web site but refuses to post the public notice.

Carolyn Pitts

Date: May 25, 2012

Title: Legal Advertising Clerk

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER
Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana, has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

| Rate RS | Per-KWH | Decrease |
|------------------|---------|----------|
| \$0.007002 | Per-KWH | Decrease |
| Rate GS | | |
| Single Phase | | |
| \$0.003309 | Per-KWH | Decrease |
| Three Phase | | |
| \$0.002133 | Per-KWH | Increase |
| Rate SP | | |
| \$0.420 | Per-KW | Increase |
| \$0.000023 | Per-KWH | Increase |
| Rate LP | | |
| \$1.070 | Per-KVA | Increase |
| \$0.002738 | Per-KWH | Increase |
| Rate LP Off Peak | | |
| \$0.260 | Per-KVA | Increase |
| \$0.005418 | Per-KWH | Increase |
| Rate CL | | |
| \$0.000690 | Per-KWH | Increase |
| Rate SL | | |
| \$0.006028 | Per-KWH | Decrease |
| Rate OL | | |
| \$0.004292 | Per-KWH | Increase |

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier, Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July 2012 billing cycle. Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204-3407
HB-375 May 25 #610283



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 15, 2012

TO: Board of Public Works

FROM: Tom Donoho

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August and September, 2012. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$5.60 or -6.51%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script, appearing to read "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Jason Childers

Signature Sheet

APPROVE RESOLUTION 3-12/POWER COST TRACKING FACTOR

May 22, 2012

PETER N. HEUER

CHAIRMAN


CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

05-22-2012__

DATE

ROBERT K. SCHULER

MEMBER


BOARD MEMBER, ROBERT K. SCHULER (SIGNED)

05-22-2012__

DATE

JAMES R. CLARK

MEMBER

BOARD MEMBER, JAMES R. CLARK (SIGNED)

05-22-2012__

DATE

JASON CHILDERS

ATTORNEY


CITY ATTORNEY, JASON CHILDERS (SIGNED)

05-22-2012__

DATE

JACKIE CLENDENIN

RECORDER

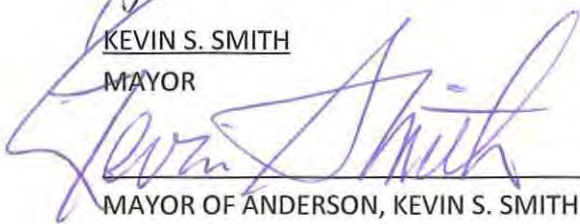

RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

05-22-2012__

DATE

KEVIN S. SMITH

MAYOR


MAYOR OF ANDERSON, KEVIN S. SMITH (SIGNED)

05-22-2012__

DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 3 2012**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

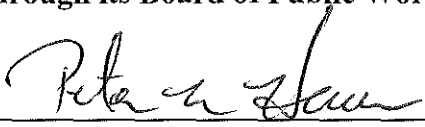
WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS
OF THE CITY OF ANDERSON, THAT:**

- (1) For the period July 1, 2012 through September 30, 2012 the energy rates and charges attached to this Resolution as Exhibit "A" are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 22nd DAY OF May 2012.

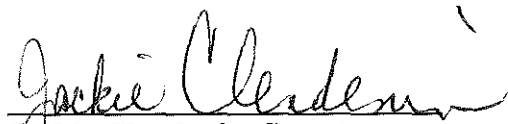
THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
Peter N. Heuer, Chairman


Robert K. Schuler, Member

James R. Clark, Member

ATTEST:


Jackie Clendenin, Secretary

Prepared by:
Jason Childers
Anderson City Attorney

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

| | | | |
|------------------|-------------|---------|----------|
| Rate RS | \$ 0.007002 | Per-KWH | Decrease |
| Rate GS | | | |
| Single Phase | \$ 0.003309 | Per-KWH | Decrease |
| Three Phase | \$ 0.002133 | Per-KWH | Increase |
| Rate SP | \$ 0.420 | Per-KW | Increase |
| | \$ 0.000023 | Per-KWH | Increase |
| Rate LP | \$ 1.070 | Per-KVA | Increase |
| | \$ 0.002738 | Per-KWH | Increase |
| Rate LP Off Peak | \$ 0.260 | Per-KVA | Increase |
| | \$ 0.005418 | Per-KWH | Increase |
| Rate CL | \$ 0.000690 | Per-KWH | Increase |
| Rate SL | \$ 0.006028 | Per-KWH | Decrease |
| Rate OL | \$ 0.004292 | Per-KWH | Increase |

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2012 billing cycle. Any objection to the filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Residential Rate Data

Average KWH 800

(Minimum 500 KWH, Maximum 1000 KWH)

| | | | |
|----------------|------------|----------|--------|
| Base Rate | | \$56.59 | |
| New Tracker at | \$0.029820 | \$23.86 | |
| Old Tracker at | \$0.036822 | \$29.46 | |
| Change | | (\$5.60) | -6.51% |

Data For Legal Notice

| Old Factor | New Factor | Rate | Change | Increase Decrease |
|---------------|---------------|----------------------|--------------|----------------------|
| \$0.036822 | \$0.029820 | Rate RS | (\$0.007002) | Decrease |
| \$0.036004 | \$0.032695 | Rate GS Single Phase | (\$0.003309) | Decrease |
| \$0.038015 | \$0.040148 | Rate GS Three Phase | \$0.002133 | Increase |
| 4.350000 | 4.770000 | Rate SP KW | 0.420000 | Increase |
| \$0.018403 | \$0.018426 | Rate SP KWH | \$0.000023 | Increase |
| 4.260000 | 5.330000 | Rate LP KVA | 1.070000 | Increase |
| \$0.013469 | \$0.016207 | Rate LP KWH | \$0.002738 | Increase |
| 3.710000 | 3.970000 | Rate LP Off-Peak KVA | 0.260000 | Increase |
| \$0.009985 | \$0.015403 | Rate LP Off-Peak KWH | \$0.005418 | Increase |
| \$0.035835 | \$0.036525 | Rate CL | \$0.000690 | Increase |
| \$0.027436 | \$0.021408 | Rate SL | (\$0.006028) | Decrease |
| \$0.017106 | \$0.021398 | Rate OL | \$0.004292 | Increase |

Received On: May 25, 2012

IURC 30-DAY Filing No.: 3011

Indiana Utility Regulatory Commission



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MAYOR
KEVIN S. SMITH

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BusinessesGuide for
VisitorsGuide for
Government

Date Posted: 5/23/2012

**NOTICE OF PROPOSED RATE CHANGE BY ANDERSON
MUNICIPAL LIGHT & POWER 7-1-2012**

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 3-12 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS

\$0.007002 Per-KWH Decrease

Rate GS**Single Phase**

\$0.003309 Per-KWH Decrease

Three Phase

\$0.002133 Per-KWH Increase

Rate SP

\$0.420 Per-KW Increase

\$0.000023 Per-KWH Increase

Rate LP

\$1.070 Per-KVA Increase

\$0.002738 Per-KWH Increase

Rate LP Off Peak

\$0.260 Per-KVA Increase

\$0.005418 Per-KWH Increase

Rate CL

\$0.000690 Per-KWH Increase

Rate SL

\$0.006028 Per-KWH Decrease

Rate OL

\$0.004292 Per-KWH Increase



This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2012 billing cycle.

Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St., Ste. 1500 E.
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Ste. 1500 S.
Indianapolis, IN 46204-3407

City of Anderson, Indiana || 120 East 8th Street, Anderson, Indiana 46016

[Contact Us](#) || Monday - Friday || Hours: 8 a.m. - 4 p.m.

Note: Utility Office, Municipal Development, and Engineering open till 5 p.m.

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

May 11, 2012

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2012. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

May 11, 2012

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

| | | |
|-------------------------|-----------------------|---------|
| Residential Rate (RS) | - Decrease \$0.007002 | per KWH |
| General Power Rate (GS) | | |
| Single Phase | - Decrease \$0.003309 | per KWH |
| Three Phase | - Increase \$0.002133 | per KWH |
| Small Power Rate (SP) | - Increase \$0.001277 | per KWH |
| Large Power Rate (LP) | - Increase \$0.002990 | per KWH |
| Large Power Rate | | |
| (LP Off-Peak) | - Increase \$0.005661 | per KWH |
| Constant Load Rate (CL) | - Increase \$0.000690 | per KWH |
| Street Light Rate (SL) | - Decrease \$0.006028 | per KWH |
| Outdoor Light Rate (OL) | - Increase \$0.004292 | per KWH |

Rate Adjustments applicable to the Rate Schedules are as follows:

| | | |
|-------------------------|---------------|---------|
| Residential Rate (RS) | - \$ 0.029820 | per KWH |
| General Power Rate (GS) | | |
| Single Phase | - \$ 0.032695 | per KWH |
| Three Phase | - \$ 0.040148 | per KWH |
| Small Power Rate (SP) | - \$ 4.77 | per KW |
| | - \$ 0.018426 | per KWH |
| Large Power Rate (LP) | - \$ 5.33 | per KVA |
| | - \$ 0.016207 | per KWH |
| Large Power Rate | | |
| (LP Off Peak) | - \$ 3.97 | per KVA |
| | - \$ 0.015403 | per KWH |
| Constant Load Rate (CL) | - \$ 0.036525 | per KWH |
| Street Light Rate (SL) | - \$ 0.021408 | per KWH |
| Outdoor Light (OL) | - \$ 0.021398 | per KWH |

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2012, billing cycle."

If you have any questions, please let me know.

Very truly yours,



May 15, 2012

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.001918 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. Also, Attachment A shows the development of the updated demand and energy allocation factors. We respectfully request the approval for the use of such demand and energy allocation factors in the attached exhibits.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2012, billing cycle.
5. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

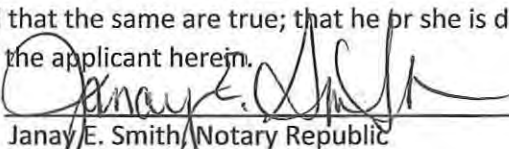
By: 

Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 20th day of May, 2012, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Janay E. Smith, Notary Republic
My County of Residence: Madison

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

| | | | |
|-------------------------|---|-------------|---------|
| Residential Rate (RS) | - | \$ 0.029820 | per KWH |
| General Power Rate (GS) | | | |
| Single Phase | - | \$ 0.032695 | per KWH |
| Three Phase | - | \$ 0.040148 | per KWH |
| Small Power Rate (SP) | - | \$ 4.77 | per KW |
| | - | \$ 0.018426 | per KWH |
| Large Power Rate (LP) | - | \$ 5.33 | per KVA |
| | - | \$ 0.016207 | per KWH |
| Large Power Rate | | | |
| (LP Off Peak) | - | \$ 3.97 | per KVA |
| | - | \$ 0.015403 | per KWH |
| Constant Load Rate (CL) | - | \$ 0.036525 | per KWH |
| Street Light Rate (SL) | - | \$ 0.021408 | per KWH |
| Outdoor Light (OL) | - | \$ 0.021398 | per KWH |

July, August and September, 2012.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2012

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|--|----------------|
| 1 | FROM PAGE 3 OF 3, COLUMN C, LINE 4: | \$174,579.29 |
| 2 | FROM PAGE 2 OF 3, COLUMN C, LINE 4: | 28,395.0 KW |
| 3 | LINE 1 DIVIDED BY LINE 2: | \$6.148241 |
| 4 | MULTIPLIED BY: 77.509% | \$4.765440 |
| 5 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$4.765440 /KW |

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|--|-----------------|
| 6 | FROM PAGE 3 OF 3, COLUMN C, LINE 5: | \$193,694.29 |
| 7 | FROM PAGE 2 OF 3, COLUMN C, LINE 5: | 32,615.4 KVA |
| 8 | LINE 1 DIVIDED BY LINE 2: | 5.938737 |
| 9 | MULTIPLIED BY: 89.761% | \$5.330670 |
| 10 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$5.330670 /KVA |

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|--|-----------------|
| 11 | FROM PAGE 3 OF 3, COLUMN C, LINE 6: | \$7,355.98 |
| 12 | FROM PAGE 2 OF 3, COLUMN C, LINE 6: | 1,482.0 KVA |
| 13 | LINE 1 DIVIDED BY LINE 2: | 4.963549 |
| 14 | MULTIPLIED BY: 80.000% | \$3.970839 |
| 15 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$3.970839 /KVA |

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2012

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|-------------------------------------|--------------|
| 1 | FROM PAGE 3 OF 3, COLUMN D, LINE 4: | \$249,606.18 |
| 2 | FROM PAGE 2 OF 3, COLUMN D, LINE 4: | 13,546,302 |
| 3 | LINE 1 DIVIDED BY LINE 2: | \$0.018426 |

| | | |
|---|--|------------|
| 4 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.018426 |
|---|--|------------|

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|-------------------------------------|--------------|
| 5 | FROM PAGE 3 OF 3, COLUMN D, LINE 5: | \$370,378.06 |
| 6 | FROM PAGE 2 OF 3, COLUMN D, LINE 5: | 22,853,135 |
| 7 | LINE 1 DIVIDED BY LINE 2: | 0.016207 |

| | | |
|---|--|------------|
| 8 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.016207 |
|---|--|------------|

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|-------------------------------------|-------------|
| 9 | FROM PAGE 3 OF 3, COLUMN D, LINE 6: | \$18,573.14 |
| 10 | FROM PAGE 2 OF 3, COLUMN D, LINE 6: | 1,205,829 |
| 11 | LINE 1 DIVIDED BY LINE 2: | 0.015403 |

| | | |
|----|--|------------|
| 12 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.015403 |
|----|--|------------|

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|-------------|--|-------------------|-------------------|-------------|
| | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | 7.815 | 0.014297 | 1 |
| 2 | ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | 0.000 | -- | 2 |
| 3 | ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c) | (1.385) | 0.002281 | 3 |
| 4 | ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE | 6.430 | 0.016578 | 4 |
| 5 | EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d) | 6.821 | 0.017586 | 5 |
| 6 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e) | 0.000 | 0.000000 | 6 |
| 7 | ESTIMATED TOTAL RATE ADJUSTMENT | 6.821 | 0.017586 | 7 |
| 8 | ESTIMATED AVERAGE BILLING UNITS (f) | 169,563 | 84,738,534 | 8 |
| 9 | ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$1,156,589.22 | \$1,490,211.86 | 9 |

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.942670307

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | ALLOCATED ESTIMATED KW PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | LINE NO. |
|-------------|------------------|-----------------------------------|------------------------------------|--|---|--|----------------|----------------|-------------|
| | | | | | | DEMAND (d) | ENERGY (e) | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RS | 41.676 | 38.921 | 70,667.1 | 32,981,085 | \$482,020.12 | \$580,005.36 | \$1,062,025.48 | 1 |
| 2 | GS 10 | 5.122 | 4.400 | 8,685.0 | 3,728,495 | \$59,240.50 | \$65,569.32 | \$124,809.82 | 2 |
| 3 | GS 30 | 15.334 | 10.772 | 26,000.8 | 9,128,035 | \$177,351.39 | \$160,525.62 | \$337,877.01 | 3 |
| 4 | SP | 16.746 | 15.986 | 28,395.0 | 13,546,302 | \$193,682.43 | \$238,225.27 | \$431,907.70 | 4 |
| 5 | LP | 19.235 | 26.969 | 32,615.4 | 22,853,135 | \$222,469.94 | \$401,895.24 | \$624,365.18 | 5 |
| 6 | LP (OFFPEAK) | 0.874 | 1.423 | 1,482.0 | 1,205,829 | \$10,108.59 | \$21,205.71 | \$31,314.30 | 6 |
| 7 | CL | 0.079 | 0.077 | 134.0 | 65,249 | \$913.71 | \$1,147.46 | \$2,061.17 | 7 |
| 8 | SL | 0.364 | 0.565 | 617.2 | 478,773 | \$4,209.98 | \$8,419.70 | \$12,629.68 | 8 |
| 9 | OL | 0.570 | 0.887 | 966.5 | 751,631 | \$6,592.56 | \$13,218.18 | \$19,810.74 | 9 |
| 10 | TOTAL | 100.000 | 100.000 | 169,563.0 | 84,738,534 | \$1,156,589.22 | \$1,490,211.86 | \$2,646,801.08 | 10 |

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2011

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) | | TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | RATE ADJUSTMENT FACTOR PER KWH (d) | | | LINE NO. |
|----------|---------------|-------------------|---------------|--|----------------|----------------|------------------------------------|----------|--------------|----------|
| | | DEMAND | ENERGY | DEMAND (b) | ENERGY (c) | TOTAL | DEMAND | ENERGY | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| 1 | RS | (\$40,154.47) | (\$38,367.45) | \$441,865.65 | \$541,637.91 | \$983,503.55 | 0.013398 | 0.016423 | 0.029820 | 1 |
| 2 | GS 10 | (\$1,998.96) | (\$909.07) | \$57,241.54 | \$64,660.25 | \$121,901.79 | 0.015352 | 0.017342 | 0.032695 | 2 |
| 3 | GS 30 | \$12,183.71 | \$16,409.61 | \$189,535.10 | \$176,935.23 | \$366,470.33 | 0.020764 | 0.019384 | 0.040148 | 3 |
| 4 | SP | (\$19,103.14) | \$11,380.91 | \$174,579.29 | \$249,606.18 | \$424,185.47 | 0.012888 | 0.018426 | 0.031314 (e) | 4 |
| 5 | LP | (\$28,775.65) | (\$31,517.18) | \$193,694.29 | \$370,378.06 | \$564,072.35 | 0.008476 | 0.016207 | 0.024682 (e) | 5 |
| 6 | LP (OFFPEAK) | (\$2,752.61) | (\$2,632.57) | \$7,355.98 | \$18,573.14 | \$25,929.11 | 0.006100 | 0.015403 | 0.021503 (e) | 6 |
| 7 | CL | \$125.17 | \$196.86 | \$1,038.88 | \$1,344.32 | \$2,383.19 | 0.015922 | 0.020603 | 0.036525 | 7 |
| 8 | SL | (\$814.90) | (\$1,564.98) | \$3,395.08 | \$6,854.72 | \$10,249.80 | 0.007091 | 0.014317 | 0.021408 | 8 |
| 9 | OL | (\$1,284.18) | (\$2,443.10) | \$5,308.38 | \$10,775.08 | \$16,083.46 | 0.007062 | 0.014336 | 0.021398 | 9 |
| 10 | TOTAL | (\$82,575.04) | (\$49,446.98) | \$1,074,014.18 | \$1,440,764.88 | \$2,514,779.06 | 0.012674 | 0.017002 | 0.029677 | 10 |

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.942670307

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|-------------|-------------------------------------|-------------------|-------------------|-------------|
| 1 | BASE RATE EFFECTIVE JAN.1,2012 (a) | 18.426 | 0.029743 | 1 |
| 2 | BASE RATE EFFECTIVE JAN.1,1998 (b) | 10.611 (d) | 0.015446 | 2 |
| 3 | INCREMENTAL CHANGE IN BASE RATE (c) | 7.815 | 0.014297 | 3 |

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

| LINE NO. | DESCRIPTION | DEMAND RELATED | LINE NO. |
|-------------|---------------------------------------|-------------------|-------------|
| 1 | ESTIMATED MONTHLY GENERATING COSTS | \$0.00 | 1 |
| 2 | LESS: MONTHLY GEN COSTS IN BASE RATES | \$0.00 | 2 |
| 3 | EST GENERATING COSTS IN TRACKER (a) | \$0.00 | 3 |
| 4 | EST MONTHLY PAYMENT FROM IMPA | \$0.00 | 4 |
| 5 | LESS: MONTHLY PAYMENTS IN BASE RATES | \$0.00 | 5 |
| 6 | EST CAPACITY PAYMENTS IN TRACKER (b) | \$0.00 | 6 |
| 7 | ESTIMATED MONTHLY COSTS/(SAVINGS) (c) | \$0.00 | 7 |
| 8 | ESTIMATED AVERAGE MONTHLY KW (d) | 169,563 | 8 |
| 9 | ESTIMATED COSTS/(SAVINGS) PER KW (e) | \$0.000 | 9 |

NOT
APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit III

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2012

| LINE NO. | DESCRIPTION | JULY 2012 | AUGUST 2012 | SEPTEMBER 2012 | TOTAL | ESTIMATED 3 MONTH AVERAGE | LINE NO. |
|-----------------------------------|--------------------|----------------|----------------|-------------------|----------------|---------------------------------|-------------|
| | | (A) | (B) | (C) | (D) | (E) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND | 178,592 | 181,364 | 148,734 | 508,690 | 169,563 | 1 |
| 2 | KWH ENERGY | 90,113,170 | 92,427,479 | 71,674,952 | 254,215,601 | 84,738,534 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW | (1.385) | (1.385) | (1.385) | | (1.385) | 3 |
| 4 | CHARGE (a) | (\$247,349.92) | (\$251,189.14) | (\$205,996.59) | (\$704,535.65) | (\$234,845.22) | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH | 0.002281 | 0.002281 | 0.002281 | | 0.002281 | 5 |
| 6 | CHARGE (b) | \$205,548.14 | \$210,827.08 | \$163,490.57 | \$579,865.79 | \$193,288.60 | 6 |

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV
Page 1 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|-------------|---|-------------------|-------------------|-------------|
| | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | 7.815 | 0.014297 | 1 |
| 2 | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | 0.000 | -- | 2 |
| 3 | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c) | (1.385) | 0.002281 | 3 |
| 4 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d) | 0.000 | 0.000000 | 4 |
| 5 | TOTAL RATE ADJUSTMENT (e) | 6.430 | \$0.016578 | 5 |
| 6 | ACTUAL AVERAGE BILLING UNITS (f) | 123,322 | 71,272,591 | 6 |
| 7 | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$792,960.46 | \$1,181,557.01 | 7 |

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
January, February and March, 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR | KWH ENERGY ALLOCATOR | ALLOCATED ACTUAL KW PURCHASED (b) | ALLOCATED ACTUAL KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST | | | LINE NO. |
|-------------|------------------|------------------------|-------------------------|---|--|--|----------------|----------------|-------------|
| | | (%) (a) | (%) (a) | | | DEMAND (d) | ENERGY (e) | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RS | 41.946 | 39.752 | 51,728.6 | 28,332,280 | \$332,615.19 | \$469,692.54 | \$802,307.73 | 1 |
| 2 | GS 10 | 5.174 | 4.547 | 6,380.7 | 3,240,765 | \$41,027.77 | \$53,725.40 | \$94,753.17 | 2 |
| 3 | GS 30 | 15.102 | 11.725 | 18,624.1 | 8,356,711 | \$119,752.89 | \$138,537.56 | \$258,290.45 | 3 |
| 4 | SP | 16.697 | 16.562 | 20,591.1 | 11,804,167 | \$132,400.61 | \$195,689.47 | \$328,090.08 | 4 |
| 5 | LP | 19.265 | 24.654 | 23,758.0 | 17,571,545 | \$152,763.83 | \$291,301.07 | \$444,064.90 | 5 |
| 6 | LP (OFFPEAK) | 0.720 | 1.145 | 887.9 | 816,071 | \$5,709.32 | \$13,528.83 | \$19,238.15 | 6 |
| 7 | CL | 0.096 | 0.093 | 118.4 | 66,284 | \$761.24 | \$1,098.85 | \$1,860.09 | 7 |
| 8 | SL | 0.417 | 0.636 | 514.3 | 453,294 | \$3,306.65 | \$7,514.70 | \$10,821.35 | 8 |
| 9 | OL | 0.583 | 0.886 | 719.0 | 631,475 | \$4,622.96 | \$10,468.60 | \$15,091.56 | 9 |
| 10 | TOTAL | 100.000 | 100.000 | 123,322.0 | 71,272,591 | \$792,960.46 | \$1,181,557.01 | \$1,974,517.47 | 10 |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2012

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | RATE SCHEDULE | ACTUAL AVERAGE KWH SALES (a) | ACTUAL AVERAGE KW/KVA SALES (a) | DEMAND ADJUSTMENT FACTOR PER KWH (b) | ENERGY ADJUSTMENT FACTOR PER KWH (c) | INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) | INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) | LESS PREVIOUS VARIANCE JULY, AUGUST AND SEPTEMBER, 2011 | | LINE NO. |
|----------|---------------|------------------------------|---------------------------------|--------------------------------------|--------------------------------------|---|--|---|---------------|----------|
| | | (A) | (a) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RS | 29,014,081 | | 0.014033 | 0.017812 | \$401,454.43 | \$509,563.63 | \$30,986.81 | \$3,703.23 | 1 |
| 2 | GS 10 | 3,133,342 | | 0.015634 | 0.018438 | \$48,300.86 | \$56,963.74 | \$5,388.73 | \$2,381.39 | 2 |
| 3 | GS 30 | 7,117,494 | | 0.017883 | 0.018620 | \$125,500.20 | \$130,672.35 | \$17,232.53 | \$7,603.64 | 3 |
| 4 | SP | 10,611,854 | 29,157.27 KW | 5.966750 /KW | 0.017666 | \$171,538.48 | \$184,844.45 | \$21,129.91 | (\$116.57) | 4 |
| 5 | LP | 18,587,883 | 32,303.80 KVA | 6.325794 /KVA | 0.015556 | \$201,486.32 | \$285,104.96 | \$21,596.54 | (\$35,906.42) | 5 |
| 6 | LP (OFFPEAK) | 932,400 | 1,499.65 KVA | 6.001383 /KVA | 0.015866 | \$8,873.99 | \$14,586.35 | \$569.87 | (\$1,424.13) | 6 |
| 7 | CL | 53,826 | | 0.015059 | 0.019965 | \$799.22 | \$1,059.59 | \$155.97 | \$146.31 | 7 |
| 8 | SL | 493,414 | | 0.011564 | 0.025561 | \$5,625.96 | \$12,435.59 | \$1,551.13 | \$3,445.63 | 8 |
| 9 | OL | 707,486 | | 0.010554 | 0.022647 | \$7,362.27 | \$15,798.12 | \$1,528.75 | \$3,026.48 | 9 |
| 10 | TOTAL | 70,651,780 | | | | \$970,941.74 | \$1,211,028.78 | \$100,140.24 | (\$17,140.44) | 10 |

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2012

(c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2012

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2012

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | RATE SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER | | | VARIANCE | | | LINE NO. |
|-------------|------------------|---------------------------------------|----------------|----------------|---------------|---------------|----------------|-------------|
| | | DEMAND (a) | ENERGY (b) | TOTAL | DEMAND (c) | ENERGY (c) | TOTAL (c) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | |
| 1 | RS | \$370,467.62 | \$505,860.40 | \$876,328.02 | (\$37,852.43) | (\$36,167.86) | (\$74,020.29) | 1 |
| 2 | GS 10 | \$42,912.13 | \$54,582.35 | \$97,494.48 | (\$1,884.36) | (\$856.95) | (\$2,741.31) | 2 |
| 3 | GS 30 | \$108,267.67 | \$123,068.71 | \$231,336.38 | \$11,485.22 | \$15,468.85 | \$26,954.07 | 3 |
| 4 | SP | \$150,408.57 | \$184,961.02 | \$335,369.59 | (\$18,007.96) | \$10,728.45 | (\$7,279.51) | 4 |
| 5 | LP | \$179,889.78 | \$321,011.38 | \$500,901.16 | (\$27,125.95) | (\$29,710.31) | (\$56,836.26) | 5 |
| 6 | LP (OFFPEAK) | \$8,304.12 | \$16,010.48 | \$24,314.60 | (\$2,594.80) | (\$2,481.65) | (\$5,076.45) | 6 |
| 7 | CL | \$643.25 | \$913.28 | \$1,556.53 | \$117.99 | \$185.57 | \$303.56 | 7 |
| 8 | SL | \$4,074.83 | \$8,989.96 | \$13,064.79 | (\$768.18) | (\$1,475.26) | (\$2,243.44) | 8 |
| 9 | OL | \$5,833.52 | \$12,771.64 | \$18,605.16 | (\$1,210.56) | (\$2,303.04) | (\$3,513.60) | 9 |
| 10 | TOTAL | \$870,801.50 | \$1,228,169.22 | \$2,098,970.72 | (\$77,841.04) | (\$46,612.20) | (\$124,453.24) | 10 |

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | DESCRIPTION | JANUARY 2012 | FEBRUARY 2012 | MARCH 2012 | TOTAL | AVERAGE | LINE NO. |
|-------------|--|-----------------|------------------|---------------|---------|---------|-------------|
| | | (A) | (B) | (C) | (D) | (E) | |
| 1 | ACTUAL MEMBER GENERATING COSTS | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1 |
| 2 | LESS: GENERATING COSTS IN BASE RATES | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 2 |
| 3 | DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3 |
| 4 | ACTUAL MONTHLY PAYMENT FROM IMPA | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 4 |
| 5 | LESS: ESTIMATED PAYMENT IN BASE RATES | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 5 |
| 6 | DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | ACTUAL MONTHLY KW BILLED (d) | 128,070 | 124,796 | 117,099 | 369,965 | 123,322 | 8 |
| 9 | ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e) | 0.000 | 0.000 | 0.000 | | 0.000 | 9 |

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | DESCRIPTION | JANUARY 2012 | FEBRUARY 2012 | MARCH 2012 | TOTAL | ACTUAL 3 MONTH AVERAGE | LINE NO. |
|-------------|-----------------------------------|-----------------|------------------|----------------|----------------|------------------------------|-------------|
| | | (A) | (B) | (C) | (D) | (E) | |
| | PURCHASED POWER FROM IMPA | | | | | | |
| 1 | KW DEMAND (a) | 128,070 | 124,796 | 117,099 | 369,965 | 123,322 | 1 |
| 2 | KWH ENERGY (a) | 77,185,875 | 69,610,454 | 67,021,445 | 213,817,774 | 71,272,591 | 2 |
| | INCREMENTAL PURCHASED POWER COSTS | | | | | | |
| | DEMAND RELATED | | | | | | |
| 3 | ECA FACTOR PER KW (a) | (1.385) | (1.385) | (1.385) | | (1.385) | 3 |
| 4 | CHARGE (b) | (\$177,376.95) | (\$172,842.46) | (\$162,182.12) | (\$512,401.53) | (\$170,800.51) | 4 |
| | ENERGY RELATED | | | | | | |
| 5 | ECA FACTOR PER KWH (a) | 0.002281 | 0.002281 | 0.002281 | | 0.002281 | 5 |
| 6 | CHARGE (c) | \$176,060.98 | \$158,781.45 | \$152,875.92 | \$487,718.34 | \$162,572.78 | 6 |

(a) From IMPA bills for the months of January, February and March, 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2012

| LINE NO. | RATE SCHEDULE | JANUARY 2012 | FEBRUARY 2012 | MARCH 2012 | TOTAL | AVERAGE | LINE NO. |
|----------|---------------|--------------|---------------|------------|-------------|------------|----------|
| | | (A) | (B) | (C) | (D) | (E) | |
| 1 | RS | 29,588,731 | 30,670,856 | 26,782,655 | 87,042,242 | 29,014,081 | 1 |
| 2 | GS 10 | 3,189,916 | 3,213,612 | 2,996,499 | 9,400,027 | 3,133,342 | 2 |
| 3 | GS 30 | 7,320,132 | 7,090,219 | 6,942,132 | 21,352,483 | 7,117,494 | 3 |
| 4 | SP | 10,438,754 | 10,957,634 | 10,439,173 | 31,835,561 | 10,611,854 | 4 |
| 5 | LP | 17,675,380 | 18,813,530 | 19,274,740 | 55,763,650 | 18,587,883 | 5 |
| 6 | LP (OFFPEAK) | 970,200 | 987,000 | 840,000 | 2,797,200 | 932,400 | 6 |
| 7 | CL | 53,826 | 53,826 | 53,826 | 161,478 | 53,826 | 7 |
| 8 | SL | 472,735 | 509,470 | 498,037 | 1,480,242 | 493,414 | 8 |
| 9 | OL | 795,357 | 663,890 | 663,211 | 2,122,458 | 707,486 | 9 |
| 10 | TOTAL | 70,505,031 | 72,960,037 | 68,490,273 | 211,955,341 | 70,651,780 | 10 |

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

| | RATE SCHEDULE | JANUARY 2012 | FEBRUARY 2012 | MARCH 2012 | TOTAL | THREE MONTH AVERAGE | |
|----|---------------|---------------|---------------|---------------|---------------|---------------------|----|
| 11 | SP | 29,584.85 KW | 29,170.33 KW | 28,716.62 KW | 87,471.80 KW | 29,157.27 KW | 11 |
| 12 | LP | 32,112.55 KVA | 31,422.97 KVA | 33,375.88 KVA | 96,911.40 KVA | 32,303.80 KVA | 12 |
| | LP (OFFPEAK) | 1,521.59 KVA | 1,470.57 KVA | 1,506.80 KVA | 4,498.96 KVA | 1,499.65 KVA | |

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

| Line No. | Class of Service | Average No. Of Customers | Metered KWH Sales | Average KWH Per Bill Per Month | Group Maximum Non Coincident Demand | | Intragroup & Intergroup Coincidence | Loss Factor Metered To Input Transmission | At Input Transmission | | Hours Use Of Diversified Class Demand | Interclass Coincidence | Coincident Demands | Line No. |
|----------|---------------------------------|--------------------------|-------------------|--------------------------------|-------------------------------------|-----------------|-------------------------------------|---|-----------------------|--------------------------|---------------------------------------|------------------------|--------------------|----------|
| | | | | | Annual | Average Monthly | | | KWH | Diversified Class Demand | | | | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| 1 | Residential - Rate RS | 30,718 | 327,124,462 | 887 | 2,650,997 | 220,916 | 0.2778 | 1.045952745 | 342,156,729 | 64,191 | 5,330.291 | 0.923241 | 59,263 | 1 |
| | General Service - Rate GS | | | | | | | | | | | | | |
| 2 | Single Phase | 2,437 | 36,980,786 | 1,265 | 167,572 | 13,964 | 0.5466 | 1.045952745 | 38,680,155 | 7,983 | 4,845.316 | 0.912387 | 7,284 | 2 |
| 3 | Three Phase | 901 | 90,539,618 | 8,374 | 351,157 | 29,263 | 0.8000 | 1.045952745 | 94,700,162 | 24,486 | 3,867.523 | 0.890503 | 21,805 | 3 |
| 4 | Total General Service | 3,338 | 127,520,404 | | 518,729 | 43,227 | | | 133,380,317 | 32,469 | | | 29,089 | 4 |
| 5 | Small Power - Rate SP | 312 | 134,360,220 | 35,887 | 368,671 | 30,723 | 0.8000 | 1.045952745 | 140,534,441 | 25,708 | 5,466.563 | 0.926291 | 23,813 | 5 |
| | Large Power - Rate LP | | | | | | | | | | | | | |
| 6 | With Demand Recording Meters | 1 | 115,998,400 | 9,666,533 | 167,837 | 13,986 | 0.8000 | 1.045952745 | 121,328,845 | 11,703 | - | - | 13,671 (e) | 6 |
| 7 | Without Demand Recording Meters | 37 | 110,672,530 | 249,262 | 197,832 | 16,486 | 0.8000 | 1.045952745 | 115,758,236 | 13,795 | 8,391.318 | 0.991749 | 13,681 | 7 |
| 8 | Total Large Power | 38 | 226,670,930 | | 365,669 | 30,472 | | | 237,087,081 | 25,498 | | | 27,352 | 8 |
| 9 | Large Power (Off Peak) | 1 | 11,961,600 | 996,800 | 18,369 | 1,531 | 0.8000 | 1.045952745 | 12,511,268 | 1,281 | - | - | 1,243 (e) | 9 |
| 10 | Constant Load -Traffic Signals | 108 | 416,880 | 322 | 1,248 | 104 (c) | 0.8350 | 1.045952745 | 436,037 | 91 | 4,791.615 | 0.911185 | 83 | 10 |
| 11 | Cable TV | 27 | 229,032 | 707 | 348 | 29 (b) | 0.9400 | 1.045952745 | 239,557 | 29 | 8,260.586 | 0.988823 | 29 | 11 |
| 12 | Total Constant Load | 135 | 645,912 | | 1,596 | 133 | | | 675,594 | 120 | | | 112 | 12 |
| 13 | Street Lighting - Rate SL | (6,399) | 4,745,546 | 62 | 14,232 | 1,186 (c) | 1.0000 | 1.045952745 | 4,963,617 | 1,240 | - | - | 518 (d) | 13 |
| 14 | Outdoor Lighting - Rate OL | (3,301) | 7,453,078 | 188 | 22,356 | 1,863 (c) | 1.0000 | 1.045952745 | 7,795,567 | 1,949 | - | - | 810 (d) | 14 |
| 15 | Total Utility | 34,542 | 840,482,152 | | 3,960,619 | 330,051 | | | 879,104,614 | 152,456 | | | 142,200 | 15 |

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

() Number of Lamps or Delivery Points.

(a) Assumed 65% Load Factor.

(b) Assumed 90% Load Factor.

(c) Based on 4,000 Hour's Use.

(d) Based on a Special Study, Related to Burning Hours
Versus Time of IMPA's Billing Demands.

(e) Based on the Results of Demand Recording Meters.

(f) Determination of Interclass Coincidence Versus Load Factor:

1. KWH Subject to Interclass Coincidence:

| | | |
|------------------------------------|---|-------------|
| Total KWH | - | 879,104,614 |
| Less Street Lighting | - | 4,963,617 |
| Less Outdoor Lighting | - | 7,795,567 |
| Less Rate LP With Recording Meters | - | 121,328,845 |
| Less Rate LP (Off-Peak) | - | 12,511,268 |

Adjusted KWH 732,505,317

$$3. 1.000000 = a + 8,760.000b$$

$$0.924239 = a + 5,374.884b$$

$$0.075761 = a + 3,385.116b$$

$$0.0000223806 = b$$

$$a = 1.000000 - 8,760(0.0000223806)$$

$$a = 0.803945944$$

$$\text{Therefore: } y = 0.803945944 + 0.0000223806x$$

2. Diversified Class Demands Subject to Interclass Coincidence:

| | | |
|------------------------------------|---|---------|
| Total Diversified Class Demand | - | 152,456 |
| Less Street Lighting | - | 1,240 |
| Less Outdoor Lighting | - | 1,949 |
| Less Rate LP With Recording Meters | - | 11,703 |
| Less Rate LP (Off-Peak) | - | 1,281 |

Adjusted Diversified Demands 136,283

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2011

| Rate Schedule Designation | Demand Allocators | | Energy Allocators | |
|-----------------------------------|-------------------|----------|-------------------|----------|
| | Magnitude | Percent | Magnitude | Percent |
| Residential- Rate (RS) | 59,263 | 41.676% | 342,156,729 | 38.921% |
| General Service- Rate (GS) | | | | |
| Single Phase | 7,284 | 5.122% | 38,680,155 | 4.400% |
| Three Phase | 21,805 | 15.334% | 94,700,162 | 10.772% |
| Small Power- Rate (SP) | 23,813 | 16.746% | 140,534,441 | 15.986% |
| Large Power- Rate (LP) | 27,352 | 19.235% | 237,087,081 | 26.969% |
| Large Power- Rate (LP) (Off-Peak) | 1,243 | 0.874% | 12,511,268 | 1.423% |
| Constant Load- Rate (CL) | 112 | 0.079% | 675,594 | 0.077% |
| Street Lights- Rate (SL) | 518 | 0.364% | 4,963,617 | 0.565% |
| Outdoor Lights- Rate (OL) | 810 | 0.570% | 7,795,567 | 0.887% |
| Total | 142,200 | 100.000% | 879,104,614 | 100.000% |

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3011
Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
03/15/12

Amount Due:
\$4,661,580.05

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|---------|--------------|----------|------------|-------------|
| Maximum Demand: | 128,070 | (5,462) | 99.91% | 01/13/12 | 1900 | 81.01% |
| CP Billing Demand: | 128,070 | (5,462) | 99.91% | 01/13/12 | 1900 | 81.01% |
| kvar at 97% PF: | | 32,097 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|----------------------|-------------------|
| AEP Interconnections | 50,145,422 |
| IMPA CT Site | 15,996,845 |
| Webster St | 11,042,808 |
| Altairnano | - |
| I Power | 800 |
| Total Energy: | 77,185,875 |

| History | Jan 2012 | Jan 2011 | 2012 YTD |
|-------------------------|------------|------------|------------|
| Max Demand (kW): | 128,070 | 129,928 | 128,070 |
| CP Demand (kW): | 128,070 | 129,928 | 128,070 |
| Energy (kWh): | 77,185,875 | 79,498,182 | 77,185,875 |
| CP Load Factor: | 81.01% | 82.24% | |
| HDD/CDD (Indianapolis): | 961/0 | 1269/0 | |

| Purchased Power Charges | Rate | | Units | Charge |
|--|-------------|--------|------------|------------------------|
| Base Demand Charge: | \$ 18.007 | /kW x | 128,070 | \$ 2,306,156.49 |
| ECA Demand Charge: | \$ (1.385) | /kW x | 128,070 | \$ (177,376.95) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 | /kW x | 84,138 | \$ 61,000.05 |
| Total Demand Charges: | | | | \$ 2,189,779.59 |
| Base Energy Charge: | \$ 0.029743 | /kWh x | 77,185,875 | \$ 2,295,739.48 |
| ECA Energy Charge: | \$ 0.002281 | /kWh x | 77,185,875 | \$ 176,060.98 |
| Total Energy Charges: | | | | \$ 2,471,800.46 |
| Average Purchased Power Cost: 6.04 cents per kWh | | | | |
| TOTAL PURCHASED POWER CHARGES: | | | | \$ 4,661,580.05 |

Other Charges and Credits

NET AMOUNT DUE: \$ 4,661,580.05

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
04/13/12

Amount Due:
\$4,358,262.64

Billing Period: February 01 to February 29, 2012
Invoice No: INV0000668
Invoice Date: 03/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|----------|--------------|----------|------------|-------------|
| Maximum Demand: | 124,796 | (10,721) | 99.63% | 02/11/12 | 2000 | 80.14% |
| CP Billing Demand: | 124,796 | (10,721) | 99.63% | 02/11/12 | 2000 | 80.14% |
| kvar at 97% PF: | | 31,277 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|----------------------|-------------------|
| AEP Interconnections | 41,138,278 |
| IMPA CT Site | 17,053,804 |
| Webster St | 11,418,372 |
| Altairnano | - |
| I Power | - |
| Total Energy: | 69,610,454 |

| History | Feb 2012 | Feb 2011 | 2012 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 124,796 | 134,979 | 128,070 |
| CP Demand (kW): | 124,796 | 134,979 | 128,070 |
| Energy (kWh): | 69,610,454 | 69,020,258 | 146,796,329 |
| CP Load Factor: | 80.14% | 73.47% | |
| HDD/CDD (Indianapolis): | 797/0 | 878/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|--|--------------------|------------|------------------------|
| Base Demand Charge: | \$ 18.007 /kW x | 124,796 | \$ 2,247,201.57 |
| ECA Demand Charge: | \$ (1.385) /kW x | 124,796 | \$ (172,842.46) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 /kW x | 75,446 | \$ 54,698.35 |
| Total Demand Charges: | | | \$ 2,129,057.46 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 69,610,454 | \$ 2,070,423.73 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 69,610,454 | \$ 158,781.45 |
| Total Energy Charges: | | | \$ 2,229,205.18 |
| Average Purchased Power Cost: 6.26 cents per kWh | | | |
| TOTAL PURCHASED POWER CHARGES: | | | \$ 4,358,262.64 |

Other Charges and Credits

NET AMOUNT DUE: \$ 4,358,262.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



IMPA
INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
05/16/12

Amount Due:
\$4,135,361.73

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000770
Invoice Date: 04/16/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|--------|--------------|----------|------------|-------------|
| Maximum Demand: | 117,099 | 994 | 100.00% | 03/21/12 | 1700 | 76.93% |
| CP Billing Demand: | 117,099 | 994 | 100.00% | 03/21/12 | 1700 | 76.93% |
| kvar at 97% PF: | | 29,348 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|----------------------|-------------------|
| AEP Interconnections | 32,102,583 |
| IMPA CT Site | 21,137,654 |
| Webster St | 13,781,208 |
| Altairnano | - |
| I Power | - |
| Total Energy: | 67,021,445 |

| History | Mar 2012 | Mar 2011 | 2012 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 117,099 | 116,301 | 128,070 |
| CP Demand (kW): | 117,099 | 116,301 | 128,070 |
| Energy (kWh): | 67,021,445 | 69,726,329 | 213,817,774 |
| CP Load Factor: | 76.93% | 80.58% | |
| HDD/CDD (Indianapolis): | 299/45 | 660/3 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|------------|---|
| Base Demand Charge: | \$ 18.007 /kW x | 117,099 | \$ 2,108,601.69 |
| ECA Demand Charge: | \$ (1.385) /kW x | 117,099 | \$ (162,182.12) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 /kW x | 58,824 | \$ 42,647.40 |
| Total Demand Charges: | | | \$ 1,989,066.97 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 67,021,445 | \$ 1,993,418.84 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 67,021,445 | \$ 152,875.92 |
| Total Energy Charges: | | | \$ 2,146,294.76 |
| Average Purchased Power Cost: 6.17 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 4,135,361.73 |

Other Charges and Credits

NET AMOUNT DUE: \$ 4,135,361.73

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266