Auburn, Indiana

Wholesale Power Tracker

and

Fuel Adjust Cost Tracker

Proposed for Effective Dates of:

January 2014 – Final Commission Order in New Rate Filing

November 25, 2013

Mr. Brad Borum, Electric Director Indiana Utility Regulatory Commission 101 West Washington Street Suite 1500E Indianapolis, Indiana 46204

RE: WHOLESALE POWER TRACKER and FUEL ADJUST COST TRACKER

Dear Mr. Borum:

- 1 The City of Auburn, Indiana, 210 East Ninth Street, Auburn, Indiana, under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's (Commission) Order in Cause No. 40095, hereby files with the Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.004034 per kilowatthour (kWh).
- 2 The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy purchased and distributed by this utility. The Wholesale Power Cost Tracker is proposed to increase \$0.003820 from \$0.025990 per kWh to \$0.029810 per kWh. The Fuel Adjust Cost Tracker is proposed to increase from zero to \$0.000214/kWh.
- All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rates shall take effect beginning with the January 2014 billing cycle. As required by IURC ruling 1701AC 1-6-5(a)(5), notice of this change in rates has appeared as a legal notice in the Evening Star and is posted in the lobby of the City of Auburn Utility's Business Office. It is also posted on the City of Auburn Utility's we site which can be found by going to: <u>http://www.ci.auburn.in.us/index.php/legal-notices/</u>. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Patricia M. Miller, Clerk-Treasurer at 210 E Ninth Street, PO Box 506, Auburn, IN 46706.

City of Auburn, Indiana

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STATE OF INDIANA

COUNTY OF DEKALB

Personally appeared before me, a Notary Public in and for said county and State, this _______ Patricia M. Miller

who, after having been duly sworn according to law, stated that he/she is an officer of the City of Auburn, Indiana, that he/she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he/she is duly authorized to execute this instrument for and on behalf of the applicant herein.



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My Commission Expires: July 25, 2015

My County of Residence: DeKalb

Auburn, Indiana Appendix A - Wholesale Power Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.029810 per kWh per month (Positive Factor)

AUBURN MUNICIPAL ELECTRIC DEPARTMENT Auburn, Indiana Appendix A – Wholesale Power Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.029810 per kWh per month (Positive Factor)

AUBURN MUNICIPAL ELECTRIC DEPARTMENT Auburn, Indiana Appendix B – Fuel Adjust Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Fuel Adjustment Cost Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

Auburn, Indiana <u>Appendix B – Fuel Adjust Cost Tracker</u>

Rate Adjustments

The Rate adjustments shall be on the basis of a Fuel Adjustment Cost Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

ACTUAL WHOLESALE POWER COST HISTORY for the PERIOD January 2010 - July 2013

(Note: New Wholesale Market-Based Purchased Power Rates in Effect during This Time)

| | | | (Note | New wholesale | Market-based I | Purchased Power | Rates in Effect durin | ig this time) | | | |
|-----------------|-----------------|---------------|-----------------|--------------------|------------------------|--------------------------|--------------------------|------------------|--------------|---------|----------|
| Billing Date | Contract kWh | Actual kWh | NSPL MW- Day | Capacity Charge | Fixed Energy Charge | PJM Settlement Charge | PJM Settlement Credit | Total Bill | Cost per kWh | Change | |
| Jan-10 | 38,320,000 | 35,131,572 | 2,456.29 | 257,460,96 | 1,542,380.00 | \$ 1,550,489.00 | \$ (1,691,406,02) | 1,799,840.96 | 0.051231 | | |
| Feb-10 | 29,460,000 | 32,779,894 | 2,456.29 | 257,460.96 | 1,191,951.60 | 1,375,040.89 | (1,200,810.23) | 1,623,643.22 | 0.049532 | -3.32% | |
| Mar-10 | 28,467,000 | 34,450,505 | 2,456.29 | 257,460.96 | 1,151,774.82 | 1,250,439.57 | (985,610.53) | 1,674,064.82 | 0.048593 | -1.89% | |
| Apr-10 | 30,304,000 | 31,937,668 | 2,377.06 | 249,155.77 | 1,226,099.84 | 1,108,559.72 | (996,221.76) | 1,587,593.57 | 0.049709 | 2.30% | |
| May-10 | 29,812,000 | 34,222,895 | 2,456.29 | 257,460.96 | 1,206,193.52 | 1,272,082.02 | 2 (1,040,162.14) | 1,695,574.36 | 0.049545 | -0.33% | |
| Jun-10 | 30,304,000 | 37,202,330 | 1,878.56 | 327,413.60 | 1,226,099.84 | 1,649,707.98 | (1,255,383.39) | 1,947,838.03 | 0.052358 | 5.68% | |
| Jul-10 | 30,387,000 | 37,902,361 | 1,941.17 | 338,327.38 | 1,229,458.02 | 1,917,635.31 | (1,423,443.37) | 2,061,977.34 | 0.054402 | 3.90% | |
| Aug-10 | 32,896,000 | 40,057,759 | 1,941.17 | 338,327.38 | 1,330,972.16 | 1,932,739,28 | 3 (1,491,111.91) | 2,110,926.91 | 0.052697 | -3.13% | |
| Sep-10 | 34,077,000 | 31,646,461 | 1,878.56 | 327,413.60 | 1,378,755.42 | 1,189,476.65 | 6 (1,143,971.84) | 1,751,673.83 | 0.055351 | 5.04% | |
| Oct-10 | 33,405,000 | 33,205,928 | 1,941.17 | 338,327.38 | 1,351,566.30 | 1,154,528.10 | (1,062,106.81) | 1,782,314.97 | 0.053675 | -3.03% | |
| Nov-10 | 31,441,000 | 32,479,388 | 1,878.56 | 327,413.60 | 1,272,102.86 | 1,202,655.33 | (1,069,907.71) | 1,732,264.08 | 0.053334 | -0.63% | |
| Dec-10 | 31,280,000 | 34,386,558 | 1,941.17 | 338,327.38 | 1,265,588.80 | 1,636,490.12 | 2 (1,325,452.13) | 1,914,954.17 | 0.055689 | 4.42% | |
| Jan-11 | 35,133,000 | 37,745,037 | 1,941.17 | 338,327,38 | 1,556,743.23 | 1,744,878.19 | (1,475,029.16) | 2,164,919.64 | 0.057356 | 2.99% | 0.058816 |
| Feb-11 | 33,588,000 | 34,188,124 | 2,064.61 | 377,513.57 | 1,488,284.28 | 1,415,584.00 | (1,233,815.89) | 2,047,565.96 | 0.059891 | 4.42% | |
| Mar-11 | 35,915,000 | 37,490,038 | 2,285.82 | 417,961.46 | 1,591,393.65 | 1,537,955.66 | 6 (1,328,521.56) | 2,218,789.21 | 0.059183 | -1.18% | |
| Apr-11 | 35,901,000 | 31,926,206 | 2,212.08 | 404,478.83 | 1,590,773.31 | 1,411,169.94 | (1,367,295.44) | 2,039,126.64 | 0.063870 | 7.92% | |
| May-11 | 36,048,000 | 34,431,724 | 2,285.82 | 417,961.46 | 1,597,286.88 | 1,727,256.52 | 2 (1,538,220.13) | 2,204,284.73 | 0.064019 | 0.23% | |
| Jun-11 | 35,862,000 | 35,639,023 | 2,483.22 | 288,426.00 | 1,589,045.22 | 1,810,248.69 | 9 (1,602,547.72) | 2,085,172.19 | 0.058508 | -8.61% | |
| Jul-11 | 36,468,000 | 36,857,039 | 2,566.06 | 298,073.06 | 1,615,897.08 | 2,242,578.13 | 3 (1,909,189.12) | 2,247,359.15 | 0.060975 | 4.22% | |
| Aug-11 | 37,791,000 | 40,472,517 | 2,566.06 | 298,073.06 | 1,674,519.21 | 1,941,172.83 | 3 (1,551,061.82) | 2,362,703.28 | 0.058378 | -4.26% | |
| Sep-11 | 38,034,000 | 34,364,457 | 2,483.28 | 288,457.80 | 1,685,286.54 | 1,473,745.13 | 3 (1,372,486.35) | 2,075,003.12 | 0.060382 | 3.43% | |
| Oct-11 | 36,738,000 | 34,030,406 | 2,566.06 | 298,073.06 | 1,627,860.78 | 1,501,120.76 | 6 (1,355,486.54) | 2,071,568.06 | 0.060874 | 0.81% | |
| Nov-11 | 36,266,000 | 32,003,595 | 2,483.28 | 288,457.80 | 1,606,946,46 | 1,374,902.08 | 8 (1,275,540.53) | 1,994,765.81 | 0.062329 | 2.39% | |
| Dec-11 | 36,189,000 | 32,178,063 | 2,566.06 | 298,047.40 | 1,603,534,59 | 1,325,451.80 | 0 (1,215,973.43) | 2,011,060.36 | 0.062498 | 0.27% | |
| Jan-12 | 37,818,000 | 38,364,277 | 2,566.06 | 298,047.40 | 1,955,568.78 | 1,486,707.65 | 5 (1,193,569.66) | 2,546,754.17 | 0.066383 | 6.22% | |
| Feb-12 | 36,000,000 | 33,720,706 | 2,400.50 | 278,818.54 | 1,861,560.00 | 1,251,433.50 | 0 (1,051,176.59) | 2,340,635.45 | 0.069412 | 4.56% | |
| Mar-12 | 38,728,000 | 35,935,845 | 2,566.06 | 298,047.40 | 2,002,624.88 | 1,309,662.34 | 4 (1,112,119.88) | 2,498,214.74 | 0.069519 | 0.15% | |
| Apr-12 | 38,160,000 | 33,979,284 | 2,483.28 | 288,432.97 | 1,973,253.60 | 1,232,450.4 | 7 (1,076,656.00) | 2,417,481.04 | 0.071146 | 2.34% | |
| May-12 | | 36,975,278 | 2,566.06 | 298,047.40 | 2,051,439.12 | | | 2,579,431.47 | | -1.95% | |
| Jun-12 | | 39,549,844 | 2,466.39 | 41,287.37 | 1,973,253.60 | 1,496,413.3 | 7 (1,181,240.81) | 2,329,713.53 | 0.058906 | -15.56% | |
| Jul-12 | 40,056,000 | 42,358,233 | 2,548.73 | 42,665.69 | 2,071,295.76 | 2,012,115.1 | 7 (1,635,805.57) | 2,490,271.05 | 0.058791 | -0.20% | |
| Aug-12 | | 40,930,896 | 2,548.73 | 42,665.69 | 2,077,914.64 | | | 2,385,820.20 | | -0.85% | |
| Sep-12 | | 30,468,462 | 2,466.51 | 41,289.38 | 1,907,064.80 | | | 1,948,170,74 | | 9.70% | |
| Oct-12 | | 36,405,51 | | 42,665.69 | 2,029,514.08 | | | 2,204,109.77 | 0.060543 | -5.31% | |
| Nov-12 | | 34,373,823 | | 41,289.38 | 1,984,784.93 | | | 2,099,822.21 | 0.061088 | | |
| Dec-12 | | 31,863,954 | | 42,665.69 | 1,945,123.36 | | | 2,031,082.64 | 0.063742 | | |
| Jan-13 | | 39,414,76 | | 42,665.69 | | | | 2,695,785.83 | 0.068395 | | |
| Feb-13 | | 36,102,493 | | 38,536.75 | | | | 2,412,967.11 | 0.066837 | | |
| Mar-13 | | 36,381,91 | | 42,665.69 | | | | 2,533,351.45 | 0.069632 | | |
| Apr-13 | | 36,964,98 | | 41,289.38 | | | | 2,625,174,78 | 0.071018 | | |
| May-13 | | 35,028,645 | | 42,665.69 | 2,422,674.24 | | 18 (1 18 12) V | | | | |
| Totals | 55,000,000 | 1,455,548,456 | | 42,000.09 | 2,722,014.24 | 1,040,010,04 | (1,400,172,14) | \$ 87,867,314.44 | . 0.072042 | 38.61% | |
| rotais | | 1,400,040,400 | , | | | | | + 01,001,014,44 | | 30.01/6 | |

(Note: New Wholesale Formula-Based Purchased Power Rates Became Effective in June 2013)

| Billing Date | Fuel True- Up Charge | Actual kWh | Peak kW Demand | Demand Charge | Energy Charge | Fuel Charge | Fuel Adjustment Charge | PJM - OATT Charge | Total Bill | Cost per kWh | Change |
|-----------------|-------------------------|------------|-------------------|------------------|------------------|----------------|---------------------------|----------------------|--------------|-----------------|---------|
| Jun-13 | - | 38,759,522 | 71,442 | 1,191,295.28 | 384,068.10 | 583,369.56 | 210,727.77 | 42,492.56 | 2,411,953.27 | 0.062229 | -13.62% |
| Jul-13 | - | 38,840,018 | 75,491 | 1,258,812.43 | 384,865.74 | 584,581.11 | 184,835.76 | 184,843.97 | 2,597,939.01 | 0.066888 | 7.49% |
| Aug-13 | | | | | | | | | | | |

ATTACHMENT B

AUBURN MUNICIPAL ELECTRIC DEPARTMENT

WHOLESALE POWER COST

TRACKER HISTORY

| Period | Tracker | Change | | | | |
|------------------|----------|-----------|--|--|--|--|
| 1st Quarter 2010 | 0.024507 | Estimated | | | | |
| 2nd Quarter 2010 | 0.015000 | Estimated | | | | |
| 3rd Quarter 2010 | 0.014891 | -0.7% | | | | |
| 4th Quarter 2010 | 0.009211 | -38.1% | | | | |
| 1st Quarter 2011 | 0.009358 | 1.6% | | | | |
| 2nd Quarter 2011 | 0.012171 | 30.1% | | | | |
| 3rd Quarter 2011 | 0.024046 | 97.6% | | | | |
| 4th Quarter 2011 | 0.021682 | -9.8% | | | | |
| 1st Quarter 2012 | 0.025994 | 19.9% | | | | |
| 2nd Quarter 2012 | 0.025990 | 0.0% | | | | |
| 3rd Quarter 2012 | 0.025990 | 0.0% | | | | |
| 4th Quarter 2012 | 0.025990 | 0.0% | | | | |
| 1st Quarter 2013 | 0.025990 | 0.0% | | | | |
| 2nd Quarter 2013 | 0.025990 | 0.0% | | | | |
| 3rd Quarter 2013 | 0.025990 | 0.0% | | | | |
| 4th Quarter 2013 | 0.029810 | 14.7% | | | | |

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of WHOLESALE POWER TRACKER ADJUSTMENTS Based on TWELVE MONTH Period

JULY 2012 thru JUNE 2013

ESTIMATED UNITS TO BE PURCHASED AND SOLD

| Line <u>No.</u> 1 | Month/ <u>Year</u> Jul-12 | kWh <u>Purchased</u> 42,358,233 | kWh <u>Sold</u> 39,081,157 | kWh <u>OSL</u> 15,951 | kWh <u>M SL</u> 76,636 | kWh <u>Sta.Serv.</u> 25,927 | System <u>Loss</u> 3,158,561 |
|-------------------------|---------------------------------|---------------------------------------|----------------------------------|-----------------------------|------------------------------|-----------------------------------|------------------------------------|
| 2 | Aug-12 | 40,930,896 | 40,756,266 | 17,866 | 85,833 | 25,927 | 45,004 |
| 3 | Sep-12 | 30,468,462 | 40,982,990 | 18,504 | 88,898 | 25,091 | (10,647,021) |
| 4 | Oct-12 | 36,405,514 | 28,226,086 | 22,332 | 107,291 | 25,927 | 8,023,878 |
| 5 | Nov-13 | 34,373,823 | 36,527,733 | 22,970 | 110,356 | 25,091 | (2,312,327) |
| 6 | Dec-12 | 31,863,954 | 33,939,489 | 24,884 | 119,553 | 25,927 | (2,245,899) |
| 7 | Jan-13 | 39,414,764 | 31,847,735 | 24,884 | 119,553 | 25,927 | 7,396,665 |
| 8 | Feb-13 | 36,102,493 | 38,142,682 | 20,418 | 98,095 | 23,418 | (2,182,119) |
| 9 | Mar-13 | 36,381,910 | 35,430,865 | 20,418 | 98,095 | 25,927 | 806,606 |
| 10 | Apr-13 | 36,964,980 | 34,771,558 | 17,866 | 85,833 | 25,091 | 2,064,633 |
| 11 | May-13 | 35,028,645 | 36,400,070 | 15,951 | 76,636 | 25,927 | (1,489,940) |
| 12 | Jun-13 | 38,759,522 | 34,714,077 | 14,037 | 67,440 | 25,091 | 3,938,877 |
| 13 | Total | 439,053,196 | 430,820,709 | 236,081 | 1,134,218 | 305,270 | 6,556,918 |
| | | | | | | | |

14 Average

1.49%

DETERMINATION of RATE ADJUSTMENT for

WHOLESALE POWER COST TRACKER based on

the period from JULY 2013 thru JUNE 2014

CALCULATION OF INCREMENTAL ENERGY COST

TO BE BILLED BY AUBURN

| Month/ | kWhrs | Wholesale | | kWh Retail | | | OSL M | | M SL | M SL Net Rate | | Tracker | | |
|------------|--------------|-----------|------------|---------------|-----------|----------------|-------|----------|-----------|---------------|---------|------------|----|------------|
| Year | Purchased | Cost | | Sold | | Sales | 3 | Sales | | Sales | Revenue | | | Revenue |
| Jul-13 | 42,358,233 | \$ | 2,345,648 | 39,081,157 | \$ | 2,831,673 | \$ | 1,976 | \$ | 12,077 | \$ | 2,817,620 | \$ | 1,023,970 |
| Aug-13 | 40,930,896 | \$ | 2,061,905 | 40,756,266 | \$ | 2,981,131 | \$ | 1,991 | \$ | 12,077 | \$ | 2,967,062 | \$ | 1,092,897 |
| Sep-13 | 30,468,462 | \$ | 2,213,342 | 40,982,990 | \$ | 2,903,488 | \$ | 1,950 | \$ | 12,077 | \$ | 2,889,460 | \$ | 1,062,969 |
| Oct-13 | 36,405,514 | \$ | 2,206,074 | 28,226,086 | \$ | 2,292,540 | \$ | 1,981 | \$ | 12,077 | \$ | 2,278,483 | \$ | 734,859 |
| Nov-13 | 34,373,823 | \$ | 1,880,800 | 36,527,733 | \$ | 2,543,920 | \$ | 1,966 | \$ | 12,012 | \$ | 2,529,942 | \$ | 951,623 |
| Dec-13 | 31,863,954 | \$ | 2,033,581 | 33,939,489 | \$ | 2,522,095 | \$ | 1,969 | \$ | 12,012 | \$ | 2,508,113 | \$ | 884,711 |
| Jan-14 | 39,414,764 | \$ | 2,366,227 | 31,847,735 | \$ | 2,450,690 | \$ | 2,026 | \$ | 12,012 | \$ | 2,436,653 | \$ | 829,758 |
| Feb-14 | 36,102,493 | \$ | 2,255,635 | 38,142,682 | \$ | 2,737,574 | \$ | 2,005 | \$ | 12,012 | \$ | 2,723,557 | \$ | 993,356 |
| Mar-14 | 36,381,910 | \$ | 2,398,773 | 35,430,865 | \$ | 2,588,181 | \$ | 2,032 | \$ | 12,012 | \$ | 2,574,137 | \$ | 922,457 |
| Apr-14 | 36,964,980 | \$ | 2,350,289 | 34,771,558 | \$ | 2,549,417 | \$ | 1,913 | \$ | 12,012 | \$ | 2,535,492 | \$ | 905,230 |
| May-14 | 35,028,645 | \$ | 2,182,198 | 36,400,070 | \$ | 2,592,243 | \$ | 1,876 | \$ | 12,012 | \$ | 2,578,354 | \$ | 947,278 |
| Jun-14 | 38,759,522 | \$ | 2,676,888 | 34,714,077 | <u>\$</u> | 2,564,934 | \$ | 1,913 | <u>\$</u> | 12,012 | \$ | 2,551,009 | \$ | 903,189 |
| Total | 439,053,196 | \$ | 26,971,358 | 430,820,709 | \$ | 31,557,884 | \$ | 23,597 | \$ | 144,404 | \$ | 31,389,884 | \$ | 11,252,298 |
| Annua | l True-Up | \$ | 600,000 | 236,081 | | OSL - kWh | | | | | | | | |
| Int | erest | \$ | 19,921 | 1,134,218 | Ν | /ISL-kWh | | | | | | | | |
| less Fuel | Adjust Cost | \$ | (90,819) | 429,450,410 | k٧ | Vh - Rate Sale | es | | | | | | | |
| Adjusted | Total WPC | \$ | 27,500,460 | | | | | | | | | | | |
| 2013-14 W | PC Unit Cost | \$ | 0.062636 | \kWh | | | | | | | | | | |
| Y2011 | Unit Cost | \$ | 0.058816 | \kWh | NC | TE: The Curre | ent | WPC Tra | acke | er is \$0.02 | 599(|)/kWh | | |
| Diffe | erence | \$ | 0.003820 | \kWh | | and was | firs | t implem | ien | ted in 2012 | 2 bas | sed on | | |
| Current W | /PC Tracker | \$ | 0.025990 | \kWh | | the Year | 20 | 11 Whol | esa | le Power U | Jnit | Cost | | |
| Proposed V | WPC Tracker | \$ | 0.029810 | \ kW h | | | | | | | | | | |

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of RATE ADJUSTMENT for WHOLESALE POWER COST TRACKER during the period OCTOBER 2013 thru JUNE 2014

Impact of Tracker

| | Average <u>kWh</u> | CurrentProposedTrackerTracker0.0259900.029810 | | • | <u>[</u> | <u>Difference</u> | Percent Increase 14.7% |
|--------------------|-----------------------|---|----|------------|----------|-------------------|------------------------------|
| Residential | 905 | \$ 23.52 | \$ | 26.98 | \$ | 3.46 | |
| Commercial | 10,500 | 272.90 | \$ | 313.00 | \$ | 40.10 | |
| Industrial (Small) | 346,300 | 9,000.34 | \$ | 10,323.20 | \$ | 1,322.86 | |
| Industrial (Large) | 7,180,125 | 186,611.45 | \$ | 214,039.53 | \$ | 27,428.08 | |

Fuel Adjust Cost Tracker Calculations based on the period

Using 2012-13 Loads and 2013-14 Projected AEP Formula Rates Twelve Months Ended June 30, 2014

| Line | Month | | PJM | OATT Mkt | | Demand | | | Energy Rate | | | | Current Fucl | | Fuel Adjust 60 | Fuel Adj 60 Days |
|------|--------------|---------------------|-----|--------------|------------------|------------------|----------------|--------------------|--------------|---------------|-----------------|----------------|-----------------|------------------|-----------------|------------------|
| No. | Year | Total Invoice B | | Charge | Capacity Charge | Rate \$/kW E | Demand kW F | Energy Charge G | \$/kWh H | kWh | Fuel Charge | Fuel Rate K | Adjust | Adj Rate M | Days Ago N | Ago Rate O |
| | A | В | | C | D | L | Г | 9 | п | | J | ĸ | L | IVI | N | 0 |
| 1 | Jul-13 | \$ 2,345,647.68 | \$ | 184,272.18 | \$ 1,278,558.96 | \$ 16.675 | 76,675.2 | \$ 419,727.73 | \$ 0.0099090 | 42,358,232.9 | \$ 637,533.76 | \$0.0150510 | \$ (46,547.46) | \$(0.0010989) | \$ (127,897.49) | \$ (0.0034590) |
| 2 | Aug-13 | \$ 2,061,905.44 | \$ | 183,877.08 | \$ 1,216,367.88 | \$ 16.675 | 72,945.6 | \$ 405,584.25 | \$ 0.0099090 | 40,930,896.5 | \$ 616,050.92 | \$0.0150510 | \$ (100,890.57) | \$(0.0024649) | \$ (259,084.13) | \$ (0.0061165) |
| 3 | Sep-13 | \$ 2,213,341.79 | \$ | 177,176.41 | \$ 1,115,797.62 | \$ 16.675 | 66,914.4 | \$ 301,911.99 | \$ 0.0099090 | 30,468,461.8 | \$ 458,580.82 | \$0.0150510 | \$ 26,032.25 | \$ 0.0008544 | \$ 133,842.70 | Jun + Jul |
| 4 | Oct-13 | \$ 2,206,073.58 | \$ | 183,106.64 | \$ 1,045,342.41 | \$ 16.675 | 62,689.2 | \$ 360,742.24 | \$ 0.0099090 | 36,405,514.3 | \$ 547,939.40 | \$0.0150510 | \$ (15,039.12) | \$(0.0004131) | \$ 83,982.01 | \$ 0.0020518 |
| 5 | Nov-13 | \$ 1,880,799.83 | \$ | 177,548.83 | \$ 1,050,945.21 | \$ 16.675 | 63,025.2 | \$ 340,610.21 | \$ 0.0099090 | 34,373,823.2 | \$ 517,360.41 | \$0.0150510 | \$ (95,225.80) | \$(0.0027703) | \$ (110,439.03) | \$ (0.0036247) |
| 6 | Dec-13 | \$ 2,033,580.61 | \$ | 182,232.54 | \$ 1,091,565.51 | \$ 16.675 | 65,461.2 | \$ 315,739.92 | \$ 0.0099090 | 31,863,953.8 | \$ 479,584.37 | \$0.0150510 | \$ (23,608.00) | \$(0.0007409) | \$ (11,933.73) | \$ (0.0003278) |
| 7 | Jan-14 | \$ 2,366,226.76 | \$ | 182,224.87 | \$ 1,164,911.43 | \$ 17.322 | 67,250.4 | \$ 405,727.70 | \$ 0.0102938 | 39,414,763.8 | \$ 593,231.61 | \$0.0150510 | \$ (40,112.41) | \$(0.0010177) \$ | 60,243.56 | \$ 0.0017526 |
| 8 | Feb-14 | \$ 2,255,634.51 | \$ | 166,221.81 | \$ 1,145,995.80 | \$ 17.322 | 66,158.4 | \$ 371,631.84 | \$ 0.0102938 | 36,102,492.8 | \$ 543,378.62 | \$0.0150510 | \$ 2,548.84 | 0.0000706 | \$ 25,857.60 | \$ 0.0008115 |
| 9 | Mar-14 | \$ 2,398,772.53 | \$ | 182,359.04 | \$ 1,121,405.49 | \$ 17.322 | 64,738.8 | \$ 374,508.11 | \$ 0.0102938 | 36,381,910.3 | \$ 547,584.13 | \$0.0150510 | \$ 63,744.75 | \$ 0.0017521 | \$ 109,171.01 | 0.0027698 |
| 10 | Apr-14 | \$ 2,350,289.18 | \$ | 177,372.16 | \$ 1,076,444.51 | \$ 17.322 | 62,143.2 | \$ 380,510.11 | \$ 0.0102938 | 36,964,979.5 | \$ 556,359.91 | \$0.0150510 | \$ 82,032.68 | \$ 0.0022192 | \$ 77,569.82 | \$ 0.0021486 |
| 11 | May-14 | \$ 2,182,198.04 | \$ | 182,499.24 | \$ 1,181,062.46 | \$ 17.322 | 68,182.8 | \$ 360,577.87 | \$ 0.0102938 | 35,028,645.2 | \$ 527,216.14 | \$0.0150510 | \$ (2,655.17) | \$(0.0000758) | \$ (66,502.49) | \$ (0.0018279) |
| 12 | Jun-14 | \$ 2,676,887.55 | \$ | 42,492.56 | \$ 1,287,019.06 | \$ 18.015 | 71,442.0 | \$ 414,942.08 | \$ 0.0107056 | 38,759,521.8 | \$ 606,704.35 | \$0.0156530 | \$ 210,727.77 | \$0.0054368 | \$ 115,001.75 | \$0.0031111 |
| 13 | Test Year | \$ 26,971,357.51 | \$ | 2,021,383.36 | \$ 13,775,416.35 | | 807,626.4 | \$ 4,452,214.04 | | 439,053,195.9 | \$ 6,631,524.43 | | \$ 61,007.76 | | \$ 29,811.58 | |
| 14 | True-Up | \$ 1,225,912.77 | | | | | | | | | | | | | | |
| 15 | Interest | <u>\$ 19,921.08</u> | | | | | | | | | | | | | | |
| 16 | Adjusted | \$ 28,217,191.36 | | | | | | | | | | | | | | |
| 17 | Fuel Adjust | Cost | \$ | 90,819.33 | | | | | | | | | | | | |
| 18 | IN Utility R | eceipts Tax Rate | | 0.986 | - | | | | | | | | | | | |
| 19 | Required F | AC Revenue | \$ | 92,108.86 | 429,450,410 | kWh - Rate | Sales | | | | | | | | | |
| 20 | Fuel Adjus | t Cost Tracker | \$ | 0.000214 | per kWh | | | | | | | | | | | |

ATTACHMENT F

Revised 8/28/13

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of RATE ADJUSTMENT for FUEL ADJUST COST TRACKER during the period OCTOBER 2013 thru JUNE 2014

Impact of Tracker

| | Average <u>kWh</u> | Current <u>Tracker</u> 0.000000 | | Proposed <u>Tracker</u> 0.000214 | | | Difference | Percent Increase |
|--------------------|-----------------------|---------------------------------------|---|--|----------|----|------------|---------------------|
| Residential | 905 | \$ | - | \$ | 0.19 | \$ | 0.19 | |
| Commercial | 10,500 | | - | \$ | 2.25 | \$ | 2.25 | |
| Industrial (Small) | 346,300 | | | \$ | 74.11 | \$ | 74.11 | |
| Industrial (Large) | 7,180,125 | | - | \$ | 1,536.55 | \$ | 1,536.55 | |

| Received O | In: November 27, 2013 |
|------------------|---|
| Indiana Utilii | VY Filing No.: 3207 ty Regulatory Commission |
| From: | KPC Legals <legals@kpcmedia.com></legals@kpcmedia.com> |
| Sent: | Wednesday, November 27, 2013 9:56 AM |
| To: Subject: | Tina Shipe Re: Legal Adv |
| Subject. | Re. Legal Adv |
| Tina, | |
| Thank You, | |
| Kelly | |
| On Wed, Nov | 27, 2013 at 9:45 AM, Tina Shipe < <u>TMShipe@ci.auburn.in.us</u> > wrote: |
| Please place the | his legal advertisement by Monday, December 2, 2013. Thank you! |
| AUBURN | Tina M. Shipe |
| BIÇUMA | Deputy Clerk-Treasurer |
| | |
| | CLERK-TREASURER'S OFFICE |
| | 210 E Ninth St / PO Box 506 |
| | Aubum, IN 46706 |
| | www.ci.auburn.in.us |
| | |
| | 260.925.6450 [office] ext 1102 |
| | <u>260.920.3358</u> [tax] |
| | finshipe@ci.aubum.in.us |

"Home of the Classics"

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NOTICE OF PROPOSED RATE CHANGE BY AUBURN CITY ELECTRIC UTILITY

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons of the following Wholesale Power Factor Tracker change for January 1, 2014. The City of Auburn, Indiana under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's Order in Cause No 40095 and Cause No 43638, hereby files with the Commission for its approval and average increase in its schedule of rates for the Wholesale Power Factor for electricity sold in the amount of per kilowatt hours (KWH) for a new rate of 0.029810 per KWH.

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons of the following Fuel Adjustment Cost Tracker change for October 1, 2013. The City of Auburn, Indiana under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's Order in Cause No 40095 and Cause No 43638, hereby files with the Commission for its approval and average increase in its schedule of rates for the Fuel Adjustment Cost Tracker for electricity sold in the amount of per kilowatt hours (KWH) for a new rate of 0.000214 per KWH.

The utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the rate change will take effect for bills to be rendered beginning with January 1, 2014 billing.

Objections should be submitted to: The Indiana Utility Regulatory Commission, 101 W Washington Street, Suite 1500 East, Indianapolis IN 46204 and/or Office of Utility Consumer Counselor, 115 W Washington Street, Suite 1500 South, Indianapolis IN 46204.

Patricia M. Miller Clerk-Treasurer City of Auburn, IN