Auburn, Indiana

Wholesale Power Tracker

and

Fuel Adjust Cost Tracker

Proposed for Effective Dates of:

January 2014 – Final Commission Order in New Rate Filing

November 25, 2013

Mr. Brad Borum, Electric Director Indiana Utility Regulatory Commission 101 West Washington Street Suite 1500E Indianapolis, Indiana 46204

RE: WHOLESALE POWER TRACKER and FUEL ADJUST COST TRACKER

Dear Mr. Borum:

- 1 The City of Auburn, Indiana, 210 East Ninth Street, Auburn, Indiana, under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's (Commission) Order in Cause No. 40095, hereby files with the Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.004034 per kilowatthour (kWh).
- 2 The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy purchased and distributed by this utility. The Wholesale Power Cost Tracker is proposed to increase \$0.003820 from \$0.025990 per kWh to \$0.029810 per kWh. The Fuel Adjust Cost Tracker is proposed to increase from zero to \$0.000214/kWh.
- All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rates shall take effect beginning with the January 2014 billing cycle. As required by IURC ruling 1701AC 1-6-5(a)(5), notice of this change in rates has appeared as a legal notice in the Evening Star and is posted in the lobby of the City of Auburn Utility's Business Office. It is also posted on the City of Auburn Utility's we site which can be found by going to: <u>http://www.ci.auburn.in.us/index.php/legal-notices/</u>. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Patricia M. Miller, Clerk-Treasurer at 210 E Ninth Street, PO Box 506, Auburn, IN 46706.

City of Auburn, Indiana

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STATE OF INDIANA

COUNTY OF DEKALB

Personally appeared before me, a Notary Public in and for said county and State, this _______ Patricia M. Miller

who, after having been duly sworn according to law, stated that he/she is an officer of the City of Auburn, Indiana, that he/she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he/she is duly authorized to execute this instrument for and on behalf of the applicant herein.



Ina MShipe

My Commission Expires: July 25, 2015

My County of Residence: DeKalb

Auburn, Indiana Appendix A - Wholesale Power Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.029810 per kWh per month (Positive Factor)

AUBURN MUNICIPAL ELECTRIC DEPARTMENT Auburn, Indiana Appendix A – Wholesale Power Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.029810 per kWh per month (Positive Factor)

AUBURN MUNICIPAL ELECTRIC DEPARTMENT Auburn, Indiana Appendix B – Fuel Adjust Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Fuel Adjustment Cost Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

Auburn, Indiana <u>Appendix B – Fuel Adjust Cost Tracker</u>

Rate Adjustments

The Rate adjustments shall be on the basis of a Fuel Adjustment Cost Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

ACTUAL WHOLESALE POWER COST HISTORY for the PERIOD January 2010 - July 2013

(Note: New Wholesale Market-Based Purchased Power Rates in Effect during This Time)

			(Note	New wholesale	Market-based I	Purchased Power	Rates in Effect durin	ig this time)			
Billing Date	Contract kWh	Actual kWh	NSPL MW- Day	Capacity Charge	Fixed Energy Charge	PJM Settlement Charge	PJM Settlement Credit	Total Bill	Cost per kWh	Change	
Jan-10	38,320,000	35,131,572	2,456.29	257,460,96	1,542,380.00	\$ 1,550,489.00	\$ (1,691,406,02)	1,799,840.96	0.051231		
Feb-10	29,460,000	32,779,894	2,456.29	257,460.96	1,191,951.60	1,375,040.89	(1,200,810.23)	1,623,643.22	0.049532	-3.32%	
Mar-10	28,467,000	34,450,505	2,456.29	257,460.96	1,151,774.82	1,250,439.57	(985,610.53)	1,674,064.82	0.048593	-1.89%	
Apr-10	30,304,000	31,937,668	2,377.06	249,155.77	1,226,099.84	1,108,559.72	(996,221.76)	1,587,593.57	0.049709	2.30%	
May-10	29,812,000	34,222,895	2,456.29	257,460.96	1,206,193.52	1,272,082.02	2 (1,040,162.14)	1,695,574.36	0.049545	-0.33%	
Jun-10	30,304,000	37,202,330	1,878.56	327,413.60	1,226,099.84	1,649,707.98	(1,255,383.39)	1,947,838.03	0.052358	5.68%	
Jul-10	30,387,000	37,902,361	1,941.17	338,327.38	1,229,458.02	1,917,635.31	(1,423,443.37)	2,061,977.34	0.054402	3.90%	
Aug-10	32,896,000	40,057,759	1,941.17	338,327.38	1,330,972.16	1,932,739,28	3 (1,491,111.91)	2,110,926.91	0.052697	-3.13%	
Sep-10	34,077,000	31,646,461	1,878.56	327,413.60	1,378,755.42	1,189,476.65	6 (1,143,971.84)	1,751,673.83	0.055351	5.04%	
Oct-10	33,405,000	33,205,928	1,941.17	338,327.38	1,351,566.30	1,154,528.10	(1,062,106.81)	1,782,314.97	0.053675	-3.03%	
Nov-10	31,441,000	32,479,388	1,878.56	327,413.60	1,272,102.86	1,202,655.33	(1,069,907.71)	1,732,264.08	0.053334	-0.63%	
Dec-10	31,280,000	34,386,558	1,941.17	338,327.38	1,265,588.80	1,636,490.12	2 (1,325,452.13)	1,914,954.17	0.055689	4.42%	
Jan-11	35,133,000	37,745,037	1,941.17	338,327,38	1,556,743.23	1,744,878.19	(1,475,029.16)	2,164,919.64	0.057356	2.99%	0.058816
Feb-11	33,588,000	34,188,124	2,064.61	377,513.57	1,488,284.28	1,415,584.00	(1,233,815.89)	2,047,565.96	0.059891	4.42%	
Mar-11	35,915,000	37,490,038	2,285.82	417,961.46	1,591,393.65	1,537,955.66	6 (1,328,521.56)	2,218,789.21	0.059183	-1.18%	
Apr-11	35,901,000	31,926,206	2,212.08	404,478.83	1,590,773.31	1,411,169.94	(1,367,295.44)	2,039,126.64	0.063870	7.92%	
May-11	36,048,000	34,431,724	2,285.82	417,961.46	1,597,286.88	1,727,256.52	2 (1,538,220.13)	2,204,284.73	0.064019	0.23%	
Jun-11	35,862,000	35,639,023	2,483.22	288,426.00	1,589,045.22	1,810,248.69	9 (1,602,547.72)	2,085,172.19	0.058508	-8.61%	
Jul-11	36,468,000	36,857,039	2,566.06	298,073.06	1,615,897.08	2,242,578.13	3 (1,909,189.12)	2,247,359.15	0.060975	4.22%	
Aug-11	37,791,000	40,472,517	2,566.06	298,073.06	1,674,519.21	1,941,172.83	3 (1,551,061.82)	2,362,703.28	0.058378	-4.26%	
Sep-11	38,034,000	34,364,457	2,483.28	288,457.80	1,685,286.54	1,473,745.13	3 (1,372,486.35)	2,075,003.12	0.060382	3.43%	
Oct-11	36,738,000	34,030,406	2,566.06	298,073.06	1,627,860.78	1,501,120.76	6 (1,355,486.54)	2,071,568.06	0.060874	0.81%	
Nov-11	36,266,000	32,003,595	2,483.28	288,457.80	1,606,946,46	1,374,902.08	8 (1,275,540.53)	1,994,765.81	0.062329	2.39%	
Dec-11	36,189,000	32,178,063	2,566.06	298,047.40	1,603,534,59	1,325,451.80	0 (1,215,973.43)	2,011,060.36	0.062498	0.27%	
Jan-12	37,818,000	38,364,277	2,566.06	298,047.40	1,955,568.78	1,486,707.65	5 (1,193,569.66)	2,546,754.17	0.066383	6.22%	
Feb-12	36,000,000	33,720,706	2,400.50	278,818.54	1,861,560.00	1,251,433.50	0 (1,051,176.59)	2,340,635.45	0.069412	4.56%	
Mar-12	38,728,000	35,935,845	2,566.06	298,047.40	2,002,624.88	1,309,662.34	4 (1,112,119.88)	2,498,214.74	0.069519	0.15%	
Apr-12	38,160,000	33,979,284	2,483.28	288,432.97	1,973,253.60	1,232,450.4	7 (1,076,656.00)	2,417,481.04	0.071146	2.34%	
May-12		36,975,278	2,566.06	298,047.40	2,051,439.12			2,579,431.47		-1.95%	
Jun-12		39,549,844	2,466.39	41,287.37	1,973,253.60	1,496,413.3	7 (1,181,240.81)	2,329,713.53	0.058906	-15.56%	
Jul-12	40,056,000	42,358,233	2,548.73	42,665.69	2,071,295.76	2,012,115.1	7 (1,635,805.57)	2,490,271.05	0.058791	-0.20%	
Aug-12		40,930,896	2,548.73	42,665.69	2,077,914.64			2,385,820.20		-0.85%	
Sep-12		30,468,462	2,466.51	41,289.38	1,907,064.80			1,948,170,74		9.70%	
Oct-12		36,405,51		42,665.69	2,029,514.08			2,204,109.77	0.060543	-5.31%	
Nov-12		34,373,823		41,289.38	1,984,784.93			2,099,822.21	0.061088		
Dec-12		31,863,954		42,665.69	1,945,123.36			2,031,082.64	0.063742		
Jan-13		39,414,76		42,665.69				2,695,785.83	0.068395		
Feb-13		36,102,493		38,536.75				2,412,967.11	0.066837		
Mar-13		36,381,91		42,665.69				2,533,351.45	0.069632		
Apr-13		36,964,98		41,289.38				2,625,174,78	0.071018		
May-13		35,028,645		42,665.69	2,422,674.24		18 (1 18 12) V				
Totals	55,000,000	1,455,548,456		42,000.09	2,722,014.24	1,040,010,04	(1,400,172,14)	\$ 87,867,314.44	. 0.072042	38.61%	
rotais		1,400,040,400	,					+ 01,001,014,44		30.01/6	

(Note: New Wholesale Formula-Based Purchased Power Rates Became Effective in June 2013)

Billing Date	Fuel True- Up Charge	Actual kWh	Peak kW Demand	Demand Charge	Energy Charge	Fuel Charge	Fuel Adjustment Charge	PJM - OATT Charge	Total Bill	Cost per kWh	Change
Jun-13	-	38,759,522	71,442	1,191,295.28	384,068.10	583,369.56	210,727.77	42,492.56	2,411,953.27	0.062229	-13.62%
Jul-13	-	38,840,018	75,491	1,258,812.43	384,865.74	584,581.11	184,835.76	184,843.97	2,597,939.01	0.066888	7.49%
Aug-13											

ATTACHMENT B

AUBURN MUNICIPAL ELECTRIC DEPARTMENT

WHOLESALE POWER COST

TRACKER HISTORY

Period	Tracker	Change				
1st Quarter 2010	0.024507	Estimated				
2nd Quarter 2010	0.015000	Estimated				
3rd Quarter 2010	0.014891	-0.7%				
4th Quarter 2010	0.009211	-38.1%				
1st Quarter 2011	0.009358	1.6%				
2nd Quarter 2011	0.012171	30.1%				
3rd Quarter 2011	0.024046	97.6%				
4th Quarter 2011	0.021682	-9.8%				
1st Quarter 2012	0.025994	19.9%				
2nd Quarter 2012	0.025990	0.0%				
3rd Quarter 2012	0.025990	0.0%				
4th Quarter 2012	0.025990	0.0%				
1st Quarter 2013	0.025990	0.0%				
2nd Quarter 2013	0.025990	0.0%				
3rd Quarter 2013	0.025990	0.0%				
4th Quarter 2013	0.029810	14.7%				

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of WHOLESALE POWER TRACKER ADJUSTMENTS Based on TWELVE MONTH Period

JULY 2012 thru JUNE 2013

ESTIMATED UNITS TO BE PURCHASED AND SOLD

Line <u>No.</u> 1	Month/ <u>Year</u> Jul-12	kWh <u>Purchased</u> 42,358,233	kWh <u>Sold</u> 39,081,157	kWh <u>OSL</u> 15,951	kWh <u>M SL</u> 76,636	kWh <u>Sta.Serv.</u> 25,927	System <u>Loss</u> 3,158,561
2	Aug-12	40,930,896	40,756,266	17,866	85,833	25,927	45,004
3	Sep-12	30,468,462	40,982,990	18,504	88,898	25,091	(10,647,021)
4	Oct-12	36,405,514	28,226,086	22,332	107,291	25,927	8,023,878
5	Nov-13	34,373,823	36,527,733	22,970	110,356	25,091	(2,312,327)
6	Dec-12	31,863,954	33,939,489	24,884	119,553	25,927	(2,245,899)
7	Jan-13	39,414,764	31,847,735	24,884	119,553	25,927	7,396,665
8	Feb-13	36,102,493	38,142,682	20,418	98,095	23,418	(2,182,119)
9	Mar-13	36,381,910	35,430,865	20,418	98,095	25,927	806,606
10	Apr-13	36,964,980	34,771,558	17,866	85,833	25,091	2,064,633
11	May-13	35,028,645	36,400,070	15,951	76,636	25,927	(1,489,940)
12	Jun-13	38,759,522	34,714,077	14,037	67,440	25,091	3,938,877
13	Total	439,053,196	430,820,709	236,081	1,134,218	305,270	6,556,918

14 Average

1.49%

DETERMINATION of RATE ADJUSTMENT for

WHOLESALE POWER COST TRACKER based on

the period from JULY 2013 thru JUNE 2014

CALCULATION OF INCREMENTAL ENERGY COST

TO BE BILLED BY AUBURN

Month/	kWhrs	Wholesale		kWh Retail			OSL M		M SL	M SL Net Rate		Tracker		
Year	Purchased	Cost		Sold		Sales	3	Sales		Sales	Revenue			Revenue
Jul-13	42,358,233	\$	2,345,648	39,081,157	\$	2,831,673	\$	1,976	\$	12,077	\$	2,817,620	\$	1,023,970
Aug-13	40,930,896	\$	2,061,905	40,756,266	\$	2,981,131	\$	1,991	\$	12,077	\$	2,967,062	\$	1,092,897
Sep-13	30,468,462	\$	2,213,342	40,982,990	\$	2,903,488	\$	1,950	\$	12,077	\$	2,889,460	\$	1,062,969
Oct-13	36,405,514	\$	2,206,074	28,226,086	\$	2,292,540	\$	1,981	\$	12,077	\$	2,278,483	\$	734,859
Nov-13	34,373,823	\$	1,880,800	36,527,733	\$	2,543,920	\$	1,966	\$	12,012	\$	2,529,942	\$	951,623
Dec-13	31,863,954	\$	2,033,581	33,939,489	\$	2,522,095	\$	1,969	\$	12,012	\$	2,508,113	\$	884,711
Jan-14	39,414,764	\$	2,366,227	31,847,735	\$	2,450,690	\$	2,026	\$	12,012	\$	2,436,653	\$	829,758
Feb-14	36,102,493	\$	2,255,635	38,142,682	\$	2,737,574	\$	2,005	\$	12,012	\$	2,723,557	\$	993,356
Mar-14	36,381,910	\$	2,398,773	35,430,865	\$	2,588,181	\$	2,032	\$	12,012	\$	2,574,137	\$	922,457
Apr-14	36,964,980	\$	2,350,289	34,771,558	\$	2,549,417	\$	1,913	\$	12,012	\$	2,535,492	\$	905,230
May-14	35,028,645	\$	2,182,198	36,400,070	\$	2,592,243	\$	1,876	\$	12,012	\$	2,578,354	\$	947,278
Jun-14	38,759,522	\$	2,676,888	34,714,077	<u>\$</u>	2,564,934	\$	1,913	<u>\$</u>	12,012	\$	2,551,009	\$	903,189
Total	439,053,196	\$	26,971,358	430,820,709	\$	31,557,884	\$	23,597	\$	144,404	\$	31,389,884	\$	11,252,298
Annua	l True-Up	\$	600,000	236,081		OSL - kWh								
Int	erest	\$	19,921	1,134,218	Ν	/ISL-kWh								
less Fuel	Adjust Cost	\$	(90,819)	429,450,410	k٧	Vh - Rate Sale	es							
Adjusted	Total WPC	\$	27,500,460											
2013-14 W	PC Unit Cost	\$	0.062636	\kWh										
Y2011	Unit Cost	\$	0.058816	\kWh	NC	TE: The Curre	ent	WPC Tra	acke	er is \$0.02	599()/kWh		
Diffe	erence	\$	0.003820	\kWh		and was	firs	t implem	ien	ted in 2012	2 bas	sed on		
Current W	/PC Tracker	\$	0.025990	\kWh		the Year	20	11 Whol	esa	le Power U	Jnit	Cost		
Proposed V	WPC Tracker	\$	0.029810	\ kW h										

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of RATE ADJUSTMENT for WHOLESALE POWER COST TRACKER during the period OCTOBER 2013 thru JUNE 2014

Impact of Tracker

	Average <u>kWh</u>	CurrentProposedTrackerTracker0.0259900.029810		•	<u>[</u>	<u>Difference</u>	Percent Increase 14.7%
Residential	905	\$ 23.52	\$	26.98	\$	3.46	
Commercial	10,500	272.90	\$	313.00	\$	40.10	
Industrial (Small)	346,300	9,000.34	\$	10,323.20	\$	1,322.86	
Industrial (Large)	7,180,125	186,611.45	\$	214,039.53	\$	27,428.08	

Fuel Adjust Cost Tracker Calculations based on the period

Using 2012-13 Loads and 2013-14 Projected AEP Formula Rates Twelve Months Ended June 30, 2014

Line	Month		PJM	OATT Mkt		Demand			Energy Rate				Current Fucl		Fuel Adjust 60	Fuel Adj 60 Days
No.	Year	Total Invoice B		Charge	Capacity Charge	Rate \$/kW E	Demand kW F	Energy Charge G	\$/kWh H	kWh	Fuel Charge	Fuel Rate K	Adjust	Adj Rate M	Days Ago N	Ago Rate O
	A	В		C	D	L	Г	9	п		J	ĸ	L	IVI	N	0
1	Jul-13	\$ 2,345,647.68	\$	184,272.18	\$ 1,278,558.96	\$ 16.675	76,675.2	\$ 419,727.73	\$ 0.0099090	42,358,232.9	\$ 637,533.76	\$0.0150510	\$ (46,547.46)	\$(0.0010989)	\$ (127,897.49)	\$ (0.0034590)
2	Aug-13	\$ 2,061,905.44	\$	183,877.08	\$ 1,216,367.88	\$ 16.675	72,945.6	\$ 405,584.25	\$ 0.0099090	40,930,896.5	\$ 616,050.92	\$0.0150510	\$ (100,890.57)	\$(0.0024649)	\$ (259,084.13)	\$ (0.0061165)
3	Sep-13	\$ 2,213,341.79	\$	177,176.41	\$ 1,115,797.62	\$ 16.675	66,914.4	\$ 301,911.99	\$ 0.0099090	30,468,461.8	\$ 458,580.82	\$0.0150510	\$ 26,032.25	\$ 0.0008544	\$ 133,842.70	Jun + Jul
4	Oct-13	\$ 2,206,073.58	\$	183,106.64	\$ 1,045,342.41	\$ 16.675	62,689.2	\$ 360,742.24	\$ 0.0099090	36,405,514.3	\$ 547,939.40	\$0.0150510	\$ (15,039.12)	\$(0.0004131)	\$ 83,982.01	\$ 0.0020518
5	Nov-13	\$ 1,880,799.83	\$	177,548.83	\$ 1,050,945.21	\$ 16.675	63,025.2	\$ 340,610.21	\$ 0.0099090	34,373,823.2	\$ 517,360.41	\$0.0150510	\$ (95,225.80)	\$(0.0027703)	\$ (110,439.03)	\$ (0.0036247)
6	Dec-13	\$ 2,033,580.61	\$	182,232.54	\$ 1,091,565.51	\$ 16.675	65,461.2	\$ 315,739.92	\$ 0.0099090	31,863,953.8	\$ 479,584.37	\$0.0150510	\$ (23,608.00)	\$(0.0007409)	\$ (11,933.73)	\$ (0.0003278)
7	Jan-14	\$ 2,366,226.76	\$	182,224.87	\$ 1,164,911.43	\$ 17.322	67,250.4	\$ 405,727.70	\$ 0.0102938	39,414,763.8	\$ 593,231.61	\$0.0150510	\$ (40,112.41)	\$(0.0010177) \$	60,243.56	\$ 0.0017526
8	Feb-14	\$ 2,255,634.51	\$	166,221.81	\$ 1,145,995.80	\$ 17.322	66,158.4	\$ 371,631.84	\$ 0.0102938	36,102,492.8	\$ 543,378.62	\$0.0150510	\$ 2,548.84	0.0000706	\$ 25,857.60	\$ 0.0008115
9	Mar-14	\$ 2,398,772.53	\$	182,359.04	\$ 1,121,405.49	\$ 17.322	64,738.8	\$ 374,508.11	\$ 0.0102938	36,381,910.3	\$ 547,584.13	\$0.0150510	\$ 63,744.75	\$ 0.0017521	\$ 109,171.01	0.0027698
10	Apr-14	\$ 2,350,289.18	\$	177,372.16	\$ 1,076,444.51	\$ 17.322	62,143.2	\$ 380,510.11	\$ 0.0102938	36,964,979.5	\$ 556,359.91	\$0.0150510	\$ 82,032.68	\$ 0.0022192	\$ 77,569.82	\$ 0.0021486
11	May-14	\$ 2,182,198.04	\$	182,499.24	\$ 1,181,062.46	\$ 17.322	68,182.8	\$ 360,577.87	\$ 0.0102938	35,028,645.2	\$ 527,216.14	\$0.0150510	\$ (2,655.17)	\$(0.0000758)	\$ (66,502.49)	\$ (0.0018279)
12	Jun-14	\$ 2,676,887.55	\$	42,492.56	\$ 1,287,019.06	\$ 18.015	71,442.0	\$ 414,942.08	\$ 0.0107056	38,759,521.8	\$ 606,704.35	\$0.0156530	\$ 210,727.77	\$0.0054368	\$ 115,001.75	\$0.0031111
13	Test Year	\$ 26,971,357.51	\$	2,021,383.36	\$ 13,775,416.35		807,626.4	\$ 4,452,214.04		439,053,195.9	\$ 6,631,524.43		\$ 61,007.76		\$ 29,811.58	
14	True-Up	\$ 1,225,912.77														
15	Interest	<u>\$ 19,921.08</u>														
16	Adjusted	\$ 28,217,191.36														
17	Fuel Adjust	Cost	\$	90,819.33												
18	IN Utility R	eceipts Tax Rate		0.986	-											
19	Required F	AC Revenue	\$	92,108.86	429,450,410	kWh - Rate	Sales									
20	Fuel Adjus	t Cost Tracker	\$	0.000214	per kWh											

ATTACHMENT F

Revised 8/28/13

AUBURN MUNICIPAL ELECTRIC DEPARTMENT DETERMINATION of RATE ADJUSTMENT for FUEL ADJUST COST TRACKER during the period OCTOBER 2013 thru JUNE 2014

Impact of Tracker

	Average <u>kWh</u>	Current <u>Tracker</u> 0.000000		Proposed <u>Tracker</u> 0.000214			Difference	Percent Increase
Residential	905	\$	-	\$	0.19	\$	0.19	
Commercial	10,500		-	\$	2.25	\$	2.25	
Industrial (Small)	346,300			\$	74.11	\$	74.11	
Industrial (Large)	7,180,125		-	\$	1,536.55	\$	1,536.55	

Received O	In: November 27, 2013
Indiana Utilii	VY Filing No.: 3207 ty Regulatory Commission
From:	KPC Legals <legals@kpcmedia.com></legals@kpcmedia.com>
Sent:	Wednesday, November 27, 2013 9:56 AM
To: Subject:	Tina Shipe Re: Legal Adv
Subject.	Re. Legal Adv
Tina,	
Thank You,	
Kelly	
On Wed, Nov	27, 2013 at 9:45 AM, Tina Shipe < <u>TMShipe@ci.auburn.in.us</u> > wrote:
Please place the	his legal advertisement by Monday, December 2, 2013. Thank you!
AUBURN	Tina M. Shipe
BIÇUMA	Deputy Clerk-Treasurer
	CLERK-TREASURER'S OFFICE
	210 E Ninth St / PO Box 506
	Aubum, IN 46706
	www.ci.auburn.in.us
	260.925.6450 [office] ext 1102
	<u>260.920.3358</u> [tax]
	finshipe@ci.aubum.in.us

"Home of the Classics"

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NOTICE OF PROPOSED RATE CHANGE BY AUBURN CITY ELECTRIC UTILITY

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons of the following Wholesale Power Factor Tracker change for January 1, 2014. The City of Auburn, Indiana under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's Order in Cause No 40095 and Cause No 43638, hereby files with the Commission for its approval and average increase in its schedule of rates for the Wholesale Power Factor for electricity sold in the amount of per kilowatt hours (KWH) for a new rate of 0.029810 per KWH.

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons of the following Fuel Adjustment Cost Tracker change for October 1, 2013. The City of Auburn, Indiana under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's Order in Cause No 40095 and Cause No 43638, hereby files with the Commission for its approval and average increase in its schedule of rates for the Fuel Adjustment Cost Tracker for electricity sold in the amount of per kilowatt hours (KWH) for a new rate of 0.000214 per KWH.

The utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the rate change will take effect for bills to be rendered beginning with January 1, 2014 billing.

Objections should be submitted to: The Indiana Utility Regulatory Commission, 101 W Washington Street, Suite 1500 East, Indianapolis IN 46204 and/or Office of Utility Consumer Counselor, 115 W Washington Street, Suite 1500 South, Indianapolis IN 46204.

Patricia M. Miller Clerk-Treasurer City of Auburn, IN