



TIPTON MUNICIPAL UTILITIES

P.O. Box 288
Tipton, IN 46072-0288
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Via Electronic Filing – 30 Day Filings – Electric

March 4, 2015

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Tipton Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Tipton Municipal Electric Utility: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2015. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by its supplier, Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated 12-13-1989, the commission has already approved or accepted the procedure for the change.

The person at the Tipton Municipal Electric Utility to be contacted regarding this filing is:

Rex A. Boyer
(765) 675-7292
P.O. Box 288
Tipton, Indiana 46072
rboyer@tusb.com

Affected customers have been notified as required under 170 IAC 1-6-6. Tipton Municipal Utilities does not have a web-site. Notice shall be published in the Tipton Tribune. The required Proof of Publication of Legal Notice will be forwarded as soon as it is available from the publisher. Notice has been posted in a public place in the Tipton Municipal Electric Utility customer service office. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "Rex A. Boyer", is written over a horizontal line.

Rex A. Boyer,
General Manager

LEGAL NOTICE

Notice is hereby given that the municipal electric utility of the City of Tipton, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause no. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval, the following incremental changes to the Rate Adjustment factors by Rate Schedules:

| | | | | |
|------------------------------|--------|----------|--------------|---------|
| Residential - | Rate A | Increase | \$0.000587 | per Kwh |
| Commercial - | Rate B | Increase | \$0.000689 | per Kwh |
| General & Industrial Power - | Rate C | Increase | \$0.000572 | per Kwh |
| Primary Power - | Rate D | Decrease | \$(0.000027) | per Kwh |

Rate Adjustments applicable to the Rate Schedules are as follows:

| | | | |
|------------------------------|--------|------------|---------|
| Residential - | Rate A | \$0.037067 | per Kwh |
| Commercial - | Rate B | \$0.038690 | per Kwh |
| General & Industrial Power - | Rate C | \$0.040303 | per Kwh |
| Primary Power - | Rate D | \$0.035002 | per Kwh |

The accompanying changes in schedules of rates based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulator Commission Order in Cause No. 36835-S3, and dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle. Objections to the changes can be made at either of the addresses below.

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
115. West Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

Tipton Municipal Electric Utility

Received: March 5, 2015
IURC 30-Day Filing No.: 3326
Indiana Utility Regulatory Commission

TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
2ND QUARTER, 2015

BILLING AND USAGE PERIOD: APRIL 2015 THROUGH JUNE 2015

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

| <u>Rate Code</u> | | <u>ECA Tracking Factor</u> |
|------------------|----|----------------------------|
| RATE - A | \$ | 0.037067 Per Kwh |
| RATE - B | | 0.038690 Per Kwh |
| RATE - C | | 0.040303 Per Kwh |
| RATE - D | | 0.035002 Per Kwh |

MONTH'S EFFECTIVE:

APR 2015

MAY 2015

JUNE 2015

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

| <u>Rate Code</u> | <u>Change in ECA Tracking Factor</u> |
|------------------|--------------------------------------|
| RATE - A | \$ 0.000587 Per Kwh |
| RATE - B | \$ 0.000689 Per Kwh |
| RATE - C | \$ 0.000572 Per Kwh |
| RATE - D | \$ (0.000027) Per Kwh |

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2015 Rex Boyer, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

| | | | | |
|----------|----|------------|-------------------|-------|
| RATE - A | \$ | 0.000587 | per kilowatt hour | (Kwh) |
| RATE - B | \$ | 0.000689 | per kilowatt hour | (Kwh) |
| RATE - C | \$ | 0.000572 | per kilowatt hour | (Kwh) |
| RATE - D | \$ | (0.000027) | per kilowatt hour | (Kwh) |

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2015 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

| | | |
|----------|----|------------------|
| RATE - A | \$ | 0.000587 / Kwh |
| RATE - B | \$ | 0.000689 / Kwh |
| RATE - C | \$ | 0.000572 / Kwh |
| RATE - D | \$ | (0.000027) / Kwh |

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$0.59 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$0.41. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 APR 2015 MAY 2015 JUNE 2015

| LINE NO. | DESCRIPTION | DEMAND RELATED (A) | ENERGY RELATED (B) | LINE NO. |
|----------|--|--------------------|--------------------|----------|
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | 8.896 | 0.014888 | 1 |
| 2 | ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | - | 0.000 | 2 |
| 3 | ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c) | - | 0.002460 | 3 |
| 4 | ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE | 8.983 | 0.017348 | 4 |
| 5 | EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d) | 9.440 | 0.018230 | 5 |
| 6 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e) | 0.000 | 0.000000 | 6 |
| 7 | ESTIMATED TOTAL RATE ADJUSTMENT | 9.440 | 0.018230 | 7 |
| 8 | ESTIMATED AVERAGE BILLING UNITS (f) | 21,200 | 10,671,946 | 8 |
| 9 | ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$ 200,128.00 | \$ 194,549.58 | 9 |

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

96.51%

95.16%

CITY OF TIPTON, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
APR 20 MAY 2015 JUNE 2015

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR | KWH ENERGY ALLOCATOR | ALLOCATED ESTIMATED KWH PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | LINE NO. |
|----------|---------------|---------------------|----------------------|---------------------------------------|---------------------------------------|---|----------------------|----------------------|----------|
| | | (%) (a) (A) | (%) (a) (B) | (C) | (D) | DEMAND (d) (E) | ENERGY (e) (F) | TOTAL (G) | |
| 1 | RATE - A | 34.096 | 33.919 | 7,228.4 | 3,619,817 | \$ 68,235.64 | \$ 65,989.27 | \$ 134,224.91 | 1 |
| 2 | RATE - B | 23.147 | 21.193 | 4,907.2 | 2,261,706 | 46,323.63 | 41,230.89 | 87,554.52 | 2 |
| 3 | RATE - C | 14.037 | 11.801 | 2,975.8 | 1,259,396 | 28,091.97 | 22,958.80 | 51,050.77 | 3 |
| 4 | RATE - D | 27.776 | 32.013 | 5,888.5 | 3,416,410 | 55,587.55 | 62,281.16 | 117,868.71 | 4 |
| 5 | FLAT RATES | 0.944 | 1.074 | 200.1 | 114,617 | 1,889.21 | 2,089.46 | 3,978.67 | 5 |
| 6 | | | | | | | | | 6 |
| 7 | | | | | | | | | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | <u>100.000</u> | <u>100.000</u> | <u>21,200.0</u> | <u>10,671,946</u> | <u>\$ 200,128.00</u> | <u>\$ 194,549.58</u> | <u>\$ 394,677.58</u> | 10 |

(a) From Cost of Service Study Based on Twelve Month Period
01/01/97 to 12/31/97
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

| LINE NO. | DESCRIPTION | | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|---|----------------|-------------------|----------|
| 1 | BASE RATE EFFECTIVE January 1, 2015 (a) | | \$ 22.378 | \$ 0.030781 | 1 |
| 2 | BASE RATE EFFECTIVE January 1, 2004 (b) | - | 13.482 | 0.015893 | 2 |
| 3 | INCREMENTAL CHANGE IN BASE RATE (c) | | <u>\$8.896</u> | <u>\$0.014888</u> | 3 |

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent. Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
- (c) Line 1 - Line 2

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 APR 20 MAY 2015 JUNE 2015

| LINE NO. | DESCRIPTION | APR 2015 (A) | MAY 2015 (B) | JUNE 2015 (C) | TOTAL (D) | ESTIMATED 3 MONTH AVERAGE (E) | LINE NO. |
|-----------------------------------|--------------------|--------------|--------------|---------------|--------------|-------------------------------|----------|
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND | 17,652 | 20,789 | 25,160 | 63,601 | 21,200 | 1 |
| 2 | KWH ENERGY | 9,940,798 | 10,437,153 | 11,637,888 | 32,015,839 | 10,671,946 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW | \$ 0.087 | \$ 0.087 | \$ 0.087 | | \$ 0.087 | 3 |
| 4 | CHARGE (a) | \$ 1,535.72 | \$ 1,808.64 | \$ 2,188.92 | \$ 5,533.29 | \$ 1,844.43 | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH | \$ 0.002460 | \$ 0.002460 | \$ 0.002460 | | \$ 0.002460 | 5 |
| 6 | CHARGE (b) | \$ 24,454.36 | \$ 25,675.40 | \$ 28,629.20 | \$ 78,758.96 | \$ 26,252.99 | 6 |

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2014 NOV 2014 DEC 2014

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|----------------|----------------|----------|
| | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | \$ 8.0820 | \$ 0.013658 | 1 |
| 2 | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | + | | 2 |
| 3 | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c) | + 0.274 | 0.002812 | 3 |
| 4 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d) | + 0.000 | 0.000000 | 4 |
| 5 | TOTAL RATE ADJUSTMENT (e) | 8.356 | \$ 0.016470 | 5 |
| 6 | ACTUAL AVERAGE BILLING UNITS (f) | * 21,241 | 12,596,876 | 6 |
| | LINE 5 * LINE 6 | \$ 177,489.80 | \$ 207,470.55 | |
| | OTHER CHARGES | N/A | | |
| 7 | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$ 177,489.80 | \$ 207,470.55 | 7 |

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

| | OCT 2014 | NOV 2014 | DEC 2014 |
|--------------------------------|-------------|----------|--------------------------------|
| Base Rate Effective 01/01/2014 | | minus | Base Rate Effective 01/01/2004 |
| Demand | \$21.564000 | | \$13.482000 |
| Energy | \$0.029551 | | \$0.015893 |

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2014 NOV 2014 DEC 2014

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR | KWH ENERGY ALLOCATOR | ALLOCATED ACTUAL KW PURCHASED (b) | ALLOCATED ACTUAL KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST | | | LINE NO. |
|----------|---------------|---------------------|----------------------|-----------------------------------|------------------------------------|--|----------------------|----------------------|----------|
| | | (%) (a) (A) | (%) (a) (B) | (C) | (D) | DEMAND (d) (E) | ENERGY (e) (F) | TOTAL (G) | |
| 1 | RATE - A | 23.773 | 23.150 | 5,049.6 | 2,916,190 | \$ 42,194.88 | \$ 48,029.66 | \$ 90,224.54 | 1 |
| 2 | RATE - B | 16.141 | 14.466 | 3,428.4 | 1,822,242 | 28,647.83 | 30,012.33 | 58,660.16 | 2 |
| 3 | RATE - C | 17.671 | 14.542 | 3,753.5 | 1,831,857 | 31,363.93 | 30,170.68 | 61,534.61 | 3 |
| 4 | RATE - D | 41.659 | 46.999 | 8,848.8 | 5,920,436 | 73,940.17 | 97,509.58 | 171,449.75 | 4 |
| 5 | FLAT RATES | 0.757 | 0.843 | 160.7 | 106,151 | 1,343.00 | 1,748.30 | 3,091.30 | 5 |
| 6 | | | | | | | | | 6 |
| 7 | | | | | | | | | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | <u>100.000</u> | <u>100.000</u> | <u>21,241.0</u> | <u>12,596,876</u> | <u>\$ 177,489.80</u> | <u>\$ 207,470.55</u> | <u>\$ 384,960.35</u> | 10 |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

OCT 2014 NOV 2014 DEC 2014

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 20 NOV 2014 DEC 2014

| LINE NO. | RATE SCHEDULE | ACTUAL | DEMAND | ENERGY | INCREMENTAL | INCREMENTAL | LESS PREV. VARIANCE - SYSTEM SALES | | LINE NO. |
|----------|---------------|-----------------------|-------------------------------|-------------------------------|-------------------------------------|--------------------------------------|------------------------------------|----------------------|----------|
| | | AVERAGE KWH SALES (a) | ADJUSTMENT FACTOR PER KWH (b) | ADJUSTMENT FACTOR PER KWH (c) | KW DEMAND COST BILLED BY MEMBER (d) | KWH ENERGY COST BILLED BY MEMBER (e) | FROM FILING NUMBER DEMAND (f) | OCT 2014 ENERGY (g) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RATE - A | 2,724,274 | 0.016637 | 0.017167 | \$ 44,689.21 | \$ 46,112.87 | \$ 1,147.37 | \$ (614.94) | 1 |
| 2 | RATE - B | 1,702,319 | 0.018156 | 0.017235 | 30,474.60 | 28,928.72 | 941.80 | (244.69) | 2 |
| 3 | RATE - C | 1,711,301 | 0.019577 | 0.017072 | 33,033.11 | 28,806.32 | 348.26 | (322.25) | 3 |
| 4 | RATE - D | 5,530,808 | 0.014014 | 0.016774 | 76,423.62 | 91,474.94 | (131.88) | (1,791.04) | 4 |
| 5 | FLAT RATES | 99,165 | 0.014674 | 0.017328 | 1,434.78 | 1,694.27 | 44.89 | (2.79) | 5 |
| 6 | | | | | | | | | 6 |
| 7 | | | | | | | | | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | <u>11,767,867</u> | | | <u>\$ 186,055.32</u> | <u>\$ 197,017.12</u> | <u>\$ 2,350.44</u> | <u>\$ (2,975.71)</u> | 10 |

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Utility Receipts Tax Factor of 0.9860
 (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

| | | |
|----------|----------|----------|
| OCT 2014 | NOV 2014 | DEC 2014 |
| OCT 2014 | NOV 2014 | DEC 2014 |
| | OCT 2014 | NOV 2014 |
| | OCT 2014 | NOV 2014 |
| | NOV 2014 | DEC 2014 |
| | NOV 2014 | DEC 2014 |

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2014 NOV 2014 DEC 2014

| LINE NO. | RATE SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER | | | VARIANCE | | | LINE NO. |
|----------|---------------|---------------------------------------|----------------------|----------------------|----------------------|--------------------|--------------------|----------|
| | | DEMAND (a) (A) | ENERGY (b) (B) | TOTAL (C) | DEMAND (c) (D) | ENERGY (c) (E) | TOTAL (c) (F) | |
| 1 | RATE - A | \$ 43,541.84 | \$ 46,727.81 | \$ 90,269.65 | \$ (1,346.96) | \$ 1,301.85 | \$ (45.11) | 1 |
| 2 | RATE - B | 29,532.80 | 29,173.41 | 58,706.21 | (884.97) | 838.92 | (46.05) | 2 |
| 3 | RATE - C | 32,684.85 | 29,128.57 | 61,813.42 | (1,320.92) | 1,042.11 | (278.81) | 3 |
| 4 | RATE - D | 76,555.50 | 93,265.98 | 169,821.48 | (2,615.33) | 4,243.60 | 1,628.27 | 4 |
| 5 | FLAT RATES | 1,389.89 | 1,697.06 | 3,086.95 | (46.89) | 51.24 | 4.35 | 5 |
| 6 | | | | | | | | 6 |
| 7 | | | | | | | | 7 |
| 8 | | | | | | | | 8 |
| 9 | | | | | | | | 9 |
| 10 | TOTAL | <u>\$ 183,704.88</u> | <u>\$ 199,992.83</u> | <u>\$ 383,697.71</u> | <u>\$ (6,215.07)</u> | <u>\$ 7,477.72</u> | <u>\$ 1,262.65</u> | 10 |

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 OCT 2014 NOV 2014 DEC 2014

| LINE NO. | DESCRIPTION | OCT 2014 (A) | NOV 2014 (B) | DEC 2014 (C) | TOTAL (D) | ACTUAL 3 MONTH AVERAGE (E) | LINE NO. |
|-----------------------------------|------------------------|-----------------|-----------------|-----------------|---------------|-------------------------------|----------|
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND (a) | 20,330 | 21,778 | 21,614 | 63,722 | 21,241 | 1 |
| 2 | KWH ENERGY (a) | 12,030,342 | 12,649,096 | 13,111,190 | 37,790,628 | 12,596,876 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW (a) | \$ 0.274 | \$ 0.274 | \$ 0.274 | | \$ 0.274 | 3 |
| 4 | CHARGE (b) | \$ 5,570.42 | \$ 5,967.17 | \$ 5,922.24 | \$ 17,459.83 | \$ 5,819.94 | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH (a) | \$ 0.002812 | \$ 0.002812 | \$ 0.002812 | | \$ 0.002812 | 5 |
| 6 | CHARGE (c) | \$ 33,829.32 | \$ 35,569.26 | \$ 36,868.67 | \$ 106,267.25 | \$ 35,422.42 | 6 |

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

OCT 2014 NOV 2014 DEC 2014

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 OCT 2014 NOV 2014 DEC 2014

| <u>LINE NO.</u> | <u>RATE SCHEDULE</u> | <u>OCT 2014</u> (A) | <u>NOV 2014</u> (B) | <u>DEC 2014</u> (C) | <u>TOTAL</u> (D) | <u>AVERAGE</u> (E) | <u>LINE NO.</u> |
|-----------------|----------------------|------------------------|------------------------|------------------------|---------------------|-----------------------|-----------------|
| 1 | RATE - A | 2,705,400 | 2,389,569 | 3,077,854 | 8,172,823 | 2,724,274 | 1 |
| 2 | RATE - B | 1,714,504 | 1,680,710 | 1,711,744 | 5,106,958 | 1,702,319 | 2 |
| 3 | RATE - C | 1,562,039 | 1,970,666 | 1,601,199 | 5,133,904 | 1,711,301 | 3 |
| 4 | RATE - D | 5,528,826 | 5,592,750 | 5,470,848 | 16,592,424 | 5,530,808 | 4 |
| 5 | FLAT RATES | 92,369 | 98,157 | 106,970 | 297,496 | 99,165 | 5 |
| 6 | | | | | | | 6 |
| 7 | | | | | | | 7 |
| 8 | | | | | | | 8 |
| 9 | | | | | | | 9 |
| 10 | TOTAL | <u>11,603,138</u> | <u>11,731,852</u> | <u>11,968,615</u> | <u>35,303,605</u> | <u>11,767,867</u> | 10 |

#REP!

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

| Rate Schedule | OCT 2014 | NOV 2014 | DEC 2014 | | | | |
|---------------|---------------|------------------|--------------------|----------|-------------------|------------------|------------------------------|
| | Average Sales | Percent of Total | kWh Energy Factors | Variance | kW Demand Factors | Adjusted Factors | kW Demand Allocator for 2009 |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) |
| RATE - A | 2,724,274 | 23.150% | 33.919% | -31.749% | 34.096% | 23.271% | 23.773% |
| RATE - B | 1,702,319 | 14.466% | 21.193% | -31.742% | 23.147% | 15.800% | 16.141% |
| RATE - C | 1,711,301 | 14.542% | 11.801% | 23.228% | 14.037% | 17.298% | 17.671% |
| RATE - D | 5,530,808 | 46.999% | 32.013% | 46.813% | 27.776% | 40.779% | 41.659% |
| FLAT RATES | 99,165 | 0.843% | 1.074% | -21.539% | 0.944% | 0.741% | 0.757% |
| | | 0.000% | | | | | 0.000% |
| | 11,767,867 | 100.000% | 100.000% | | 100.000% | 97.887% | 100.000% |

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)



IMPA

INDIANA MUNICIPAL POWER AGENCY

Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
12/15/14

Amount Due:
\$833,935.70

Billing Period: October 1 to October 31, 2014
 Invoice No: INV0004491
 Invoice Date: 11/14/14

| Demand* | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand: | 20,722 | 5,827 | 96.27% | 10/02/14 | 1500 | 78.03% |
| CP Billing Demand: | 20,330 | 5,621 | 96.38% | 10/02/14 | 1600 | 79.54% |
| kvar at 97% PF: | | 5,095 | | | | |
| Reactive Demand: | | 526 | | | | |

| Energy* | kWh |
|------------------------|-------------------|
| Duke Interconnections: | 10,348,919 |
| Getrag Bank #1: | - |
| Getrag Bank #2: | 16,003 |
| Getrag Bank #3: | 497,076 |
| Getrag Bank #4: | 1,168,344 |
| Total Energy: | 12,030,342 |

| History | Oct 2014 | Oct 2013 | 2014 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 20,722 | 20,567 | 26,698 |
| CP Demand (kW): | 20,330 | 20,399 | 26,412 |
| Energy (kWh): | 12,030,342 | 11,281,019 | 117,295,445 |
| CP Load Factor: | 79.54% | 74.33% | |
| HDD/CDD (Indianapolis): | 335/9 | 346/31 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|---------------------|------------|---|
| Base Demand Charge: | \$ 20.039 / kW x | 20,330 | \$ 407,392.87 |
| ECA Demand Charge: | \$ 0.274 / kW x | 20,330 | \$ 5,570.42 |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.525 / kW x | 20,330 | \$ 31,003.25 |
| Reactive Demand Charge: | \$ 1.200 / kvar x | 526 | \$ 631.20 |
| Total Demand Charges: | | | \$ 444,597.74 |
| Base Energy Charge: | \$ 0.029551 / kWh x | 12,030,342 | \$ 355,508.64 |
| ECA Energy Charge: | \$ 0.002812 / kWh x | 12,030,342 | \$ 33,829.32 |
| Total Energy Charges: | | | \$ 389,337.96 |
| Average Purchased Power Cost: 6.93 cents per kWh | | | Total Purchased Power Charges: \$ 833,935.70 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 833,935.70

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Tipton Municipal Utilities

Billing Period: October 1, 2014 to October 31, 2014

| Delivery Point | <u>Individual Substation Maximum Demand</u> | | | | | <u>Demand at Tipton's Maximum Peak on 10/02/14 at 1500 EST</u> | | | | <u>Demand at IMPA's Coincident Peak on 10/02/14 at 1600 EST</u> | | | |
|----------------|---|-------|-------|-------|--------------|--|--------------|---------------|---------------|---|--------------|---------------|---------------|
| | Date & Time | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor |
| TOTAL | | | | | | 20,722 | 5,827 | 21,526 | 96.27% | 20,330 | 5,621 | 21,093 | 96.38% |
| Tipton #1 | 10/31/14 at 1200 EST | 9,427 | 1,046 | 9,485 | 99.39% | 8,621 | 1,459 | 8,744 | 98.60% | 8,179 | 1,114 | 8,255 | 99.09% |
| Tipton #2 | 10/02/14 at 1600 EST | 9,254 | 2,880 | 9,692 | 95.48% | 9,187 | 2,813 | 9,608 | 95.62% | 9,254 | 2,880 | 9,692 | 95.48% |
| Getrag Bank #1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Getrag Bank #2 | 10/29/14 at 1000 EST | 58 | 14 | 60 | 97.21% | 22 | 7 | 23 | 95.29% | 29 | 7 | 30 | 97.21% |
| Getrag Bank #3 | 10/14/14 at 1100 EST | 828 | 480 | 957 | 86.51% | 768 | 468 | 899 | 85.39% | 708 | 444 | 836 | 84.72% |
| Getrag Bank #4 | 10/13/14 at 1600 EST | 2,172 | 1,164 | 2,464 | 88.14% | 2,124 | 1,080 | 2,383 | 89.14% | 2,160 | 1,176 | 2,459 | 87.83% |



Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
01/14/15

Amount Due:
\$884,950.66

Billing Period: November 1 to November 30, 2014
 Invoice No: INV0004576
 Invoice Date: 12/15/14

| Demand* | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand: | 23,311 | 4,256 | 98.37% | 11/18/14 | 1100 | 75.36% |
| CP Billing Demand: | 21,778 | 2,767 | 99.20% | 11/18/14 | 1900 | 80.67% |
| kvar at 97% PF: | | 5,458 | | | | |
| Reactive Demand: | | - | | | | |

| Energy* | kWh |
|------------------------|-------------------|
| Duke Interconnections: | 10,973,905 |
| Getrag Bank #1: | 289 |
| Getrag Bank #2: | 42,710 |
| Getrag Bank #3: | 530,460 |
| Getrag Bank #4: | 1,101,732 |
| Total Energy: | 12,649,096 |

| History | Nov 2014 | Nov 2013 | 2014 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 23,311 | 20,222 | 26,698 |
| CP Demand (kW): | 21,778 | 19,753 | 26,412 |
| Energy (kWh): | 12,649,096 | 10,994,183 | 129,944,541 |
| CP Load Factor: | 80.67% | 77.30% | |
| HDD/CDD (Indianapolis): | 865/0 | 764/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|---------------------|------------|---|
| Base Demand Charge: | \$ 20.039 / kW x | 21,778 | \$ 436,409.34 |
| ECA Demand Charge: | \$ 0.274 / kW x | 21,778 | \$ 5,967.17 |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.525 / kW x | 21,778 | \$ 33,211.45 |
| Total Demand Charges: | | | \$ 475,587.96 |
| Base Energy Charge: | \$ 0.029551 / kWh x | 12,649,096 | \$ 373,793.44 |
| ECA Energy Charge: | \$ 0.002812 / kWh x | 12,649,096 | \$ 35,569.26 |
| Total Energy Charges: | | | \$ 409,362.70 |
| Average Purchased Power Cost: 7.00 cents per kWh | | | Total Purchased Power Charges: \$ 884,950.66 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 884,950.66

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Billing Period: November 1, 2014 to November 30, 2014

| Delivery Point | <u>Individual Substation Maximum Demand</u> | | | | | <u>Demand at Tipton's Maximum Peak on 11/18/14 at 1100 EST</u> | | | | <u>Demand at IMPA's Coincident Peak on 11/18/14 at 1900 EST</u> | | | |
|----------------|---|--------|-------|--------|--------------|--|--------------|---------------|---------------|---|--------------|---------------|---------------|
| | Date & Time | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor |
| TOTAL | | | | | | 23,311 | 4,256 | 23,696 | 98.37% | 21,778 | 2,767 | 21,953 | 99.20% |
| Tipton #1 | 11/18/14 at 1000 EST | 11,242 | 1,229 | 11,309 | 99.41% | 11,232 | 1,277 | 11,304 | 99.36% | 10,262 | 538 | 10,276 | 99.86% |
| Tipton #2 | 11/13/14 at 2000 EST | 9,590 | 2,074 | 9,812 | 97.74% | 9,216 | 1,421 | 9,325 | 98.83% | 8,938 | 902 | 8,983 | 99.49% |
| Getrag Bank #1 | 11/13/14 at 1900 EST | 58 | - | 58 | 100.00% | - | - | - | - | - | - | - | - |
| Getrag Bank #2 | 11/18/14 at 0100 EST | 115 | 29 | 119 | 96.96% | 115 | 22 | 117 | 98.22% | 94 | 7 | 94 | 99.72% |
| Getrag Bank #3 | 11/24/14 at 1700 EST | 960 | 528 | 1,096 | 87.62% | 828 | 552 | 995 | 83.21% | 828 | 480 | 957 | 86.51% |
| Getrag Bank #4 | 11/19/14 at 1100 EST | 1,968 | 984 | 2,200 | 89.44% | 1,920 | 984 | 2,157 | 88.99% | 1,656 | 840 | 1,857 | 89.18% |



Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
02/13/15

Amount Due:
\$896,323.99

Billing Period: December 1 to December 31, 2014
 Invoice No: INV0004662
 Invoice Date: 01/14/15

| Demand* | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand: | 22,380 | 4,416 | 98.11% | 12/17/14 | 1500 | 78.74% |
| CP Billing Demand: | 21,614 | 3,168 | 98.94% | 12/17/14 | 1900 | 81.53% |
| kvar at 97% PF: | | 5,417 | | | | |
| Reactive Demand: | | - | | | | |

| Energy* | kWh |
|------------------------|-------------------|
| Duke Interconnections: | 11,327,598 |
| Getrag Bank #1: | - |
| Getrag Bank #2: | 57,200 |
| Getrag Bank #3: | 585,036 |
| Getrag Bank #4: | 1,141,356 |
| Total Energy: | 13,111,190 |

| History | Dec 2014 | Dec 2013 | 2014 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 22,380 | 21,540 | 26,698 |
| CP Demand (kW): | 21,614 | 21,540 | 26,412 |
| Energy (kWh): | 13,111,190 | 12,184,246 | 143,055,731 |
| CP Load Factor: | 81.53% | 76.03% | |
| HDD/CDD (Indianapolis): | 973/0 | 1077/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|--|---------------------|------------|--|
| Base Demand Charge: | \$ 20.039 / kW x | 21,614 | \$ 433,122.95 |
| ECA Demand Charge: | \$ 0.274 / kW x | 21,614 | \$ 5,922.24 |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.525 / kW x | 21,614 | \$ 32,961.35 |
| Total Demand Charges: | | | \$ 472,006.54 |
| Base Energy Charge: | \$ 0.029551 / kWh x | 13,111,190 | \$ 387,448.78 |
| ECA Energy Charge: | \$ 0.002812 / kWh x | 13,111,190 | \$ 36,868.67 |
| Total Energy Charges: | | | \$ 424,317.45 |
| Average Purchased Power Cost: 6.84 cents per kWh | | | Total Purchased Power Charges: \$ 896,323.99 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 896,323.99

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Tipton Municipal Utilities

Billing Period: December 1, 2014 to December 31, 2014

| Delivery Point | Individual Substation Maximum Demand | | | | Demand at Tipton's Maximum Peak on 12/17/14 at 1500 EST | | | | Demand at IMPA's Coincident Peak on 12/17/14 at 1900 EST | | | | |
|----------------|--------------------------------------|--------|-------|--------|--|---------------|--------------|---------------|---|---------------|--------------|---------------|---------------|
| | Date & Time | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor | kW | kvar | kVA | Power Factor |
| TOTAL | | | | | | 22,380 | 4,416 | 22,812 | 98.11% | 21,614 | 3,168 | 21,845 | 98.94% |
| Tipton #1 | 12/17/14 at 1100 EST | 10,358 | 950 | 10,401 | 99.58% | 10,118 | 749 | 10,146 | 99.73% | 9,869 | 326 | 9,874 | 99.95% |
| Tipton #2 | 12/04/14 at 1200 EST | 9,475 | 2,294 | 9,749 | 97.19% | 9,370 | 2,141 | 9,611 | 97.49% | 9,235 | 1,690 | 9,388 | 98.37% |
| Getrag Bank #1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Getrag Bank #2 | 12/04/14 at 1000 EST | 108 | 7 | 108 | 99.79% | 108 | 14 | 109 | 99.17% | 86 | - | 86 | 100.00% |
| Getrag Bank #3 | 12/03/14 at 1700 EST | 972 | 564 | 1,124 | 86.49% | 840 | 528 | 992 | 84.66% | 816 | 444 | 929 | 87.84% |
| Getrag Bank #4 | 12/08/14 at 1500 EST | 2,028 | 1,044 | 2,281 | 88.91% | 1,944 | 984 | 2,179 | 89.22% | 1,608 | 708 | 1,757 | 91.52% |

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2015 - 2ND QUARTER**

| | APR | MAY | JUN | APR | MAY | JUN |
|--|--------------------|--------|--------|---------------|------------|------------|
| | <u>\$/kW-month</u> | | | <u>\$/kWh</u> | | |
| IMPA's Energy Cost Adjustment | 0.087 | 0.087 | 0.087 | 0.002460 | 0.002460 | 0.002460 |
| | <u>kW</u> | | | <u>kWh</u> | | |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for TIPTON | 17,652 | 20,789 | 25,160 | 9,940,798 | 10,437,153 | 11,637,888 |

Received: March 5, 2015
 IURC 30-Day Filing No.: 3326
 Indiana Utility Regulatory Commission

TIPTON MUNICIPAL ELECTRIC UTILITY
SCHEDULE OF LINE LOSS CALCULATIONS
 For the twelve months ended December 31, 2014

| | kwh per month per rate | | | | | FLAT RATE TOTALS | GRAND TOTAL | IMPA Billing | Unacct Power | Monthly Percent | Annual Percent | |
|-----------|------------------------|------------|------------|------------|-------------|------------------|-------------|--------------|--------------|-----------------|----------------|--------|
| | "A" | "B" | "C" | "D" | | | | | | | | |
| January | 4,166,709 | 2,850,367 | 1,509,866 | 2,958,320 | 11,485,262 | January | 103,586 | 11,588,848 | 13,503,091 | 1,914,243 | 14.18% | 14.18% |
| February | 4,564,860 | 2,797,040 | 1,442,008 | 3,216,080 | 12,019,988 | February | 87,814 | 12,107,802 | 11,952,265 | -155,537 | -1.30% | 6.91% |
| March | 5,041,275 | 3,092,953 | 1,585,819 | 3,286,140 | 13,006,187 | March | 86,090 | 13,092,277 | 11,886,143 | -1,206,134 | -10.15% | 1.48% |
| April | 3,567,232 | 1,763,636 | 1,239,224 | 4,012,471 | 10,582,563 | April | 70,610 | 10,653,173 | 9,649,374 | -1,003,799 | -10.40% | -0.96% |
| May | 2,809,890 | 1,638,735 | 1,194,802 | 4,489,442 | 10,132,869 | May | 62,978 | 10,195,847 | 10,423,994 | 228,147 | 2.19% | -0.39% |
| June | 2,523,615 | 1,638,852 | 1,057,369 | 4,809,377 | 10,029,213 | June | 54,227 | 10,083,440 | 11,637,931 | 1,554,491 | 13.36% | 1.93% |
| July | 3,223,971 | 1,927,587 | 976,609 | 5,273,156 | 11,401,323 | July | 60,002 | 11,461,325 | 11,674,089 | 212,764 | 1.82% | 1.91% |
| August | 3,240,720 | 2,038,752 | 1,025,652 | 5,375,742 | 11,680,866 | August | 70,314 | 11,751,180 | 12,865,171 | 1,113,991 | 8.66% | 2.84% |
| September | 3,229,657 | 1,921,243 | 1,186,808 | 5,407,523 | 11,745,231 | September | 78,556 | 11,823,787 | 11,673,042 | -150,745 | -1.29% | 2.38% |
| October | 2,705,400 | 1,714,504 | 1,562,039 | 5,528,826 | 11,510,769 | October | 92,369 | 11,603,138 | 12,030,342 | 427,204 | 3.55% | 2.50% |
| November | 2,389,569 | 1,680,710 | 1,970,666 | 5,592,750 | 11,633,695 | November | 98,157 | 11,731,852 | 12,649,096 | 917,244 | 7.25% | 2.96% |
| December | 3,077,854 | 1,711,744 | 1,601,199 | 5,470,848 | 11,861,645 | December | 106,970 | 11,968,615 | 13,111,190 | 1,142,575 | 8.71% | 3.49% |
| Totals | 40,540,752 | 24,776,123 | 16,352,061 | 55,420,675 | 137,089,611 | Totals | 971,673 | 138,061,284 | 143,055,728 | 4,994,444 | | |