

ORIGINAL

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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: FEB 09 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

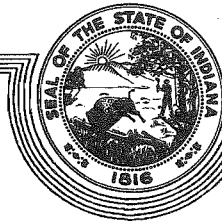
ATTERHOLT, BENNETT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: FEB 09 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

**Brenda A. Howe
Secretary to the Commission**



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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: February 7, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, February 9, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2784	Columbia City Municipal Electric Utility	Purchase Power Tracker	12/01/2010
2	2788	MCC Telephony of the Midwest, LLC	Initial Access Services Tariff (IURC Tariff No. 2)	12/14/2010
3	2795	Harrison County REMC	Purchase Power Tracker	12/21/2010

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2784
Date Filed: December 1, 2010
Filed Pursuant To: Commission Order No. 40768
Request: A change to Power Cost Adjustment Tracking Factors, to be applied in February and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.000741	(0.000280)
RH	0.000438	0.001174
GS	0.001597	0.000345
GS-H	(0.003155)	0.006893
M	(0.000281)	0.002707
GS-L	0.000039	0.002952
GS-I	0.002945	(0.000051)

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Pamela D. Taber *PDT*
Director, Communications Division

Filing Party: MCC Telephony of the Midwest, LLC (“MCC”)
30-Day Filing ID No.: 2788
Date Received: December 14, 2010
Filed Pursuant To: 170 IAC 1-6
Requests: MCC is seeking approval of its IURC Tariff No. 2. This is an initial intrastate tariff; MCC does not currently have an intrastate access tariff on file with the IURC. The proposed intrastate tariff consists entirely of a concurrence in its interstate (FCC) tariff for various access and miscellaneous services, with no intrastate exceptions.
Retail Customer Impact: N/A
Tariff Page(s) Affected: All Pages
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2795
Date Filed: 12/21/2010
Filed Pursuant To: Commission Order No. 34614
Request: Adjust Wholesale Power Cost Factor to \$0.014239/kWh; effective February 2011 consumption.
Customer Impact: Increase of \$0.001472/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval