

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Hadley, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division *Jerry L. Webb*

DATE: February 23, 2006

RE: Utility Articles for Next Conference

The following Final Articles A, G and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after February 28, 2006.

FEB 28 2006

ORIGINAL

"A" Final

The following new miscellaneous item will be eligible for final consideration at the next Commission Conference and based upon a review of it by staff members of the Commission, I recommend approval.

1. Smithville Telephone Company, Inc.

The utility has filed an exception to their Tariff F.C.C. No. 1. Tariff F.C.C. No. 1 was changed to reflect changes to the Pre-subscription Interexchange Charge (PIC). The change was filed with the F.C.C. on October 17, 2005 and approved on November 1, 2005.

The utility mirrors its interstate tariff, Tariff F.C.C. No. 1, in its intrastate tariff, Tariff IURC No. 5. The utility takes exception to this rule when one of two conditions exists: (1) when services in the interstate tariff do not apply to the intrastate tariff or (2) when services differ sufficiently to require a statement explaining why Indiana-specific regulation is required. In this filing the utility is adding an exception statement to the tariff that states that the PIC charge also applies to "manual intraLATA change only" traffic.

The following tariff sheets are affected by this filing:

I.U.R.C. No. 5, Check Sheet 1 & 2, Exception Sheet 1.

FEB 28 2006



"G" Final

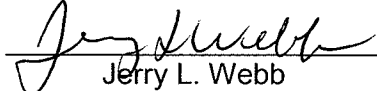
Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Change</u>	<u>Filing Number</u>
1.	Knightstown	Increase	87-06-02

FEB 28 2006

ORIGINAL

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.



Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

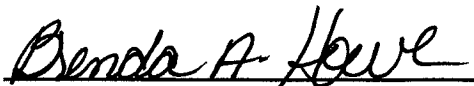
I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items
No.

I, _____, Wish to Defer Items
No.

I hereby certify that the above is a true and correct copy of the action on the articles.



Paula Barrett, Acting Executive Secretary
Brenda A. Howe

FEB 28 2006

ORIGINAL

"A" Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Anderson Municipal Light & Power

Anderson Municipal Light & Power proposes to increase the amount of its Bad Check Charge. The changes are necessitated by the increased cost of providing the applicable service. Cost support for the charge has been provided. The Bad Check Charge will increase from \$25 to \$30.

The tariff sheet affected by this filing is:

"Schedule of Non-Recurring Charges"

2. PSI ENERGY

The Utility has filed for approval of a change in its Standard Contract Rider No. 63, Emission Allowance Adjustment, in accordance with Commission Order in Cause No. 42359, dated May 18, 2004. This Order reaffirmed PSI's authorization to recover SO₂ and NO_x emission allowance costs via the Standard Contract Rider No. 63.

The proposed emission allowance charge factor is \$0.002898 per kilowatt-hour and is applicable to all retail electric rate schedules. The proposed factor will be effective upon Commission approval. This factor includes the emission allowance cost variance of \$9,883,506 from September 2005 through October 2005.

The tariff sheet affected by this filing is:

Sheet No. 63.

3. Salem Municipal Water Utility


The utility is proposing to increase the tap charge for all new customers. The proposed charge for a 5/8-3/4 inch connection, short side tap, is \$700.00, up from the current charge of \$350.00. For a 5/8-3/4 inch connection long side tap, the proposed charge is \$700.00, up from the current charge of \$350.00, plus \$16.00 per foot for a road bore, not to exceed \$1,180.00. If the tap requires a road cut the charge will be \$700.00 plus \$45.00 per foot, not to exceed \$2,050.00. The Utility proposes to add a Non-Sufficient Funds (bad check) charge of \$20.00. The Utility proposes to add a Disconnect / Reconnect charge of \$40.00. The Utility proposes to add a minimum charge for a 6" meter to its tariff. The minimum charge will be \$301.60. Cost support has been provided.

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	Current Charge	Proposed Charge
5/8-3/4" meter (short side)	\$350.00	\$700.00
5/8-3/4" meter (long side) with road bore	\$350.00	\$700.00 plus \$16.00 per foot not to exceed \$1,180.00
5/8-3/4" meter (long side) with road cut	\$350.00	\$700.00 plus \$45.00 per foot not to exceed \$2,050.00
Non-Sufficient Funds (Bad check)	N/A	\$20.00
Disconnect / Reconnect	N/A	\$40.00
6 inch meter minimum charge	N/A	\$301.60

The tariff pages affected by this filing are pages 1 and 2 of 2.


 Jerry Webb
 Director of Gas/Water/Sewer

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