ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)		
APPROVING UTILITY ARTICLES)		
PURSUANT TO 170 IAC 1-6.)	APPROVED:	MAR 1 7 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial tilings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED:

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

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INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

March 10, 2011

RE:

30-Day Utility Articles for Conference on Thursday, March 17, 2011 @ 3:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	2803	Knightstown Municipal Electric Utility	Purchase Power Tracker	02/02/2011
2	2804	Mishawaka Municipal Electric Utility	Purchase Power Tracker	02/11/2011
3	2805	Ellettsville Municipal Water Utility	Wholesale Cost Tracker	02/10/2011



Submitted By: Bradley K. Borum Birector, Electric Division

Filing Party: Knightstown Municipal Electric Utility

30-Day Filing ID No.: 2803

Date Filed: February 2, 2011

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May, and June 2011.

Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
ALL	0.002383	0.029241

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum 🕻

Director, Electric Division

Filing Party:

Mishawaka Municipal Electric Utility

30-Day Filing ID No.:

2804

Date Filed:

February 11, 2011

Filed Pursuant To:

Commission Order No. 40095

Request:

Revision of Power Cost Adjustment Tracking Factors, to be applied

during billing months April through June 2011, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	0.010364	0.031170
Commercial	0.004289	0.041419
Commercial Power	(0.000206)	0.019074
Comm. Elec. Heat	0.008557	0.084507
Municipal	0.000767	0.031302

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Curt Gassert

Director, Water/Sewer Division

Filing Party:

Ellettsville Municipal Water Utility

30-Day Filing ID No.:

2805

Date Filed:

February 10, 2011

Filed Pursuant To:

170 IAC 1-6 and 170 IAC 6-5

Request:

The Utility is proposing to add a Wholesale Cost Water Tracker rate.

Customer Impact:

See Below.

Ellettsville Municipal Water Utility	Current	Proposed
Cost per 1,000 gallons	\$0	\$0.25

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.