INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST

INDIANAPOLIS, INDIANA 46204-3407



Received
March 10, 2011
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

March 10, 2011

RE:

30-Day Utility Articles for Conference on Thursday, March 17, 2011 @ 3:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2803	Knightstown Municipal Electric Utility	Purchase Power Tracker	02/02/2011
2	2804	Mishawaka Municipal Electric Utility	Purchase Power Tracker	02/11/2011
3	2805	Ellettsville Municipal Water Utility	Wholesale Cost Tracker	02/10/2011

Submitted By: Bradley K. Borum Director El

Filing Party:

Knightstown Municipal Electric Utility

30-Day Filing ID No.:

2803

Date Filed:

February 2, 2011

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May, and June 2011.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)	
ALL	0.002383	0.029241	

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director El

Filing Party:

Mishawaka Municipal Electric Utility

30-Day Filing ID No.:

2804

Date Filed:

February 11, 2011

Filed Pursuant To:

Commission Order No. 40095

Request:

Revision of Power Cost Adjustment Tracking Factors, to be applied

during billing months April through June 2011, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	0.010364	0.031170
Commercial	0.004289	0.041419
Commercial Power	(0.000206)	0.019074
Comm. Elec. Heat	0.008557	0.084507
Municipal	0.000767	0.031302

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Curt Gassert CA

Director, Water/Sewer Division

Filing Party:

Ellettsville Municipal Water Utility

30-Day Filing ID No.:

2805

Date Filed:

February 10, 2011

Filed Pursuant To:

170 IAC 1-6 and 170 IAC 6-5

Request:

The Utility is proposing to add a Wholesale Cost Water Tracker rate.

Customer Impact:

See Below.

Ellettsville Municipal Water Utility	Current	Proposed
Cost per 1,000 gallons	\$0	\$0.25

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.