

ORIGINAL

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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 24 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

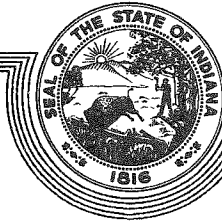
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 24 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: March 19, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, March 24, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2651	Posey Township Water Corporation	Wholesale Cost Water Tracker	02/09/2010
2	2654	Kingsford Heights Municipal Electric	Purchase Power Tracker: April, May and June 2010	02/16/2010
3	2655	Lebanon Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/22/2010
4	2656	Mishawaka Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/22/2010
5	2658	Auburn Municipal Electric Utility	Wholesale Power Tracker: Effective April 2010	02/17/2010
6	2659	Auburn Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/17/2010

Submitted By: Curt Gassert *SCA*
Director, Water/Sewer Division

Filing Party: Posey Township Water Corporation
30-Day Filing ID No.: 2651
Date Filed: 02/09/2010
Filed Pursuant To: 170 IAC 6-5-1
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price (Wholesale Cost Water Tracker Increase).
Customer Impact: See Below.

<i>Posey Township Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.00	\$.06

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **GKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 2654
Date Filed: 02/16/2010
Filed Pursuant To: Commission Order No. 34614
Request: Decrease purchased power cost adjustment factor to 0.031279/kWh;
starting the billing month of April 2010.
Customer Impact: Decrease of \$0.005968/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 2655
Date Filed: 02/22/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.005781	0.020048
Commercial Service - Single Phase (CS-10)	0.007807	0.020558
Commercial Service - Three Phase (CS-30)	0.001782	0.024038
Municipal Service (MS)	0.007956	0.024217
Primary Power Light (PPL - per kVA)	(0.709493)	2.227462
Primary Power Light (PPL - per kWh)	0.000322	0.011974
Small General Power (SGP)	0.002504	0.020641
Outdoor Lighting & Street Lighting (OL & SL)	(0.008921)	0.008361

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 2656
Date Filed: 02/22/2010
Filed Pursuant To: Commission Order No. 40095
Request: Revision of Power Cost Adjustment Tracking Factors, to be applied April, May and June 2010, as follows:

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.001330)	0.018524
Commercial	(0.003924)	0.026339
Commercial Power	(0.003382)	0.012633
Commercial Electric Heat	0.002138	0.061988
Municipal	(0.000455)	0.017418

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2658
Date Filed: 02/17/2010
Filed Pursuant To: Commission Order No. 40095
Request: Renew Wholesale Power Tracker Rate of \$.010707/kWh; effective April 2010.
Customer Impact: No change due to renewal of previous rate, which was also \$.010707/kWh.
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

After 15 years of purchasing its power from I&M, Auburn began purchasing its wholesale power requirements directly from the market on December 1, 2009. This practice will continue until 2013, when Auburn will begin purchasing its wholesale power from AEP under formula rates.

Auburn contemplates that its Fuel Cost Adjustment will be phased out in early to mid 2010.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2659
Date Filed: 02/17/2010
Filed Pursuant To: Commission Order No. 40095
Request: Change Fuel Cost Adjustment Factor to \$.004293/kWh; effective April 2010.
Customer Impact: Decrease of \$0.003144/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.