

ORIGINAL

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED:

APR 05 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

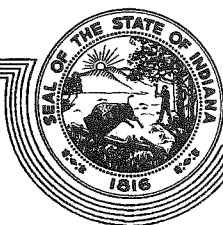
**IT IS SO ORDERED.**

**ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT;**  
**MAYS NOT PARTICIPATING IN FILING NO. 2824, 2825 AND 2833;**

APPROVED: APR 05 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 1, 2011

RE: 30-Day Utility Articles for Conference on Tuesday, April 5, 2011 @ 2:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2799	Wastewater One - Galena	Non-Recurring Charges	01/11/2011
2	2816	Tri-County Conservancy District	Wholesale Cost Water Tracker	03/01/2011
3	2824	Southern Indiana Gas and Electric Company (Vectren South)	Energy Efficiency Rider	03/02/2011
4	2825	Indiana Gas Company (Vectren North)	Energy Efficiency Rider	03/02/2011
5	2830	Crawfordsville Electric Light & Power	Purchase Power Cost	03/01/2011
6	2831	Columbia City Municipal Electric Utility	Purchase Power Cost	03/01/2011
7	2832	Peru Municipal Electric Utilities	Purchase Power Tracker	03/02/2011
8	2833	Southern Indiana Gas & Electric Co.	Rates - Cogeneration	03/04/2011

Submitted By: Curt Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Wastewater One - Galena

**30-Day Filing ID No.:** 2799

**Date Filed:** January 11, 2011

**Filed Pursuant To:** 170 IAC 1-6


**Request:** The utility is proposing to add to its existing non-recurring charges and increase its late payment fee to the level consistent with Commission rules.

**Customer Impact:** See Below.

<b>Wastewater One - Galena</b>	<b>Current</b>	<b>Proposed</b>
(C) Deferred Payment Charge	1% of delinquent amount plus \$1.00 service fee	10% of first \$3.00 and 3% of amounts over \$3.00
(D) Non Sufficient Funds Charge	None	\$30.00
(E) Reconnection Charge	\$100.00 - Listed under “(A) Connection Charge” of Original Tariff	\$1,079 – Initial reconnection charge with installation of a cut-off valve. \$100.00 - Subsequent reconnections.

**Tariff Page(s) Affected:** Pages 1 and 2.


**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Curt Gassert   
Director, Water/Sewer Division

**Filing Party:** Tri-County Conservancy District  
**30-Day Filing ID No.:** 2816  
**Date Filed:** March 1, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price.  
**Customer Impact:** See Below.

<i>Tri County Conservancy District</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.75	\$1.30

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

  
*Submitted By: Jane Steinhauer*  
*Director, Natural Gas Division*

---

**Filing Party:** Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

**30-Day Filing ID No.:** 2824

**Date Filed:** March 2, 2011

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

**Customer Impact:** The residential sales service (Rate 110) will experience a 1.5% increase in their annual bill. The general sales and school transportation services (Rates 120/125) will experience a 2.1% increase in their annual bill.


The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
110	\$0.01209	\$0.01602	\$0.02811
120/125	\$0.01209	\$0.00713	\$0.01922

**Tariff Page(s) Affected:** Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

**Staff Recommendations:** Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: *Jane Steinhauer*   
Director, Natural Gas Division

**Filing Party:** Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

**30-Day Filing ID No.:** 2825

**Date Filed:** March 2, 2011

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

**Customer Impact:** The residential sales customers (Rate 210) will experience a 1.0% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.7% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.00987	\$0.00932	\$0.01919
220/225	\$0.00987	\$0.00448	\$0.01435

**Tariff Page(s) Affected:** Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

**Staff Recommendations:** Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: Bradley K. Borum *MEG for BKB*  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 2830  
**Date Filed:** March 1, 2011  
**Filed Pursuant To:** Commission Order No. 39381  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.005671	(0.000121)
General Power	0.003867	(0.000123)
Primary Power Demand Charge (KVA)	0.229055	(1.728477)
Primary Power Energy Charge (KWH)	(0.000711)	0.004407
Outdoor Lighting	(0.002438)	0.000050
Street Lighting	0.030960	(0.000220)
Traffic Signal	(0.070385)	0.000563

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *MGG for BKB*  
Director, Electric Division

**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.:** 2831  
**Date Filed:** March 1, 2011  
**Filed Pursuant To:** Commission Order No. 40768  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001340	0.001060
RH	0.000411	0.001585
GS	0.001086	0.001431
GS-H	(0.001276)	0.005617
M	(0.000087)	0.002620
GS-L	(0.001055)	0.001897
GS-I	0.001600	0.001549

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.



Submitted By: Bradley K. Borum MEG for BKB  
Director, Electric Division

**Filing Party:** Peru Municipal Utility  
**30-Day Filing ID No.:** 2832  
**Date Filed:** March 2, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	0.002708	0.021589
GSA-1	0.001096	0.021080
PS	(0.001487)	0.019372
MSL-1	(0.002368)	0.015630
TL	(0.003904)	0.020547

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum MEG for BKB  
Director, Electric Division

**Filing Party:** Southern Indiana Gas and Electric Co.  
**30-Day Filing ID No.** 2833  
**Date Filed:** March 4, 2011  
**Filed Pursuant To:** 170 IAC 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>RATE CSP Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Annual – On Peak	\$ 0.04569	\$ 5.32
Annual – Off Peak	\$ 0.03596	\$ 5.32

**Tariff Page(s) Affected:** IURC No. E-12  
Sheet No. 79  
Fourth Revised Page 2 of 4  
Cancels Third Revised Page 2 of 4

**Staff Recommendations:** Requirements met. Recommend approval.