STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

APPROVED:

APR **1 0 2013**

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: APR 1 0 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

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Shala M. Coe, Acting Secretary to the Commission



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MEMORANDUM

TO:	Chairman James D. Atterholt
	Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 5, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, April 10, 2013 (a) <u>1:00</u> p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	<u>Date Received</u>
1	3145	Indiana-American Water Company, Inc.	Public Fire Protection Surcharges	03/08/2013
2	3147	Richmond Municipal Power & Light	Purchase Power Cost Adjustment Tracking Factor	03/07/2013

Submitted By: E. Curtis Gassert OFM Director, Water/Sewer Division

Filing Party:	Indiana American Water Company			
30-Day Filing ID No.:	3145			
Date Filed:	March 8, 2013			
Filed Pursuant To:	Indiana Code § 8-1-2-103(d): Allows a municipality to adopt an ordinance that requires all costs for fire protection to be recovered pursuant to a surcharge to be included in the customers' basic rates.			
Request:	The utility is requesting approval of a fire protection surcharge to customers located in the:			
	 City of Shelbyville pursuant to Ordinance #12-2705 approved by the Common Council of the City of Shelbyville on November 19, 2012; Town of Porter pursuant to Ordinance #2012-12 approved by the Town Council of the Town of Porter on December 11, 2012; Town of Burns Harbor pursuant to Ordinance #250-2012 approved by the Town Council of the Town of Burns Harbor on November 14, 2012. 			
Customer Impact:	Current Monthly Hydrant Rate: \$61.60			
	Proposed Fire Protection Surcharge Rates:			
	Proposed Rates			
	Meter Size Shelbyville Porter Burns Harb	or		
	5/8 \$ 4.53 \$ 4.42 \$ 5.3			
	3/4 6.80 6.63 7.9			
	1 11.33 11.05 13.2	25		

Tariff Pages Affected: Page 6

Staff Recommendations: Requirements met. Recommend approval.

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22.66

36.26

67.98

113.30

226.61

362.57

589.18

974.41

22.10

35.36

66.31

110.51

221.02

353.63

574.65

950.39

26.51

42.41

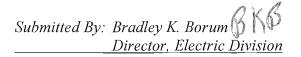
79.53

132.54

265.09

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689.23 1,139.88



Filing Party:	Richmond Municipal Power & Light
30-Day Filing ID No.:	3147
Date Filed:	March 7, 2013
Filed Pursuant To:	Commission Order No. 36835-S3 dated December 13, 1989
Request:	A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the April 2013 billing cycle.
Constants of Instants	Contatory

Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	0.007138	0.045162
CL	0.008956	0.076738
GP, GEH, and EHS	0.029947	0.032858
LPS and IS (kVA)	(0.169226)	9.671238
LPS and IS (KW)	(0.199236)	11.386367
LPS and IS (kWh)	0.000215	0.019610
OL, M, and N	(0.000249)	0.013978

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval