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IN THE MATTER OF AN ORDER)		
APPROVING UTILITY ARTICLES)	APPROVED:	
PURSUANT TO 170 IAC 1-6.)		JUN 19 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT:

APPROVED:

'JUN 19 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

June 12, 2013

RE:

30-Day Utility Articles for Conference on Wednesday, June 19, 2013 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	3158	Tipton Municipal Electric Utility	3 rd Quarter Purchase Power Tracker	05/14/2013
2	3159	City of Frankfort Light & Power	3 rd Quarter Purchase Power Tracker	05/20/2013
3	3160	Richmond Municipal Power & Light	3 rd Quarter Purchase Power Tracker	05/20/2013

Submitted By: Bradley K. Borum Director Di

Filing Party:

Tipton Municipal Electric Utility

30-Day Filing ID No.:

3158

Date Filed:

May 14, 2013

Filed Pursuant To:

Commission Order No. 36835-S3, dated December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2013.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Rate A	0.002953	0.031159
Rate B	0.003325	0.032522
Rate C	0.004310	0.033819
Rate D	0.002995	0.029297

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Frankfort City Light & Power Plant

30-Day Filing ID No.:

3159

Date Filed:

May 20, 2013

Filed Pursuant to:

Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2013.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate A	(0.005948)	0.033746
Commercial Rate B	(0.002107)	0.041069
General Power Rate C	0.008571	0.043346
Industrial Rate PPL (KVA)	1.101989	6.252856
Industrial Rate PPL (KWH)	0.002489	0.018029
Flat Rates	0.004476	0.019104

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Richmond Municipal Power & Light

30-Day Filing ID No.:

3160

Date Filed:

May 20, 2013

Filed Pursuant To:

Commission Order No. 36835-S3 dated December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be

rendered beginning with the July 2013 billing cycle.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	(0.010677)	0.034485
CL	(0.013475)	0.063263
GP, GEH, and EHS	(0.002305)	0.030553
LPS and IS (kVA)	(1.073471)	8.597767
LPS and IS (KW)	(1.263844)	10.122523
LPS and IS (kWh)	0.003036	0.022646
OL, M, and N	0.003672	0.017650

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval