101 WEST WASHINGTON STREET, SUITE 1500 EAST

INDIANAPOLIS, INDIANA 46204-3407

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Received
September 02, 2011
INDIANA UTILITY
REGULATORY COMMISSION

http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

September 2, 2011

RE:

30-Day Utility Articles for Conference on Wednesday, September 7, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2857	Brown County Water Utility, Inc.	New Non-Recurring Charge	05/17/2011
2	2883	Frankfort City Light & Power Plant	Purchase Power Tracker	07/28/2011
3	2886	Mishawaka Municipal Electric Utility	Purchase Power Tracker	08/05/2011
4	2887	Tipton Municipal Utilities	Purchase Power Tracker	08/05/2011

Submitted By: Curt Gassert

Director, Water/Sewer Division

Filing Party: Brown County Water Utility, Inc.

30-Day Filing ID No.: 2857

Date Filed: May 17, 2011

Filed Pursuant To: 170 IAC 1-6

Request: The Utility is proposing to add a Credit/Debit Card Fee to its

existing non-recurring charges.

Customer Impact: See below.

Brown County Water Utility, Inc.	Current	Proposed
(j) Online Credit and Debit Card Payment	None	\$.34 plus 2.2% of the water bill

Tariff Pages Affected: Page 3 added.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum 6K6

Filing Party:

Frankfort City Light & Power Plant

30-Day Filing ID No.:

2883

Date Filed:

July 28, 2011

Filed Pursuant To:

36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2011.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate A	0.008234	0.034659
Commercial Rate B	0.005503	0.037301
General Power Rate C	(0.001620)	0.032721
Industrial Rate PPL (KVA)	0.082076	3.726316
Industrial Rate PPL (KWH)	(0.001524)	0.017116
Flat Rates	0.006254	0.024706

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility

30-Day Filing ID No.: 2886

Date Filed: August 5, 2011

Filed Pursuant to: Commission Order No. 40095

Request: Revision of Power Adjustment Tracking Factors, to be applied

during billing months October through December 2011, as follows:

Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant
Residential	0.003821	0.028918
Commercial	0.004236	0.039705
Commercial Power	(0.004341)	0.019771
Commercial Electric Heat	0.024447	0.088697
Municipal	0.001313	0.031836

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party: Tipton Municipal Utilities

30-Day Filing ID No.: 2887

Date Filed: August 5, 2011

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2011.

Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Rate A	0.001720	0.024398
Rate B	0.000965	0.024820
Rate C	0.001256	0.025557
Rate D	0.001087	0.023631

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.