



Received
 October 06, 2011
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: October 12, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, October 12, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2898	Harrison County REMC	Optional Pilot Program; Residential Time of Use Tariff	09/08/2011
2	2900	Harrison County REMC	Wholesale Power Tracker	09/08/2011
3	2902	Indianapolis Power & Light Co.	Net Metering, Rider No. 9	09/12/2011
4	2903	Southern Indiana Gas & Electric Co. - Electric	Net Metering, Rider NM	09/12/2011
5	2904	Lebanon Municipal Utilities	Purchase Power Tracker	09/12/2011
6	2906	Indiana Michigan Power Co.	Tariff C.S. IRP2 – University of Notre Dame	09/09/2011

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2898
Date Filed: September 8, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Adopt optional, time-of-use pilot rate for residential customers (14¢ peak, 4¢ off-peak)
Customer Impact: Tariff is designed to be revenue neutral.
Tariff Page(s) Affected: New Tariff
Staff Recommendations: Requirements met. Recommend Approval
Additional Information: Tariff is limited to 500 customers, who agree to stay on rate for 12 consecutive months. Revenue neutral rate design.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2900
Date Filed: September 8, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Cost Factor to \$0.013421/kWh; effective October 2011 consumption.
Customer Impact: Increase of \$0.000629/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No.: 2902
Date Filed: September 12, 2011
Filed Pursuant To: Commission Rulemaking #09-10
Request: Revise Rider No. 9 – Net Metering for Customers with Renewable Energy Resources tariff – in compliance with recent rulemaking.
Customer Impact: N/A
Tariff Page(s) Affected: Standard Contract Rider No. 9
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum*

BKB

Director, Electric Division

Filing Party: Southern Indiana Gas & Electric Co. - Electric
30-Day Filing ID No.: 2903
Date Filed: September 12, 2011
Filed Pursuant To: Commission Rulemaking #09-10
Request: Revise net metering rider to comply with recent rulemaking.
Customer Impact: N/A
Tariff Page(s) Affected: Rider NM
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 2904
Date Filed: September 12, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS) RS	0.004192	0.026922
Commercial Service - Single Phase (CS-10)	(0.001829)	0.025148
Commercial Service - Three Phase (CS-30)	(0.005599)	0.026038
Municipal Service (MS)	0.004017	0.023100
Primary Power Light (PPL - per kVA)	(0.156489)	2.882074
Primary Power Light (PPL - per kWh)	(0.001693)	0.015363
Small General Power (SGP)	0.000844	0.026050
Outdoor Lighting & Street Lighting (OL & SL)	0.003260	0.022097

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: **Indiana Michigan Power Company Utility**

30-Day Filing ID No.: 2906

Date Filed: September 9, 2011

Filed Pursuant To: Commission Order No. 43878

Request: Approval of a Contract for Interruptible Power between University of Notre Dame and I&M as provided in Tariff C.S. – IRP2.

Customer Impact: Contract allows for emergency interruptions and allows I&M to interrupt for other reasons, such as purely economic ones.

Tariff Page(s) Affected: N/A

Staff Recommendations: Petitioner filed an unredacted version with both the IURC and OUCC. This contract has been reviewed. The details of the contract falls within the confines of Tariff C.S.-IRP2 and is recommended for approval.