

Received November 17, 2011 INDIANA UTILITY REGULATORY COMMISSION

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## MEMORANDUM

TO:	Chairman James D. Atterholt		
	Commissioners Ziegner, Landis, Mays, and Bennett		

FROM: Commission Technical Divisions

DATE: November 16, 2011

RE: 30-Day Utility Articles for Conference on Tuesday, November 22, 2011 @ 11:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

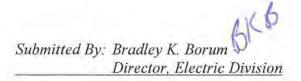
Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2884	Sage Telecom, Inc.	Intrastate Access Service Request	08/02/2011
2	2905	Frontier North, Inc.	Intrastate Access Service Request	09/01/2011
3	2911	Kingsford Heights Municipal Electric Utility	Purchased Power Tracker	10/06/2011
4	2912	Indianapolis Power & Light Co.	Purchase Power Agreement for REP w/Energy Solutions by JMS	10/11/2011
5	2913	Northeastern REMC	Wholesale Power Tracking Factor	10/11/2011
6	2914	Duke Energy Indiana	Net Metering Rider	10/13/2011
7	2915	Harrison County REMC	Wholesale Power Tracking Factor	10/18/2011

Submitted By:	Pamela D. Taber D. J Director, Communications Division
	Director, Communications Division

Filing Party:	Sage Telecom, Inc.
30-Day Filing ID No.:	2884
Date Filed:	August 2, 2011; minor administrative and clerical changes made on November 4, 2011.
Filed Pursuant To:	170 IAC 1-6-3
Request:	To replace the current intrastate access tariff in its entirety. The proposed intrastate tariff filing (I.U.R.C. Tariff No. 5) updates the definitions section, adds language to several sections, revises or clarifies language in several other sections, adds an invoice reprinting fee, and makes various textual changes.
<b>Retail Customer Impact:</b>	N/A
Tariff Pages Affected:	I.U.R.C. Tariff No. 4 – Access Services (entire tariff).
Staff Recommendations:	Requirements met. Recommend approval.

Submitted By: Pamela D. Taber 401 Director, Communications Division

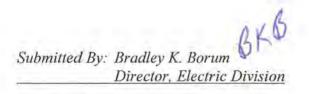
Filing Party:	Frontier North, Inc. ("Frontier")
30-Day Filing ID No.:	2905
Date Filed:	September 1, 2011; revised filing received on September 13, 2011.
Filed Pursuant To:	170 IAC 1-6-3
Request:	Frontier proposes to update concurrence and exception information for two intrastate access tariff pages.
<b>Customer Impact:</b>	N/A
Tariff Pages Affected:	I.U.R.C. No. T-3 (Section 3, 23 <sup>rd</sup> Revised Sheet 1) and I.U.R.C. No. 7 (9 <sup>th</sup> Revised Sheet 1)
Staff Recommendations:	Requirements met. Recommend approval.



Filing Party:	Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.:	2911
Date Filed:	October 6, 2011
Filed Pursuant To:	Commission Order No. 34614
Request:	Change purchased power cost adjustment factor to \$0.033572/kWh; effective next practical billing period.
Customer Impact:	Increase of \$0.006155/kWh
Tariff Page(s) Affected:	Appendix A
Staff Recommendations:	Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:	Indianapolis Power & Light Co.
30-Day Filing ID No.:	2912
Date Filed:	October 11, 2011
Filed Pursuant To:	Commission Order No. 43623
Request:	Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between Energy Solutions by JMS and IPL.
Customer Impact:	Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.
Tariff Page(s) Affected:	Rate REP
Staff Recommendations:	Requirements met. Recommend Approval



Filing Party:	Northeastern REMC
30-Day Filing ID No.:	2913
Date Filed:	October 11, 2011
Filed Pursuant To:	Commission Order No. 34614
Request:	Change Wholesale Power Tracking Factor to \$0.036250/kWh; effective consumption month of November 2011.
<b>Customer Impact:</b>	Decrease of \$0.002755/kWh
Tariff Page(s) Affected:	Appendix A
Staff Recommendations:	Requirements met. Recommend Approval

Submitted By: Bradley K. Borum

Filing Party:	Duke Energy Indiana
30-Day Filing ID No.:	2914
Date Filed:	October 13, 2011
Filed Pursuant To:	Commission Rulemaking #09-10
Request:	Revised Net Metering Rider to comply with recent rulemaking.
<b>Customer Impact:</b>	N/A
Tariff Page(s) Affected:	Rider No. 57
Staff Recommendations:	Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum BKD Director, Electric Division

Filing Party:	Harrison County REMC
30-Day Filing ID No.:	2915
Date Filed:	October 18, 2011
Filed Pursuant To:	Commission Order No. 34614
Request:	Change Wholesale Power Cost Factor to \$0.017081/kWh; effective November 2011 consumption.
Customer Impact:	Increase of \$0.003660/kWh
Tariff Page(s) Affected:	Appendix A
Staff Recommendations:	Requirements met. Recommend Approval