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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 28 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, BENNETT, AND MAYS CONCUR; LANDIS, ZIEGNER ABSENT:

APPROVED: DEC 28 2011

I hereby certify that the above is a true and correct copy of the Order as approved.



Sandra K. Gearlds
Assistant Secretary to the Commission



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AMENDED

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 21, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 28, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2930	Jackson County REMC	Power Cost Adjustment Factor	11/21/2011
2	2931	Crawfordsville Light & Power	Power Cost Adjustment Factor	11/21/2011
3	2932	Auburn Municipal Electric Utility	Wholesale Power Factor	11/18/2011
4	2933	Anderson Municipal Light & Power	Power Cost Adjustment Factor	11/24/2011
5	2941	Knightstown Municipal Electric	Power Cost Adjustment Factor	11/23/2011

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2930
Date Filed: November 21, 2011
Filed Pursuant To: Order No. 34614
Request: Change Power Cost Adjustment Factor to \$0.002278/kWh; starting consumption month of January 2012.
Customer Impact: Increase of \$0.001149/kWh
Tariff Page(s) Affected: Appendices A and FC
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2931
Date Filed: November 21, 2011
Filed Pursuant To: Cause No. 36835-S3
Request: A revision to the Power Cost Adjustment Tracking Factors to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.000172	0.008847
General Power	0.001266	0.009781
Primary Power Demand Charge (KVA)	1.001066	2.698836
Primary Power Energy Charge (KWH)	(0.001180)	0.004124
Outdoor Lighting	0.003517	0.011889
Street Lighting	0.004263	0.012573
Traffic Signal	0.002140	0.010425

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2932
Date Filed: November 18, 2011
Filed Pursuant To: Commission Order No. 40095
Request: Approve Wholesale Power Factor of \$.025994/kWh; effective January 2012 billing cycle.
Customer Impact: Increase of \$0.004312/kWh.
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2933
Date Filed: November 24, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.000682)	0.031844
General Power (GS) Single Phase	0.000376	0.034072
General Power (GS) Three Phase	0.001791	0.036503
Small Power (SP KW)	1.570000	5.970
Small Power (SP)	(0.002957)	0.017666
Large Power (LP KVA)	2.010000	6.330
Large Power (LP)	(0.001566)	0.015556
Large Power (LP Off Peak KVA)	2.200000	6.000
Large Power (LP Off Peak)	(0.000064)	0.015866
Constant Load (CL)	(0.004480)	0.035024
Street Light (SL)	0.007949	0.037124
Outdoor Light (OL)	0.002920	0.033202

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2941
Date Filed: November 28, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001991	0.029502

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.